

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: _____
 Operator Contact Person: Diana Richecky
 Phone: (316) -681-0231
 Contractor Name: MALLARD JV Inc.
 License: 4958
 Wellsite Geologist: WILLIAM SHEPHERD
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Oher (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: RUPE OIL COMPANY, INC.
 Well Name: KING #1
 Original Comp. Date: 3/1/80 Original Total Depth: 4610'
 _____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____
 _____ 02/09/2001 _____ 02/13/2001 _____ 2/13/01
 _____ Date of REENTRY Reached TD Completion Date or

API No. 15 - 047-20,622-0001
 County: EDWARDS 280' North and 60' East of
N/2- NE - SE Sec. 2 Twp. 26 S. R. 18 East West
2590 feet from S N (circle one) Line of Section
600 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KING Well #: 1 OWWO _____
 Field Name: _____
 Producing Formation: NA
 Elevation: Ground: 2159 Kelly Bushing: 2164
 Total Depth: 4610 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 341 already set Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan: UNSUCCESSFUL REENTRY 8H 4/18/02
 (Data must be collected from the Reserve Pit)
 Chloride content 3780 ppm. Fluid volume 210 bbls.
 Dewatering method used haul to disposal, evaporation, dry area, restore
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers, Inc. of Kansas
 Lease Name: Palmitier License No. 8061
 Quarter SW Sec. 25 Twp. 19 S. R. 16 East West
 County Edwards Docket No.: D-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title: President Date: 6/19/2001
 Subscribed and sworn to before me this 19th day of June
 2001
 Notary Public [Signature]
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date _____
 _____ Wireline Log Received
 _____ Geological Report Received
 _____ UIC Distribution DIST # 1

Operator Name: Oil Producers, Inc. of Kansas Lease Name: KING Well #: LQWVO
 Sec. 2 Twp. 26 S. R. 18 East West County: EDWARDS

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

CASING RECORD New Used
 Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		12 1/4	8 5/8	341	common	275	
ADDITIONAL CEMENTING/SQUEEZE RECORD							

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
NA					+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	BWPD	Gas-Oil Ratio
D & A plugged					Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented +++ Sold +++ Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____