

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH
S. 8 T. 26S. R. 11 W

API No. 15 — Edwards — 15-047-20-735
County Number

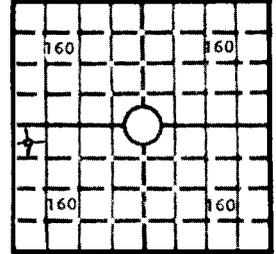
Loc. C SW NW SW

County Edwards

Operator Lexicon Resources Corp.

640 Acres
N

Address 633 17th St Suite 2110



Well No. #1 Lease Name L. Shannon

Footage Location 2110 feet from (N) (S) line 330 feet from (E) (W) line

Locate well correctly
2143

Principal Contractor Mustang Drilling Geologist Richard G. Smith

Spud Date 1-4-80 Date Completed 11-12-80 Total Depth 4,630 P.B.T.D. NA

Elev.: Gr.

Directional Deviation Less than 1 1/2% Oil and/or Gas Purchaser NA

DF KB 2148

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg	12 1/4"	8 5/8	24	360'	common	285	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Lexicon Resources Corp DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name L. Shannon Dry Hole

S 6 T 26 S R 17 1/2 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores				
DST #1 drillstem test, 4499-4545, resulted in packer failure.			Anhydrite Topeka	1211
DST #2 drillstem test, 4462-4545, tool open 30 minutes; closed 30 minutes; open 30 minutes; closed 30 minutes. Weak to moderate blow during initial opening; moderate decreasing to weak blow during final opening. Recovered 60 feet slightly gas cut drilling mud. IHP 2274; IFP 85/85; ISIP 95/30 minutes; FFP 85/85; 95/30 minutes; FHP 2200.			Heebner Toronto Douglas Brown Lime Lansing Kansas City B/Kansas City Cherokee Miss Kinderhook Shale Kinderhook Sand Viola	3868 3886 3905 3999 4011 4150 4367 4496 4514 4543 4560 4612

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature
Title
Date