



RUPE OIL COMPANY, INC.

P.O. BOX 2273 • 438 OHIO, WICHITA, KANSAS 67201 • (316) 262-3748

DONALD KING #2 - 'OWWO' - SW NW SE of Section 2-26S-18W, Edwards County, Kansas

Drilling Contractor: Landmark Energy Corporation
Wichita, Kansas

Geologist: James L. Crisler (went out when run pipe only)
Wichita, Kansas

March 17, 1982 - Filed 'Intent to Drill' with State Corporation Commission.
March 18, 1982 - Contractor will be moving in tomorrow. ELEVATION: 2156' Kelly Bushing
March 19, 1982 - Moved in tools. 2151' Ground
March 20, 1982 - Rigged up.
March 21, 1982 - Washed down to 2604'.
March 22, 1982 - Washed down to 4670' - Rotary Total Depth.
Preparing to run 'casing'.

Completion by John J. Cecil, Jr., Field Engineer

- March 22, 1982 - LANDMARK DRILLING 'washed down' to 4670', made short trip, circulated 2 hours and layed down Drill Pipe.
Ran HALLIBURTON Guide Shoe on 115 joints 'new' 4½" 9.5# ERW J-55 API Casing with Insert Fillup Valve in 1st Collar (4661.69' total).
Set Shoe at 4667', Centralizers at 4625', 4584', 4544' and 4503'.
Pumped 500 gals. Mud Flush; 150 sacks 50-50 Pozmix with 18% Salt, 0.75% CFR-2 and 1/4#/sack Flocele and displaced with 74 Bbls. fresh water (1st 10 Bbls. KCL Water).
Circulated 20 minutes before mixing Cement. Rotated Casing until plug was bumped with 1100# at 11:00 p.m.
Plug back total depth 4624'. Set Slips and shut in.
- March 29, 1982 - Rigged up GALLAUGHER WELL SERVICE - Rig #2.
PETRO-LOG ran Correlation and Cement Bond Logs from Plug Back Total Depth of 4622'. Top of Cement at 4080' with good to fair bond throughout interval. Swabbed Casing dry. Perforated Casing from 4581' - 83' with 2 charges per foot. Gas to surface in 10 minutes, after 30 minutes estimate flow at 20 MCF/per day. Left open to pit and shut down overnight.
- March 30, 1982 - 2100' fillup overnight (33 bbls.) 25% Oil. Swabbed Casing down, then swabbed off bottom for 6 hours; 16 bbls. per hour, 20% Oil 39°. Gassy fluid with good blow behind swab.
Left open and shut down overnight.
- March 31, 1982 - Fluid level at 2700' (1900' fillup overnight, 30 bbls., 35% Oil).
Ran 2 3/8" x 1 25/32" Seating Nipple on 145 Joints 'new' 2 3/8" 4.7# ERW J-55 Tubing (4603.85' total). Set at 4608'.
Shut in and shut down overnight.
- April 1, 1982 - Ran 'new' Dresser 2" x 1½" x 12' Bottom Holddown TB Insert Pump with 4' Pacilite Plunger on 44 'used' and 138 'new' Deltex 3/4" x 25' Rods; 1-8' and 1-4' Pony Rod and 1¼" x 16' Polish Rod with 1½" x 8' Liner.
Long-stroked, good pump action. Spaced out, clamped off, rigged down and moved out.

Lse #1128(c) DONALD KEITH KING #2 - SW NW SE
SW NE of Section 2-26S-18W, Edwards Co., Ks.

Drilling Contractor: Leben Drilling Co.
105 S. Broadway, Suite 640
Wichita, Kansas 67202

3/17/82
Landmark Energy Corporation
P. O. Box 18595
Wichita, Kansas 67218
#316-264-2375 #316-262-3071

Geologist/Engineer:

James L. Crisler - (went out when run pipe only)

Mobil Phone of Kansas
Unit #2905

Tool Pusher - Charlie Ross
Home 792-6947
Unit #2904

3/17/82 Filed 'Intent to Drill' with State Corporation Commission

INVESTORS

3/18/82 Clement advised 'moving in tomorrow'.

Higgins 1/2

3/18/82
Laughlin-Simmons & Co. - 2151' Ground

3/20/82 Rigged up.

ELEVATION: 2156' Kelly Bushing

3/21/82 Washed down to 2604'.

3/22/82 Complete 'wash down' to Rotary Total Depth of 4670'

G. N. Rupe 1/2

Preparing to run 'casing' this evening/per John Cecil.

3/29/82 John Cecil called in from KING #2 @ 9:00 a.m.

4/ 1/82 John Cecil called in/finishing up today on KING #2.

Location
KING #2 - Lewis, Kansas

W. edge of town to
dead end - 1/2 E, 1S, 1/2 W
1/2 N.

5/19/82 GNRupe/advised making 6 bbls. oil and 10 bbls. water/day