



GLEN N. RUPE

OIL PRODUCER

222 Brown Building — Wichita, Kansas 67202 — AM 2-3748

May 29, 1967

Re: Bordewick Unit
SW-SW $\frac{1}{4}$ of Sec. 24-26S-18W
Edwards County, Kansas

Gentlemen:

The subject Well ran approximately 5' higher than the Northern Pump Well and approximately 10' lower than the H. A. Chapman's Bordewick #1 until we drilled into the Langdon Sand wherein we encountered approximately 5' of clean Sand at a minus datum of (-1049') which is 16' higher than Chapman's Sand. We had a 4' Shale "break" and then drilled 8' Sand. We then tested the Well from 3208' - 3230'. We had gas to the surface in 2 $\frac{1}{2}$ minutes and gauged 2,060,000 cubic feet in 20 minutes.

We then shut the Well in for 30 minutes in order to acquire the initial shut in pressures.--The Well was opened up again to the surface and the following are 10 minute gauges:

9:50 p.m.	2,420,000
10:00 p.m.	2,630,000
10:10 p.m.	2,630,000
10:20 p.m.	2,630,000
10:30 p.m.	2,740,000
10:40 p.m.	2,740,000
10:50 p.m.	2,740,000

The tool was shut in at 10:50 p.m. for the final shut in pressure.

The initial bottom hole pressure was	1000#
The initial flow pressure was	150#
The final flow pressure reached	510#
The final bottom hole pressure remained at	1000#

We then ran an electrical survey, layed down drill pipe and ran approximately 3222' of J-55 - 4 $\frac{1}{2}$ " Casing which was cemented 6' off bottom--leaving the Sand open to the casing, and cemented above the cement basket with 125 sacks of Salt Saturated Cement.

We will move in Cable Tools and drill out the cement shoe and test the Well the latter part of the week.

The Northern Natural gas line is 1500' East of our Well and Kansas Power and Light Company's is 300' to the West.

Will report to you again next week after we have had an opportunity to test the Well.

Yours truly,
Glen N. Rupe
Glen N. Rupe

GNR: fl



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#1 ANNA BORDEWICK ESTATE

Approx. C SW SW of Sec. 24-26S-18W

Edwards County, Kansas

- May 19, 1967 - Dug Rotary Pits and Cellar.
- May 20, 1967 - Started Moving in Rotary Tools.
- May 22, 1967 - Monday - Moving in Rotary Tools and Rigging up.
Will run Elevation either today or tomorrow.
- May 23, 1967 - Tuesday - Spudded at 4:30 p.m. yesterday - set 8 5/8" Surface Casing at 287' with 250 sacks common cement 2% cc. Plug was down at 10:00 p.m.-cement circulated. Waiting on Cement.
- May 24, 1967 - Drilling at 2030' at 8:00 a.m. this morning.
2159' Derrick Floor Elevation
2161' Kelly Bushing Elevation
Structurally the Well is flat with Chapman's Bordewick Well and running 7' higher than the Well to the South.
Anhydrite 1160' - 1180'. Top Anhydrite 1164' +997'
- May 25, 1967 - Drilling at 2660' at 8:00 a.m. this morning.
- May 26, 1967 - Drilling at 3035' at 8:00 a.m. this morning and Mr. Rupe has gone out on the Well.



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222 Brown Building — Wichita, Kansas 67202 — AM 2-3748

June 2, 1967

Re: Bordewick #1
C SW SW of Sec. 24-26S-18W
Edwards County, Kansas

Gentlemen:

May 31, 1967 - Moved in Double Drum Cable Tool Unit at 4:00 p.m.
Rigged up.

June 1, 1967 - Ran new 2" Upset Tubing with 3 5/8" bit on bottom.
Drilled cement from 3202' - 3222' - Tubing fell from
3222 - 3227' (open hole).

2:00 p.m. - Rigged up Tubing Swab and swabbed hole down
at 6:00 p.m. Well was "kicked off" flowing.

June 2, 1967 - 8:30 a.m. - Casing pressure 750#
Tubing pressure 800#
Opened Well up to flow into pits.

9:30 a.m. - Casing pressure 230#
Gauged 1,630,000 cubic feet - spraying light mist.

10:30 a.m. - Casing pressure increased to 290#
Gauged 1,790,000 cubic feet - no mist no water.

11:30 a.m. - Casing pressure 300#
Gauged 2,060,000 cubic feet.

Shut down at noon.

Tearing rig down and moving out.

Will flow Well at 1/2 choke for 24 hour period
and made arrangement for Northern Natural to
test Well next week.

*Mailed 6/14/67
Copy to Patterson
Northern Natural
Davis Logg - Omaha
- 200 made - all other*

*mailed copy
6/19/67*

*Al Rummel
Mo. Nebraska Gas Co*

Glenn Rupe, Berdewick Donovan #1

May 31/67 Moved in Koor Well Sp. Double Drum unit,
Rigged up unit and strung up necessary tools.

June 1/1967 Crew helped unload Tugg. off Truck, Put on
C.S.G. head, Ben Houghes Tool Co. Bit, change over subs,
Ben 106 J+5. 2 3/8" E.W.E. Tugg. Dreg. from 3203 To
3227, T.D. Circulated hole for 1 hr. water was
clean, Picked Tugg. up 18' off Bottom,
Hooked up well connections, started snorkeling
through Tugg. well kicked off @ 630 P.M.
but well blow until 730 P.M. - Shut well in.

June 2/1967 C.S.G. PSI - 750[#] TUBING PSI - 800[#], Blew well down
and started gage run. Hr. Blowing open through 2" line.
9 A.M. TO 10 P.M. - C.S.G. PSI - 280[#] GAGE - 1,450⁰⁰⁰
10 A.M. TO 11 A.M. - C.S.G. PSI - 1,630⁰⁰⁰
11 A.M. TO 12 NOON - 1,790⁰⁰⁰ C.S.G. 290[#]
12 NOON - TO 1 P.M. - C.S.G. PSI - 2,060⁰⁰⁰
1 - P.M. TO 2 P.M. - C.S.G. - 310[#] PSI - 2,310⁰⁰⁰)
all the fluid was out of the well. Gas was dry -
hooked well up to blow through 1" swivel and
left blowing. Rigged down and moved off.

Lammie Hammond Jr. Farmer

INVOICE



No 32055

723 S. Ninnescah
Pratt, Kansas 67124

Carl Gates, Pres.
Alma J. Gates, Sec.-Treas.

Customer's Order No. Field Report No. 27553 Field Report Date Dec. 8-10, 1973 Invoice Date Dec. 22, 1973

Glen N. Rupe
925 O.W. Garvey Bldg.
Wichita, Kansas 67202

Lease BorderwickWell No. 1

TERMS: NET CASH—NO DISCOUNT—1½% interest added per month after 60 days from invoice date.

Date	Hours	Per Hour	Amount
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NEW WELL 1ST TIME FOR RODS

December 8, 1973

To location, rigged up and pulled 2"x4" sub, 105 joints of 2 3/8" tubing, 2"x8" seating nipple, 1 joint 2" open ended. Ran back bottom hole separator 34.60', 2"x8" seating nipple, 105 joints of 2 3/8" tubing, 2"x4" sub, spaced 10' off bottom, rigged up 2" swabb and swabbed approximately 8 barrels of fluid (acid load) before dark.

(Unit-Foreman-2 men 11½ hours each)(Power Tongs 8 hours)

December 9, 1973

To location, swabbed back load, total 26 barrels fluid coming in very slow.

(Unit-Foreman-2 men 6½ hours each)

December 10, 1973

To location, racked and cleaned rods, ran 2"x1¼"x12" BHD traveling barrel pump with 3/4"x2" sub, 126 3/4" rods, 3/4"x8'6"4" subs, 1¼"x16" Polish Rod. Spaced and left well down, no gas to pumping unit. Rigged down and moved off location.

(Unit-Foreman-2 men 11 hours each)

THANK YOU

Rupe Oil Co., Inc

P & A

Bordewick No 1

CSW SW Sec 24-265-18W

Edwards County, Kansas

REC'D JUL 9 1977

7-5-77: RU Clarke Well Service Unit.
Pulled 126 $\frac{3}{4}$ " x 25' rods; $1\frac{1}{4}$ " x 12'
TB BHD pump; 105 j'ts $2\frac{3}{8}$ " EU 42#
J-55 tbg; 1-2' sub & 1 Korkke BHS.

Shopped pump & BHS @ EP&S in
Ellinwood. Seperator & tank will be
transferred to the Prochaska No 1,
Ellsworth County. Tubing, rods, &
Pumping Unit will remain on location
for possible transfer to nearby location
AS will casing which Pipe-pullers of
Ellinwood will pull about 7-8-77.

John C. Calk

Rupe Oil Co., Inc.

Bordewick No 1

REC'D JUL 26 1977

PFA

SW SW Sec 24-26S-18W

Edwards County, Kansas

- 7-18-77: RU Pipe pullers to pull Csg.
7-19-77: Vehicle broke down; no show
7-20-77: Completed RU, pulled stretch
of 21", free point @ 2100', SDON.
7-21-77: Shot Csg @ 2666', could not
initiate any movement. Shot @ 2547',
movement started, pulled up 3'. Tight
spot still @ 2150'. SDON.
7-22-77: Pulled & layed down 21 jts (670'), SDON.
7-23-77: Pulled & layed down 49 jts (1875').
Total out: 70 jts, @ 2545'. SDOS,
@ plug on Tues, 7-26-77.

John Carl

Dordewick

— Equipment Inventory —

— 9-1-77 ?

Cond — Casing —

REC'D SEP 3 1977

B → 47 jts, 1612⁵′, 4½″, 9½″#, J-55 seamless

Tubing —

A → 105 jts, 3195′, 2¾″, 4″#, E4, J-55 seamless

Rods —

B → 126, 3150′, ¾″ x 25′ sucker rods

C — Casing head — 8½″ x 4½″ (@ S&S welding)
Tubing head —

B → Larkin 4½″ x 2¾″ SR

Valves —

C → 2 - Orbit full-opening 2″

Pumping Unit —

B → Cabot 92

Engine —

C → FM 346

Seperator —

B → McDonald tank 14″ x 10′, cold ~~water~~

Tank —

B → 1 - 8 x 10′, 100 bbl welded steel

COPY

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