

29-265-18w



THIS IS YOUR COMPLIMENTARY COMPOSITE OF TECHNICAL REPORTS OF TESTS WE HAVE PERFORMED FOR YOU ON THE BELOW SUBJECT WELL. WE ARE USING THIS OPPORTUNITY TO THANK YOU FOR USING OUR SERVICE.

[illegible]

ADDITIONAL COPIES OF THIS COMPOSITE
CAN BE OBTAINED AT THE FOLLOWING RATE:

1 COMPOSITE OF 2 TECHNICAL REPORTS/ WELL	\$6.00
1 COMPOSITE OF 3 TECHNICAL REPORTS/ WELL	\$9.00
1 COMPOSITE OF 4 (OR MORE) REPORTS/ WELL	\$12.00

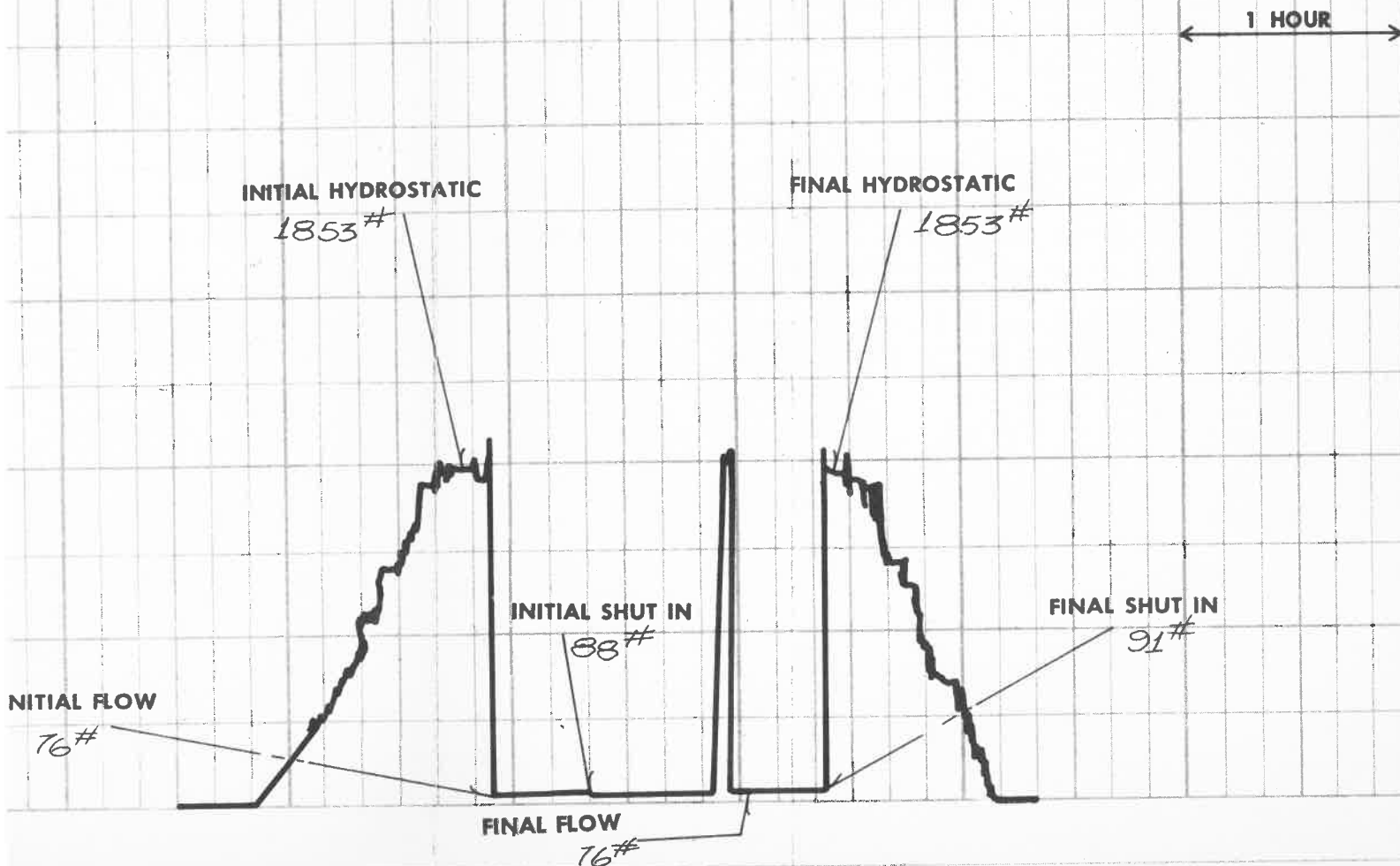
SURFACE INFORMATION

Well Flowed	Amount		
NO			
Reversed Out	Amount		
NO			
Recovered	Amount		
DRILLING MUD	.01 BBLs. (2')		
Maximum Surface Pressure			
Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke
Opened Tool	1016	-	3/4"
VERY WEAK BLOW			
CLOSED FOR INITIAL SHUT-IN	1021	-	-
RE-OPENED TOOL	1041	-	-
NO BLOW			
BY-PASSED MUD			
CLOSED FOR FINAL SHUT-IN	1124	-	-
PULLED PACKER LOOSE	1144	-	-
Remarks:	CHLORIDE CONTENT: PIT MUD SAMPLE -10,000 / PPM		

TOOL, HOLE & MUD DATA

[illegible]

Customer	SAME AS BELOW			
Company	KENNETH RUPP OIL PRODUCER; 1035 W. PLAZA; WICHITA, KANSAS		Date	12-10-63
Well	O'CONNOR GAMBEL UNIT #1	Field	WILD CAT	Location 29-26s-18w.
Test Interval	3340' TO 3390'	Formation Test #	1	Casing Test # -
County	EDWARDS	State	KANSAS	Field Report No. 12308 A
Tester	RAYMER (PRATT)	Test Approved By	MR. ROBERT ARMSTRONG	No. DST Reports Requested 5



Field Report No. 12308A
Recorder No. T-864
Capacity 5000 p.s.i.
Recorder Depth 3380 ft.

*a continuous tracing of the original chart

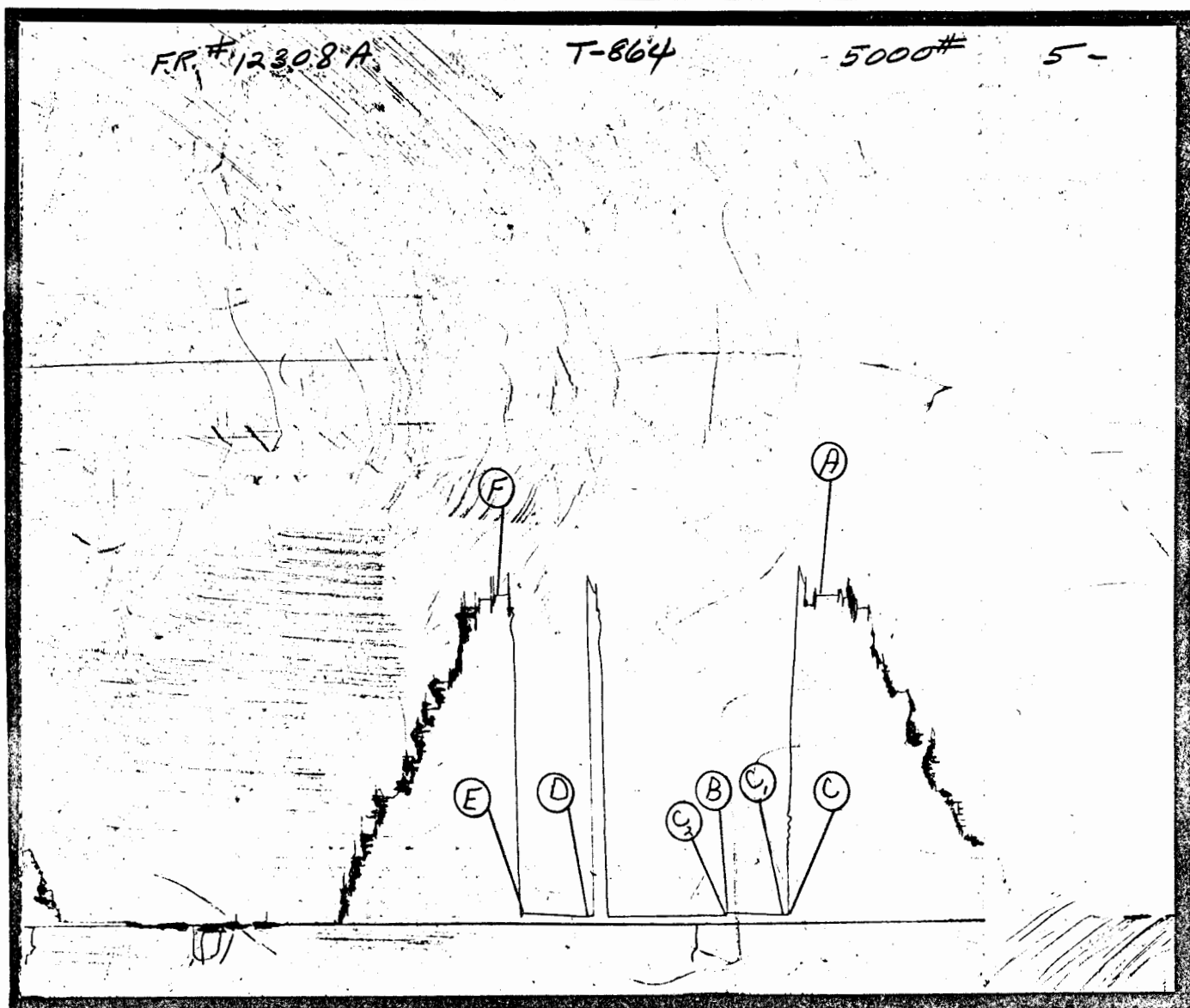
**JOHNSTON TESTERS****Pressure Data**Field Report No. 12308 A

Recorder No.	T-864	INSIDE			
Capacity (P.S.I.G.)	5000				
Recorder Depth	3380'				
Pressure Gradient P.S.I./Ft.					
Well Temperature °F.	105				
A Initial Hydrostatic Mud	1853				
B Initial Shut-in	*88				
C Initial Flow	76				
D Final Flow	76				
E Final Shut-in	*91				
F Final Hydrostatic Mud	1853				

Remarks: c-1 74
c-2 74

NOT BROKEN DOWN IN INCREMENTS OF TIME DUE TO
INSUFFICIENT BUILD-UP OF PRESSURE

*Shut in pressure did not reach static reservoir pressure.





SURFACE INFORMATION

TOOL, HOLE & MUD DATA

[illegible][illegible]

Customer SAME AS BELOW

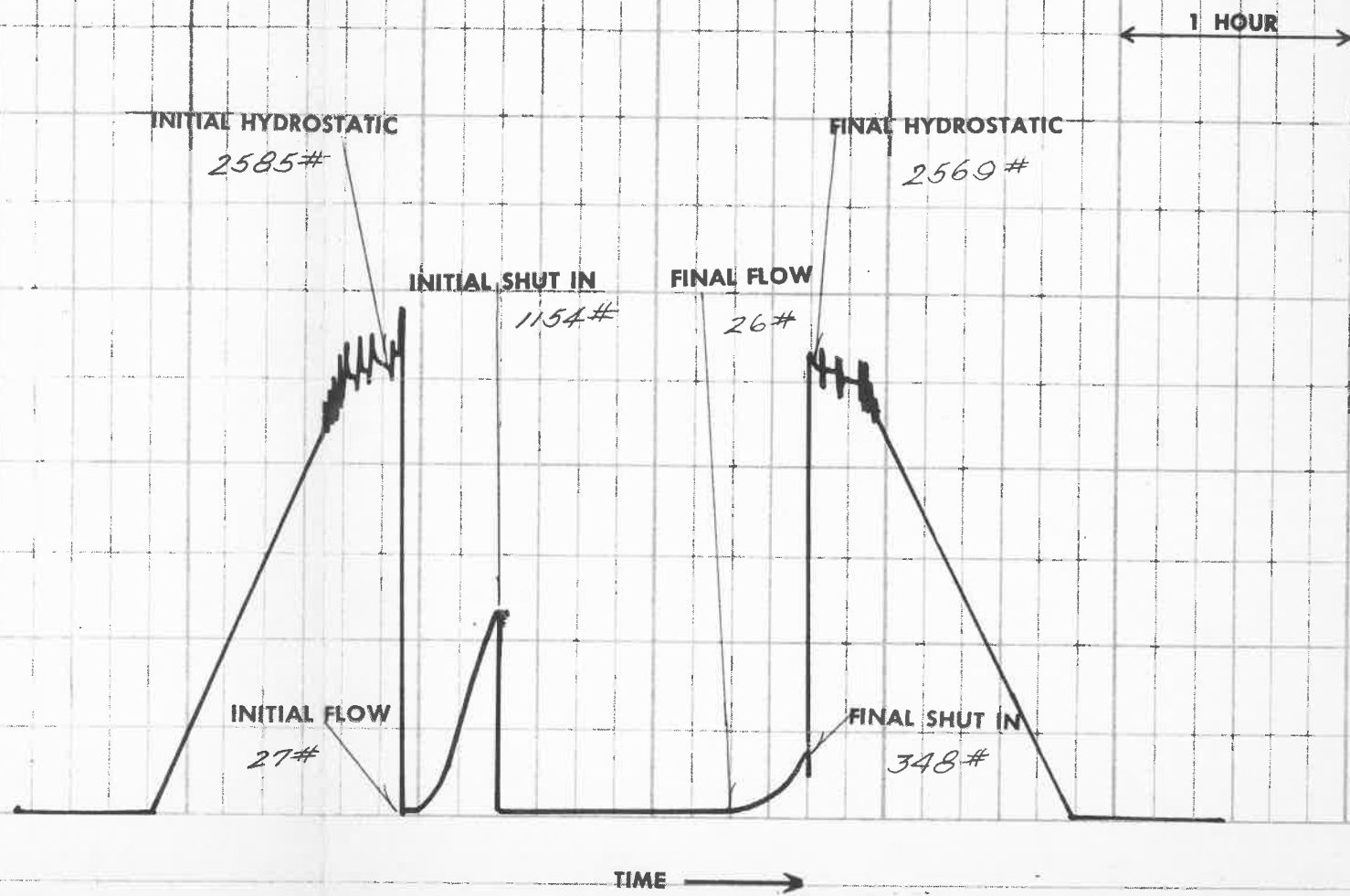
Company KENNETH RUPP OIL PRODUCER; 1035 WICHITA PLAZA; WICHITA, KANSAS Date 12-16-63

Well O'CONNOR GAMBEL UNIT #1 Field WILD CAT Location 29-26S-18W

Test Interval 4732' TO 4755' Formation Test # 2 Casing Test # -

County EDWARDS State KANSAS Field Report No. 09775 A

Tester RAYMER (PRATT) Test Approved By MR. ROBERT C. ARMSTRONG No. DST Reports Requested 5



Field Report No. 09775 A

Recorder No. T-411

Capacity 5000 p.s.i.

Recorder Depth 4,745 ft.

* a continuous tracing of the original chart



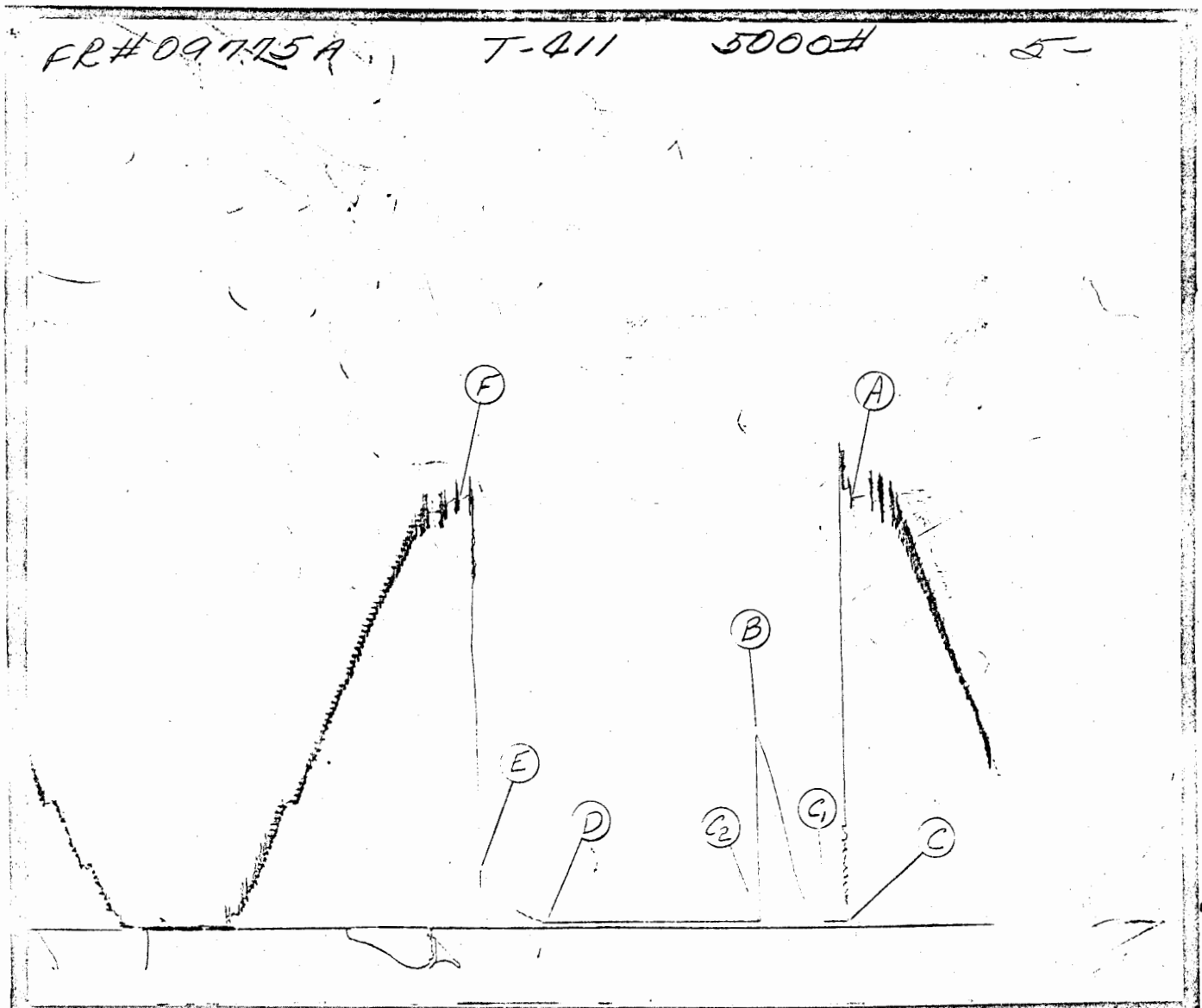
JOHNSTON TESTERS

Pressure Data

Field Report No. 09775 A

Recorder No.	T-411	OUTSIDE			
Capacity (P.S.I.G.)	5,000				
Recorder Depth	4,745*				
Pressure Gradient P.S.I./Ft.					
Well Temperature °F.	130				
A Initial Hydrostatic Mud	2585				
B Initial Shut-in	* 1154				
C Initial Flow	27				
D Final Flow	26				
E Final Shut-in	* 348				
F Final Hydrostatic Mud	2569				
Remarks:	c-1 27	NOT BROKEN DOWN IN INCREMENTS OF TIME DUE TO			
	c-2 29	INSUFFICIENT BUILD-UP OF PRESSURE.			

*Shut in pressure did not reach static reservoir pressure.





SURFACE INFORMATION

Well Flowed	Amount		
NO			
Reversed Out	Amount		
NO			
Recovered	Amount		
GAS		150'	
DRILLING MUD		120'	
MUDDY WATER		350'	
TOTAL RECOVERED IN BBLs.		2.87	
Maximum Surface Pressure -			
Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke
Opened Tool	1201	-	-
CLOSED FOR INITIAL SHUT-IN	1206	-	-
RE-OPENED TOOL	1226	-	-
GOOD BLOW THROUGHOUT TEST			
CLOSED FOR FINAL SHUT-IN	1326		
PULLED PACKER LOOSE	1346		
Remarks: PIT MUD SAMPLE CHLORIDE CONTENT-10,000PPM			

TOOL, HOLE & MUD DATA

[illegible]

Customer SAME AS BELOW

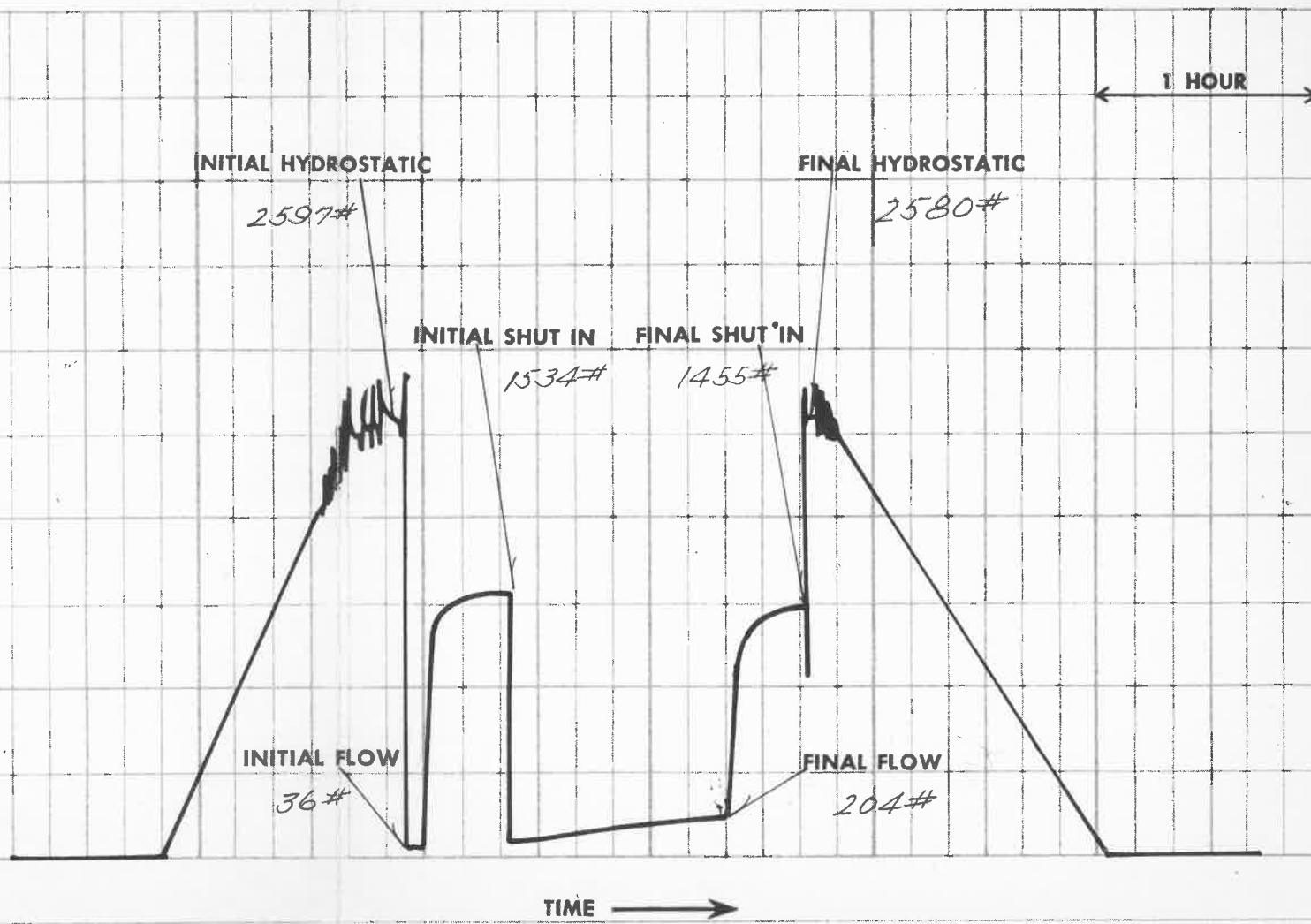
Company KENNETH RUPP OIL PRODUCER; 1035 WICHITA PLAZA; WICHITA, KANSAS Date 12-17-63

Well O'CONNOR GAMBEL UNIT #1 Field WILD CAT Location 29-26S-18W

Test Interval 4755' TO 4780' Formation Test # 3 Casing Test # -

County EDWARDS State KANSAS Field Report No. 12326 A

Tester RAYMER (PRATT) Test Approved By MR. ROBERT C. ARMSTRONG No. DST Reports Requested 5



Field Report No. 12326A

Recorder No. T-411

Capacity 5000 p.s.i.

Recorder Depth 4770 ft.

*a continuous tracing of the original chart

JOHNSTON TESTERS

Pressure Data

Field Report No. 12326 A

Recorder No.	T-411	OUTSIDE			
Capacity (P.S.I.G.)	5000				
Recorder Depth	4770'				
Pressure Gradient P.S.I./Ft.					
Well Temperature °F.	142				
A Initial Hydrostatic Mud	2597				
B Initial Shut-in	* 1534				
C Initial Flow	36				
D Final Flow	204				
E Final Shut-in	* 1455				
F Final Hydrostatic Mud	2580				
Remarks:	c-1 32				
	c-2 65				

*Shut in pressure did not reach static reservoir pressure.

