



GLEN N. RUPE

OIL PRODUCER

222 Brown Building — Wichita, Kansas 67202 — AM 2-3748

#2 CASE

C SW NW of Section 20-26S-18W
Edwards County, Kansas

- September 22, 1967 - Leben Drilling Company moving in today and will be rigging up tomorrow.
- September 25, 1967 - Leben Drilling Company rigging up today.
- September 26, 1967 - Spudded at 3:30 p.m. yesterday - 8 5/8" Surface Casing set at 289' cemented with 250 sacks Common, 2% cc. Plug was down at 8:15 p.m. Cement circulated. Waiting on Cement.
- Laughlin-Simmons elevation 2197' Ground
2199' Derrick Floor
2201' Kelly Bushing
- September 27, 1967 - Drilling at 2380' at 8:00 a.m.
Anhydrite 1260' - 1290'
Gas Detector on Well at 1700'
- September 28, 1967 - Drilled through Fort Riley last night - Gas Detector indicated 120 Gas Units.
Took Drill Stem Test #1 from 2641' - 2668' - tools left open 1:20 min. had weak steady blow throughout test - recovered 230' Salt Water. Bottom Hole Pressure 700#.
At 9:00 a.m. back on bottom with new bit drilling at 2720' - expect Langdon Sand next at approximately 3350'.
- September 29, 1967 - Drilling at 3150' at 8:00 a.m.
Well running flat with Aylward's Well to the West-- should have good chance to pick up our Langdon Sand
- September 30, 1967 - Drill Stem Test #2 from 3319-3396' - Langdon Sand.
Gas to surface in 80 min. Left open 1:20 min.
- | | |
|--------------------------|------|
| Initial Shut In Pressure | 450# |
| Initial Flow | 75# |
| Final Flow | 150# |
| Final Shut In Pressure | 450# |
- Recovered 300' of water.
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|----------------|-------|
| Top Heebner | 4006' |
| Top Douglass | 4058' |
| Top Brown Lime | 4128' |
| Top Lansing | 4139' |
- #2 running approximately 6' high to our #1 Case.
- Lost circulation around 3800'--lost all our mud plus 70 barrels of oil, used in the mud.
- October 2, 1967
Drilling at 4220' this morning.
Planning to core Main Zone.



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OIL PRODUCER

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CASE #2 - C SW NW of Section 20-26S-18W, Edwards County, Kansas

- October 3, 1967 - Started taking Core #1 at 4426' this morning--
8:30 a.m. at 4433'
will take it to about 4450' -- will pull Core #1
out and run it to Oklahoma City Core Labatory.
- 4:30 p.m. Mr. Rupe called from the Well advising
Core drilled from 4426' to 54' - recovered 100%
of the Core. From 4442' to 47' we had stain and
oil saturation in the Core--Core is being analyzed
in Oklahoma City - Core Laboratories.
Going back in now for Drill Stem Test #3
Porosity Zone came in a little lower than Case #1
4436' (Case #2 4442' - 6' lower)
- October 4, 1967 - Drilling at 4472' at 8:00 a.m.
Drill Stem Test #3 from 4415' - 4454' - gas to surface
in 25 minutes. Recovered 1200' of clean oil, 240'
muddy oil, 720' water.
- | | | |
|------------------------------|-------|--------------------|
| Initial Bottom Hole Pressure | 1400# | |
| Initial Shut In Pressure | 220# | to 390# Final 820# |
| Final Bottom Hole Pressure | 1400# | |
- 2:15 p.m. Fluid was coming in the bore hole at the
rate of 15 bbls. fluid per hour.
- 4500' Total Depth
- Pulling Drill Pipe to run Electric Log.
Logging and running Casing tonight.
- October 5, 1967 - Ran 4484' of 5½" J-55 Casing - cemented with 215 sacks
cement--ran approximately 65' of Scratchers above and
below Pay Section, 3 Centralizers, 1 Basket above the
Pay Zone, which should give us approximately fill up
3650'. Pumped plug down to 4480' at noon today.

CASE #2

- October 17, 1967 - Moving Kerr Well Servicing Unit in today.
Running correlation Log and perforating.
- October 19, 1967 - Swabbed Well down to bottom at 2:00 p.m. today
lots of gas and oil.
Starting to take hourly swab tests now.
- October 20, 1967 - Swabbed about 3 hours and averaged 10 barrels
of fluid per hour and approximately 40% oil.
We shut operations down and moved Servicing Rig
off and will run Rods and Tubing Tuesday or
Wednesday. Should make 70 to 80 barrels oil
a day, but will make about the same amount of
water per day, so we will have to have a
Shallow Disposal Well to handle this. Looks
like we may have a Shallow Water Zone around
700 ft. deep which should be very inexpensive
to operate.

Oct 18 - Perf 4shot 4441
250 Mud Acid

Leben, Cohen, & ... and 9/27/74

1 2 3 Elevations

	A. Gorski	14/32	Laughlin-Simmons -	2197 Ground
	Herlihy	5/32		2199' D.F.
	A. Runnel	2/32		2201' K.B.
	E. Runnel	2/32		
1	James T. Mimura	2/32		
2	Glen Rupe	7/32		
		<u>32/32</u>		

9/21 Preparing "Intent to Drill" to be mailed John Roberts 9/25 (Monday)

9/22 Leben Drilling Company will move in tomorrow (today)

9/25/Leben called "rigging up" today.

9/26 Leben's Office called spudded at 3:30 p.m. - 8 5/8" set at 289' cemented with 250 sacks Common 2% cc. Plug was down at 8:15 p.m cement circulated. Waiting on Cement.

9/27 Drilling at 2380' at 8:00 a.m.

Anhydrite 1260' - 1290'

Gas Detector on Well at 1700'

9/28 Drilled through Fort Riley last night - Gas Detector indicated 120 Gas Units.

Took Drill Stem Test #1 from 2641 - 2668' - tools left open 1:20 min had weak steady blow throughout test - recovered 230' salt water. Bottom Hole Pressure 700#.

We are back on bottom with new bit/^{drilling} at 2720' at 9:00 a.m. Expect Langdon Sand next at approximately 3350'.

9/29 Drilling at 3150' at 8:00 a.m.

Well running flat with Aylward's Well to the West--should have good chance to pick up our Langdon Sand.

9/30 Drill Stem Test #2 in Langdon Sand from 3319- 3396'

Gas to surface in 80 min. Left open 1:20 min.
 Initial Shut In Pressure 450#.
 Initial Flow 75#
 Final Flow 150#
 Final Shut In Pressure 450#
 Recovered 300' of water.

Top Heebner 4006'

Douglass 4058'

Brown Lime 4128'

Lansing 4139'

#2 running 6' (approximately) high to our #1 Case.

Lost circulation around 3800'--lost all our mud plus 70 barrels of oil using in the mud.

10/2 DRILLING at 4220' this morning.

4008 - Duit
8804 - Green

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10/3 Started taking Core #1 at 4426' this morning--8:30 a.m. at 4433';
 will take it to about 4450'--will pull Core#1 out and run it to
 Core Labatory of Oklahoma City.
 4:30 p.m. - Mr. Rupe called L.D. advised
 Core drilled from 4426' - 54' - recovered 100% of the Core
 From 4442' to 47' we had stain and oil saturation in
 the Core and the Core is being analyzed in Oklahoma City.
 Going back in now for DST #3.
 Porosity Zone came in a little lower than Case #1
 4436' (Case #2 4442' - 6' lower porosity)

10/4 Drilling at 4472' at 8:00 a.m.
 Drill Stem Test #3 from 4415' - 4454' - gas to surface in 25 minutes
 Recovered 1200' of clean oil, 240' muddy oil, 720' water.
 Initial Bottom Hole Pressure 1400#
 Initial Shut In Pressure 220# to 390#
 Final Shut In Pressure 820#
 Final Bottom Hole Pressure 1400#
 2:15 p.m. as per GNR - Fluid was coming in the bore hole at the
 rate of 15 bbls. fluid per hour.
 T.D. 4500'
 Pulling Drill Pipe to run Electric Log.
 Logging and running Casing tonight.

10/5 Ran 4484' of 5 1/2" J-55 Casing - cemented with 215 sacks cement,
 also ran approximately 65' of scratchers above and below pay Section.
 3 Centralizers, 1 Basket above the pay Zone, which should give us
 approximately fill up 3650'. Pump plug down to 4480' at noon today.
 (Moving rig over to Bordewick "A" Washdown) (ndt Mimura)

8804 - Green

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Russ casing Pulling, Inc.

Box 1082

GREAT BEND, KANSAS

DAILY REPORT

Date 5-23-69 Hours, From..... To..... Total Rig Time.....
 Company GLEN RUPE Well No. #2
 Address 222 Brown Building Farm CASE
C SW NW Section 20 Township 26S Range 18W County Edwards
 Size Pipe 5 1/2 Total Depth 4499 Amount Recovered 2886

Remarks:

*Moved Draping Unit so we could
 Rig up. Rigged up & Ran Bailer
 to clear casing Plugged off
 Bottom. Dumped sand to 3350, Mixed
 & Dumped 55x CEMENT FROM 3350 TO
 330. CLEANED OUT CELLAR & SET IN
 JACKS Pulled 24" TENSION @ 100,000#*

Shots

Russ Casing Pulling, Inc.

Box 1082

GREAT BEND, KANSAS

DAILY REPORT

Date 5-24-69 Hours, From..... To Total Rig Time

Company Glen Rupe Well No. #2

Address 222 Brown Building Farm Case

C SW NW Section 20 Township 26.5 Range 18W County Edwards

Size Pipe 5 1/2 Total Depth 4499 Amount Recovered 2886

Remarks: Rigged up to shoot, had Glenn
Joiner load casing with salt
water & made shot @ 3375, 3160,
3066, 2970 worked casing after
each shot no increase in
tension.

Shots
3375
3160
3066
2970

Russ Tasing Pulling, Inc.

Box 1082

GREAT BEND, KANSAS

DAILY REPORT

Date 5-25-69 Hours, From To Total Rig Time

Company GLEN RUPE Well No. #2

Address 222 Brown Building Farm CASE

C. SW NW Section 20 Township 26S Range 18W County Edwards

Size Pipe 5 1/2 Total Depth 4499 Amount Recovered 2886

Remarks: MADE SHOT @ 2875 AND WORKED
CASING LOOSE. & RIGGED UP TO
LAY DOWN CASING.

Shots

2875

Russ Casing Pulling, Inc.

Box 1082

GREAT BEND, KANSAS

DAILY REPORT

Date 5-26-69 Hours, From..... To..... Total Rig Time.....
 Company Glen Rupe Well No. #2
 Address 222 Brown Building Farm Case
C 3W NW Section 20 Township 26S Range 18W County Edwards
 Size Pipe 5 1/2 Total Depth 4499 Amount Recovered 2886

Remarks: Laid Down Casing (90 Joints Total)
2886' THREADS ON CASING DRY
& EXTREMELY TIGHT.

Shots

Russ Casing Pulling, Inc.

Box 1082

GREAT BEND, KANSAS

DAILY REPORT

Date 5-29-69 Hours, From..... To Total Rig Time

Company Glen Rupe Well No. #2

Address 222 Brown Building Farm CASE

C 3W NW Section 20 Township 26S Range 18W County Edwards

Size Pipe 5 1/2 Total Depth 4499 Amount Recovered 2886

Remarks:

Plugged Well. 1/2 HOLE DIL W/LL CEMENTING
PLUGGED & PUMPED 10 5x SET
RE-PLUGGED PLUG & MIX IN & PUMPED
75 5x 50% 50% DOZLIN CEMENT.
TO 350 # MAX PRESS.

Shots

LEBEN DRILLING, INC.

COMPANY Clear Pipe

ROTARY DAYWORK

LEASE Case

RIG 1

WELL NO. 2

DATE	DESCRIPTION	W/DP	WO/DP	STAND BY
9-27-67	Circ Spts @ 2668	3/4		
9-27-67	DST #1	1/2		
9-28-67	DST #1 From 2641 To 2668	8		
9-28-67	DST #1 2641 - 2668	3/4		
9-29-67	Circ @ 3376	1/4		
9-29-67	Circ @ 3396	1/4		
9-29-67	DST #2 3319 To 3396	6 3/4		
9-30-67	DST #2	2		
9-30-67	Circ Condition Hole. After test	2 1/2		
10-2-67	Circ Spts @ 4366	1/2		
10-2-67	Circ Spts @ 4426	1/4		
10-3-67	Circ Samples @ 4426	3 1/4		
10-3-67	Pull B.T. - Run Core Barrel	4 1/4		
10-3-67	Circ	1/2		
10-3-67	Core #1	1		
10-3-67	Core #1	5 1/2		
10-3-67	Pull Core Barrel Prod. 28'	2 1/2		
10-3-67	DST #3 - 7754	8		
10-4-67	Finish DST #3	2 1/4		
10-4-67	Ream Core Hole	2 1/2		
10-4-67	Circ	1/4		
10-4-67	Circ @ 4492' to bag	1		
10-4-67	Circ @ 4499' to bag	1		
10-4-67	Pull out to bag	1 1/2		
10-4-67	bag down Core Barrel	1/2		
10-4-67	Log	7 1/2		
10-4-67	Going In Hole To Circ	1/2		
10-5-67	Going in Hole	1 1/2		
10-5-67	Circ Condition Hole to Run Pipe	1 1/2		

WHELAN PRINTERS

Approved Darryl Boyd
 Leben Drilling, Inc.
 Approved G. L. Case
 Company Rep.