

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum Inc
Address: Box 438
City/State/Zip: Haysville Ks 67060
Purchaser: Oneok
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: A & A Production Inc
License: 30076
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-27-2001 5-8-2001 5-23-2001

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 047-21449-0000

County: Edwards

200' N. of NE-SE 8 Twp. 26 S. R. 18 East West

2180 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: G Britton Well #: 1

Field Name: Bordewick NE Ext

Producing Formation: Winfield-Herrington-Krieder

Elevation: Ground: 2179 Kelly Bushing: 6'

Total Depth: 4800' Plug Back Total Depth: 2720'

Amount of Surface Pipe Set and Cemented at 338 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3123' Feet

If Alternate II completion, cement circulated from 3123'

feet depth to 2450' w/ 175 sx cmt.

Drilling Management Plan ALT 1 878 12/24/02
(Data must be collected from the Reserve Pit)

Chloride content 18,600 ppm Fluid volume 360 bbls

Dewatering method used Truck

Location of fluid disposal if hauled offsite:

Operator Name: Oil Properties of Kansas

Lease Name: Palmittier License No.: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: D-20986

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 6-14-2001

Subscribed and sworn to before me this 14th day of JUNE,

192001.

Notary Public: Shannon Howland

Date Commission Expires: 3/10/04

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bear Petroleum Inc Lease Name: G Britton Well #: 1
 Sec. 8 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2426	-241
Krieder	2434	-249
Winfield	2478	-293
Topeka	3558	-1373
Heebner	3943	-1758
Base of KC	4448	-2263
Marmaton	4475	-2290
Cherokee	4576	-2391
Miss	4616	-2431
Kinderhook Sd	4656	-2471
Viola	4722	-2537
LTD	4794	-2609
RTD	4800	-2615

List All E. Logs Run:
 Dual compensated porosity
 Dual induction
 Sonic cement bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 lb.	338'	60/40 Poz	300	3% CC
Production	7 7/8"	4 1/2"	10 1/2 lb	4800'	Common	125	6% gyp 10% salt 1% gel 5 lb cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	3123	Common	175	6% gyp 10% salt 1% gel 5 lb cal seal
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2-	4672'-82'	Kinderhook	750 gl	28% NE FE 4682'
2'	4620'-30'	Mississippi	750 gl	28% NE FE 4630'
1		CIBP		4610'
2	2972'-78'	Cottonwood	500 gl	15% NE FE 2972'
	(See Attached)			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	2488'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
6-14-2001			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	-	-		347		1		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Krieder 2428'-38'
 (If vented, Sumit ACO-18.) Other (Specify) Winfield 2496'-2506'

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2-	(Continued) 2746'-52' Wreford	No treatment	2752'
2	2496'-2506' Winfield	500 g1 15% NE FE	2506'
2-	2428'-38' Krieder	500 g1 15% NE FE	2438'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____