

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: NCRA  
Operator Contact Person: Larry J. Richardson  
Phone: ( 316 ) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: Terry McLeod

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-30-02 11-09-02 1-02-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-047-21-475  
County: Edwards  
C -S/2 NE Sec. 33 Twp. 26S. R. 18  East  West  
1980' feet from S (N) (circle one) Line of Section  
1320' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Burton "C" Well #: 1  
Field Name: Sturgeon  
Producing Formation: Lansing "E"  
Elevation: Ground: 2180' Kelly Bushing: 2185'  
Total Depth: 4750' Plug Back Total Depth: 4196  
Amount of Surface Pipe Set and Cemented at 334' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3129 Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See 1.25.03  
(Data must be collected from the Reserve Pit)  
Chloride content 31,000 ppm Fluid volume 1200 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Advantage Resources  
Lease Name: Hardy B-1 SWD License No.: 6927  
Quarter NE Sec. 24 Twp. 28S S. R. 18  East  West  
County: Kiowa Docket No.: D-27,161

COPY

RELEASED  
MAR 15 2004

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

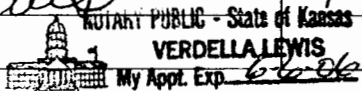
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitt  
C. W. Sebitt - President  
Title: \_\_\_\_\_ Date: 1-22-03

Subscribed and sworn to before me this 22nd day of January

~~1/29/2003~~

Notary Public: Verdella Lewis  
Date Commission Expires: 6-06-06



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Burton "C" Well #: 1  
 Sec. 33 Twp. 26 S. R. 18  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, whether open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, mud recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveys. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction  
 Compensated Porosity  
 Microresistivity

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Winfield	2452 (- 266)	
Topeka	3523 (-1338)	
Heebner	3933 (-1748)	
Lansing	4079 (-1894)	
Stark Shale	4315 (-2130)	
B/Kansas City	4408 (-2223)	
Marmaton	4472 (-2287)	
Cherokee Shale	4581 (-2396)	
Kinderhook	4625 (-2440)	
Viola	4710 (-2525)	
LTD	4756'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	334'KB	60-40 poz	250sx	2%gel, #%CC
Prod. Casing	17 7/8"	5 1/2"	14&15.5#	4355'	Class A		10%salt w/5#KC /sx
Stage Collar				3129	Class A	125sx	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	4159-4220	Common	33	Mixed 35sx
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4159-4160	Common	20	Low fluid loss (Mixed 75sx)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4157-4160	1 Bbl. 15% acid	

TUBING RECORD Size 2 3/8" Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 1-02-03 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 57 Gas Mcf Nil Water Bbls. 48 Gas-Oil Ratio \_\_\_\_\_ Gravity 40.8

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval 4157-4160 (Lansing "E")

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_