

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-19,796

Disposal Enhanced Recovery:

NE SW NE, Sec 5, T 26 S, R 18 E/W

Repressuring
Flood
Tertiary

3630 Feet from South Section Line
1650 Feet from East Section Line

Date injection started _____
API #15 - -

Lease Dillon SWD Well # 1
County Edwards

Operator: Rupe Oil Co.
Name & Address P. O. Box 2273
Wichita, KS 67201

Operator License # 5047
Contact Person Glen Rupe
Phone ~~716-668-8748~~

JUL 9 1985

Max. Auth. Injection Press. 600 psi; Max. Inj. Rate 350 bbl/d;
If Dual Completion - Injection above production Injection below production _____
Conductor Surface Production Liner Tubing
Size 8 5/8" 4 1/2" Size 2 3/8"
Set at 347' 4744' Set at 4259'
Cement Top 0' 4154' Type Duolined
" Bottom 347' 4744'
DV/Perf. TD (and plug back) 4753 (4440) ft. depth
Packer type NA Size 4 1/2" x 2 3/8" Set at 4259
Zone of injection 4334 ft. to ft. 4340 Perf. or open hole _____ Perfs _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
I
E Pressures: 350 350 350 Set up 1 System Pres. during test 25
L Set up 2 Annular Pres. during test 350
D Set up 3 Fluid loss during test 0 bbls.
D
A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with _____ a packer

Test Date 7-1-85 Using Lackey Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4259 feet was the zone tested
[Signature] Signature [Title] Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Steve Rupe Title P.I.R.T. II Witness: Yes No _____
REMARKS: _____

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

mailed copy 7-1-85