

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

2 26S 19W Seward KS

Williams "A" 2-2

Start Date: 2006.08.31 @ 14:21:05

End Date: 2006.08.31 @ 21:03:44

Job Ticket #: 25733 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corporation

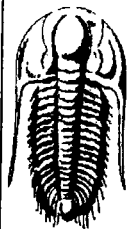
Williams "A" 2-2

2 26S 19W Seward KS

DST # 1

Lansing A

2006.08.31



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

ATTN: Tim Priest

Job Ticket: 25733

DST#: 1

Test Start: 2006.08.31 @ 14:21:05

GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:00

Time Test Ended: 21:03:44

Test Type: Conventional Bottom Hole

Tester: Alex Brechbuhler Jr.

Unit No: 20

Interval: **4149.00 ft (KB) To 4174.00 ft (KB) (TVD)**

Total Depth: 4174.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2218.00 ft (KB)

2207.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8166

Inside

Press@RunDepth: 19.93 psig @ 4151.00 ft (KB)

Start Date: 2006.08.31

End Date:

2006.08.31

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 14:21:05

End Time:

21:03:44

Time On Btm: 2006.08.31 @ 16:39:30

Time Off Btm: 2006.08.31 @ 18:42:59

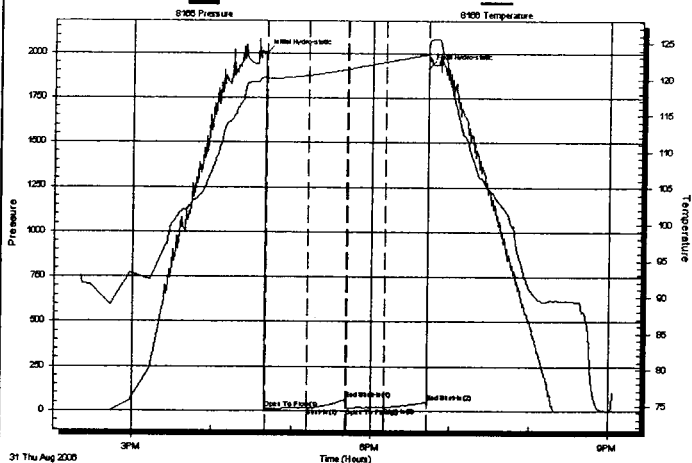
TEST COMMENT: F Weak Dying surface Blow

ISI No Blow back

FF No Blow

FSI No Blow back

Pressure vs. Time



PRESSURE SUMMARY

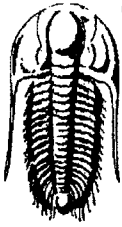
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1999.46	120.23	Initial Hydro-static
1	11.30	119.94	Open To Flow (1)
33	15.86	120.51	Shut-In(1)
62	65.37	121.34	End Shut-In(1)
62	18.27	121.36	Open To Flow (2)
91	19.93	122.38	Shut-In(2)
124	49.69	123.44	End Shut-In(2)
124	1915.63	124.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	OSM	0.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

Job Ticket: 25733

DST#: 1

ATTN: Tim Priest

Test Start: 2006.08.31 @ 14:21:05

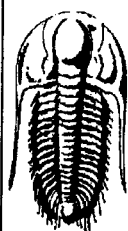
Tool Information

Drill Pipe:	Length: 3830.00 ft	Diameter: 2.38 inches	Volume: 21.07 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 22.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4149.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4130.00	
Shut In Tool	5.00			4135.00	
Hydraulic tool	5.00			4140.00	
Packer	5.00			4145.00	20.00 Bottom Of Top Packer
Packer	4.00			4149.00	
Stubb	1.00			4150.00	
Perforations	1.00			4151.00	
Recorder	0.00	8166	Inside	4151.00	
Perforations	20.00			4171.00	
Recorder	0.00	13761		4171.00	
Bullnose	3.00			4174.00	25.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

Job Ticket: 25733

DST#: 1

ATTN: Tim Priest

Test Start: 2006.08.31 @ 14:21:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	OSM	0.123

Total Length: 25.00 ft Total Volume: 0.123 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

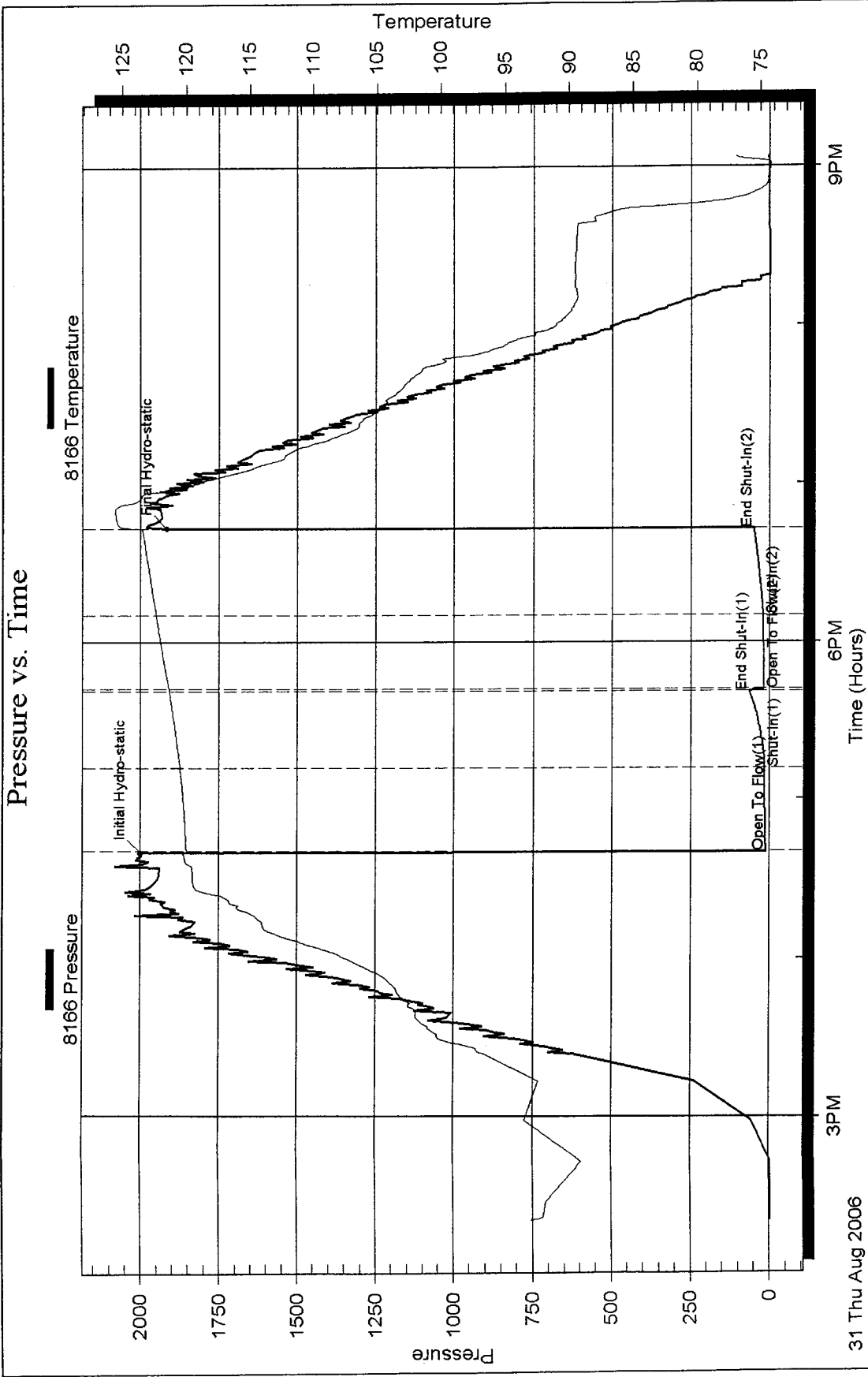
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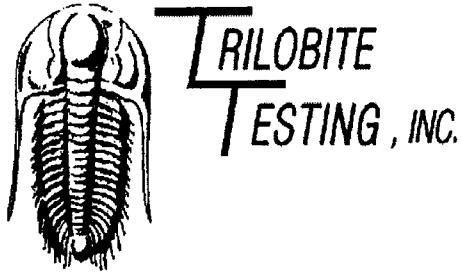
Inside

McCoy Petroleum Corporation

2 26S 19W Sew and KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**
8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

2 26S 19W Seward KS

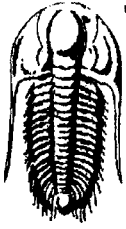
Williams "A" 2-2

Start Date: 2006.09.01 @ 15:29:36

End Date: 2006.09.02 @ 00:34:36

Job Ticket #: 24920 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

ATTN: Tim Priest

Job Ticket: 24920

DST#: 2

Test Start: 2006.09.01 @ 15:29:36

GENERAL INFORMATION:

Formation: **Lansing H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:46:21

Time Test Ended: 00:34:36

Test Type: **Conventional Bottom Hole**

Tester: **Gerald Adams**

Unit No: **36**

Interval: **4293.00 ft (KB) To 4326.00 ft (KB) (TVD)**

Reference Elevations: **2218.00 ft (KB)**

Total Depth: **4326.00 ft (KB) (TVD)**

2207.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **11.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **229.52 psig @ 4294.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.09.01**

End Date:

2006.09.02

Last Calib.: **2006.09.02**

Start Time: **15:29:41**

End Time:

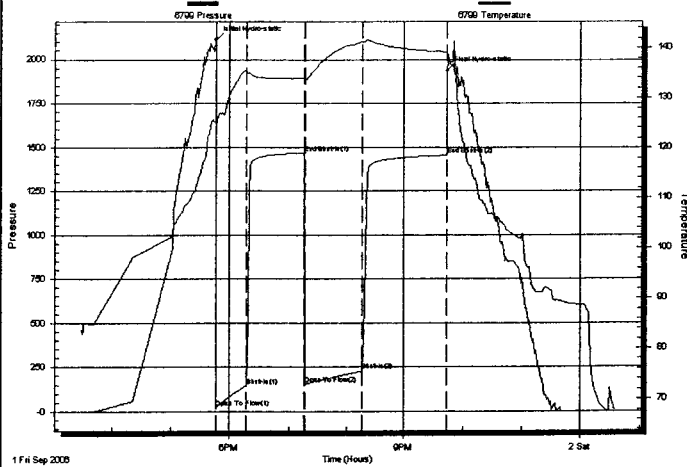
00:34:36

Time On Btm: **2006.09.01 @ 17:46:06**

Time Off Btm: **2006.09.01 @ 21:44:05**

TEST COMMENT: IF Fair blow BOB in 26 mins.
ISI No blow
FF Fair blow BOB in 59 mins.
FSI Weak surface blow Dead in 30 mins.

Pressure vs. Time



PRESSURE SUMMARY

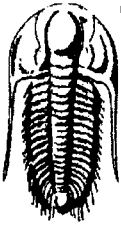
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2113.34	125.25	Initial Hydro-static
1	19.82	124.56	Open To Flow (1)
31	142.72	135.50	Shut-In(1)
90	1467.66	133.81	End Shut-In(1)
91	152.00	133.46	Open To Flow (2)
151	229.52	141.25	Shut-In(2)
238	1452.12	139.15	End Shut-In(2)
238	1935.79	139.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	Muddy Saltwater 75%W 25%M	3.27
20.00	SGO&WCM 2%G 4%O 14%W 80%M	0.28
0.00	RW= .070 @ 74 deg. 105000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

Job Ticket: 24920

DST#: 2

ATTN: Tim Priest

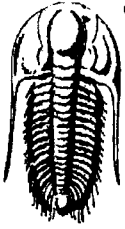
Test Start: 2006.09.01 @ 15:29:36

Tool Information

Drill Pipe:	Length: 3989.00 ft	Diameter: 3.80 inches	Volume: 55.96 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose: 75000.00 lb
		<u>Total Volume: 57.49 bbl</u>		Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4293.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4278.00	
Hydraulic tool	5.00			4283.00	
Packer	5.00			4288.00	20.00 Bottom Of Top Packer
Packer	5.00			4293.00	
Stubb	1.00			4294.00	
Recorder	0.00	6799	Inside	4294.00	
Perforations	29.00			4323.00	
Recorder	0.00	13249	Outside	4323.00	
Bullnose	3.00			4326.00	33.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

ATTN: Tim Priest

Job Ticket: 24920

DST#: 2

Test Start: 2006.09.01 @ 15:29:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	Muddy Saltwater 75%W 25%M	3.269
20.00	SGO&WCM 2%G 4%O 14%W 80%M	0.281
0.00	RW= .070 @ 74 deg. 105000 ppm	0.000
0.00		0.000

Total Length: 455.00 ft

Total Volume: 3.550 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6799

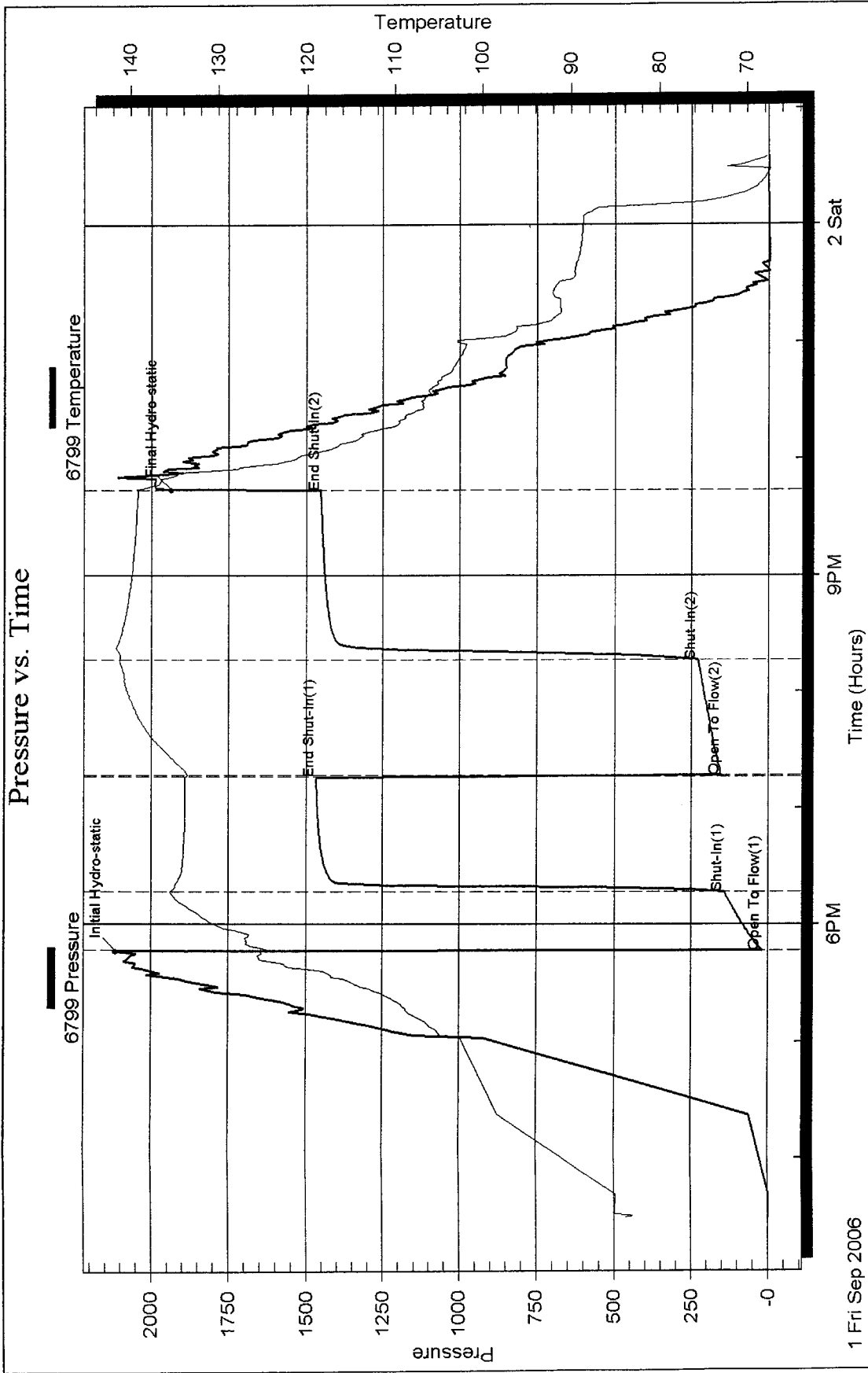
Inside

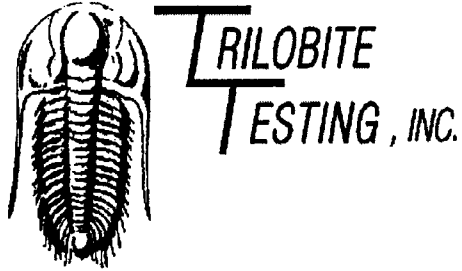
McCoy Petroleum Corporation

2 26S 19W Seward KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

2 26S 19W Seward KS

Williams "A" 2-2

Start Date: 2006.09.03 @ 15:36:48

End Date: 2006.09.04 @ 01:33:48

Job Ticket #: 24921 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corporation

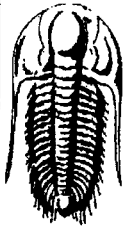
Williams "A" 2-2

2 26S 19W Seward KS

DST # 3

Mississippi

2006.09.03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Williams "A" 2-2

2 26S 19W Seward KS

Job Ticket: 24921

DST#: 3

Test Start: 2006.09.03 @ 15:36:48

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:25:18

Time Test Ended: 01:33:48

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **4671.00 ft (KB) To 4734.00 ft (KB) (TVD)**

Total Depth: 4734.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2218.00 ft (KB)

2207.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6799

Inside

Press@RunDepth: 43.08 psig @ 4672.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.09.03

End Date: 2006.09.04

Last Calib.: 2006.09.04

Start Time: 15:36:53

End Time: 01:33:48

Time On Btm: 2006.09.03 @ 18:23:03

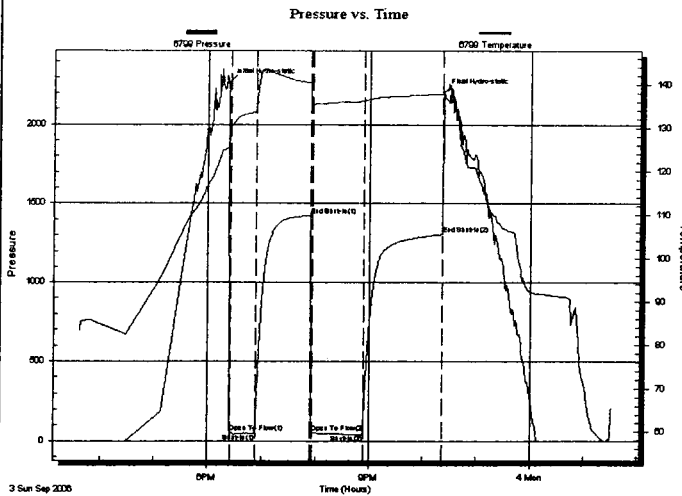
Time Off Btm: 2006.09.03 @ 22:22:47

TEST COMMENT: IF Strong blow BOB in 30 secs. GTS in 10 mins. (see gas flow report) (used merla gauge)

ISI No blow

FF Strong blow BOB in 5 secs. Gauged 5# on 1/2 " choke = 78,100 mcf/d. (caught gas sample)

FSI No



PRESSURE SUMMARY

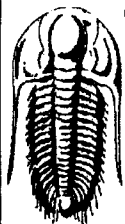
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.80	125.28	Initial Hydro-static
3	52.41	130.04	Open To Flow (1)
31	48.39	133.70	Shut-In (1)
91	1424.13	140.45	End Shut-In (1)
93	50.44	135.24	Open To Flow (2)
151	43.08	136.19	Shut-In (2)
240	1305.74	137.95	End Shut-In (2)
240	2203.98	138.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Drilling Mud 100%M	0.34
0.00	4604' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

Job Ticket: 24921

DST#: 3

ATTN: Tim Priest

Test Start: 2006.09.03 @ 15:36:48

Tool Information

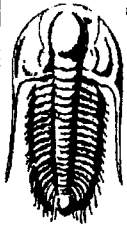
Drill Pipe:	Length: 4425.00 ft	Diameter: 3.80 inches	Volume: 62.07 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 63.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4671.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			4656.00	
Hydraulic tool	5.00			4661.00	
Packer	5.00			4666.00	20.00 Bottom Of Top Packer
Packer	5.00			4671.00	
Stubb	1.00			4672.00	
Recorder	0.00	6799	Inside	4672.00	
Perforations	26.00			4698.00	
Change Over Sub	1.00			4699.00	
Blank Spacing	31.00			4730.00	
Change Over Sub	1.00			4731.00	
Recorder	0.00	13249	Outside	4731.00	
Bullnose	3.00			4734.00	63.00 Bottom Packers & Anchor

Total Tool Length: 83.00



**TRILOBITE
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DRILL STEM TEST REPORT

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McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

Job Ticket: 24921

DST#: 3

ATTN: Tim Priest

Test Start: 2006.09.03 @ 15:36:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Drilling Mud 100%M	0.344
0.00	4604' GIP	0.000
0.00		0.000

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

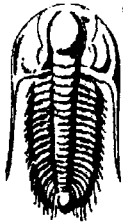
Num Gas Bombs: 1

Serial #: GA-6

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corporation

Williams "A" 2-2

8080 E Central Ste 300
Wichita KS 67206

2 26S 19W Seward KS

Job Ticket: 24921

DST#: 3

ATTN: Tim Priest

Test Start: 2006.09.03 @ 15:36:48

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

Serial #: 6799

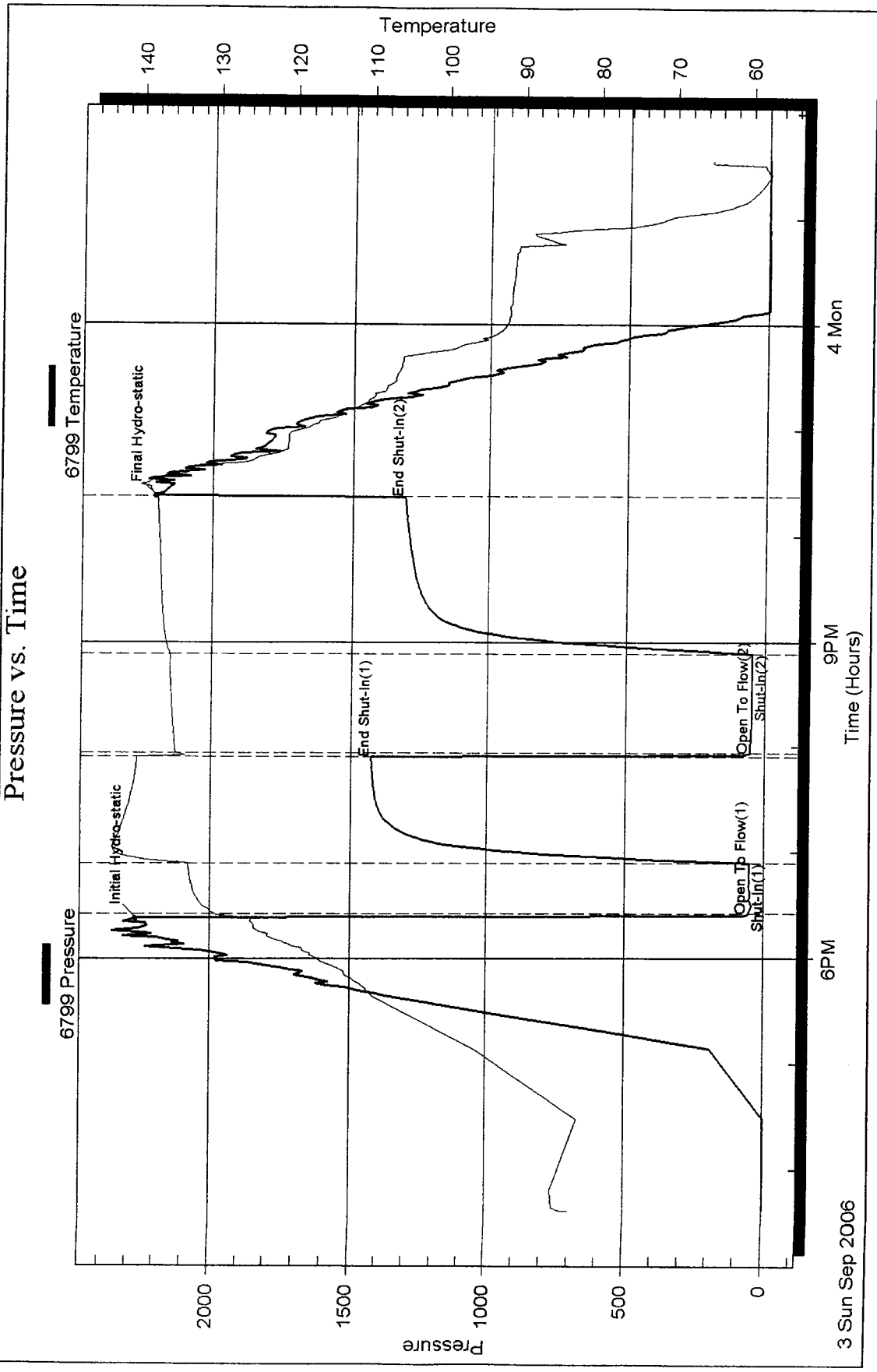
Inside

McCoy Petroleum Corporation

2 26S 19W Sew ard KS

DST Test Number: 3

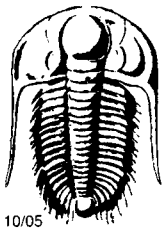
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 24921

Printed: 2006.09.08 @ 10:13:30 Page 6



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9209

25733

Test Ticket

Well Name & No. Williams "A" 2-2 Test No. 1 Date 8-31-06
 Company McCoy Petroleum Corp. Zone Tested Lansing
 Address 8080 E. Central Suite 300 Wichita Ks 67206 Elevation 2207 KB 2218 GL
 Co. Rep / Geo. Tim Rig Sterling #2
 Location: Sec. 2 Twp. 26S Rge. 19W Co. Edwards State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4149 to 4174 Initial Str Wt./Lbs. 68k Unseated Str Wt./Lbs. 68k
 Anchor Length 25' Wt. Set Lbs. 20k Wt. Pulled Loose/Lbs. 74k
 Top Packer Depth 4144 Tool Weight 2k
 Bottom Packer Depth 4149 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4174 Wt. Pipe Run Ø Drill Collar Run 31
 Mud Wt. 8.9 LCM #1 Vis. 51 WL 9.6 Drill Pipe Size 4.5 x H Ft. Run _____
 Blow Description IF - weak dying surface blow
TSI - No Blowback
FF - No Blow
FSI - No Blowback

Recovery - Total Feet 25 GIP _____ Ft. in DC 25 Ft. in DP _____
 Rec. 25 Feet of OSM %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 123.44 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 6200 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1995</u> PSI	<u>8100</u>	<u>1200</u> <u>1200</u>
(B) First Initial Flow Pressure		<u>11</u> PSI	(depth) <u>4151</u>	Jars _____
(C) First Final Flow Pressure		<u>16</u> PSI	Recorder No. <u>13761</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>65</u> PSI	(depth) <u>4174</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>18</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>20</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>50</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1911</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

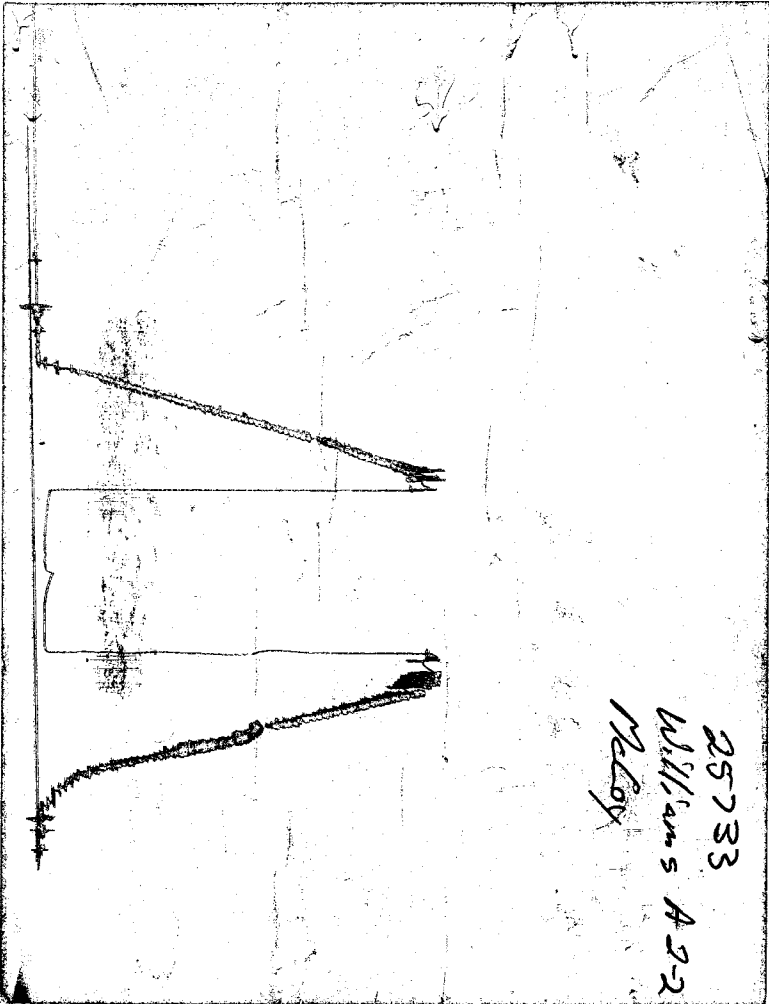
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

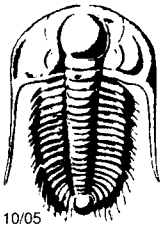
Approved By [Signature]
 Our Representative [Signature]

Final Flow 36 Ruined Packer _____
 Final Shut-In 30 Mileage 85 ~~106.25~~ 106.25
 T-On Location 1:30 pm Sub Total: 1306.25
 T-Started 2:20 pm Std. By _____
 T-Open 4:40 pm Acc. Chg: 150.00
 T-Pulled 6:40 pm Other: _____
 T-Out 9:00 pm Total: 1456.25

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9209 24920

Test Ticket

Well Name & No. Williams "A" #2-2 Test No. 2 Date 9-1-06
 Company McCoy Petroleum Corp. Zone Tested Lansing "H"
 Address 8080 E. Central, Ste. #300 Wichita, Ks. 67206 Elevation 2218 KB 2207 GL
 Co. Rep / Geo. Tim Priest Rig Sterling #2
 Location: Sec. 2 Twp. 26S Rge. 19W Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4293-4326 Initial Str Wt./Lbs. 72,000 Unseated Str Wt./Lbs. 72,000
 Anchor Length 33 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4288 Tool Weight 2,100
 Bottom Packer Depth 4293 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4326 Wt. Pipe Run 0 Drill Collar Run 311
 Mud Wt. 8.7 LCM 3# Vis. 52 WL 8.8 Drill Pipe Size 4 1/8" Ft. Run 3989

Blow Description IF: Fair blow. B.O.B. in 26 mins.
ISL: No blow.
FF: Fair blow. B.O.B. in 59 mins.
FST: Weak surface blow. Dead in 30 mins.

Recovery - Total Feet 455 GIP 0 Ft. in DC 311 Ft. in DP 144
 Rec. 20 Feet of SGO + WCM 2% gas 4% oil 14% water 80% mud
 Rec. 435 Feet of Muddy Saltwater %gas %oil 75% water 25% mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 139 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW .070 @ 74 °F Chlorides 105,000 ppm Recovery _____ Chlorides 8,500 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	2124	PSI	<u>6799</u>	<u>✓ 12:00</u>
(B) First Initial Flow Pressure	20	PSI	(depth) <u>4294</u>	Jars _____
(C) First Final Flow Pressure	143	PSI	Recorder No. <u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	1468	PSI	(depth) <u>4323</u>	Circ Sub _____
(E) Second Initial Flow Pressure	152	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	230	PSI	(depth) <u>✓</u>	Straddle _____
(G) Final Shut-In Pressure	1452	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	1995	PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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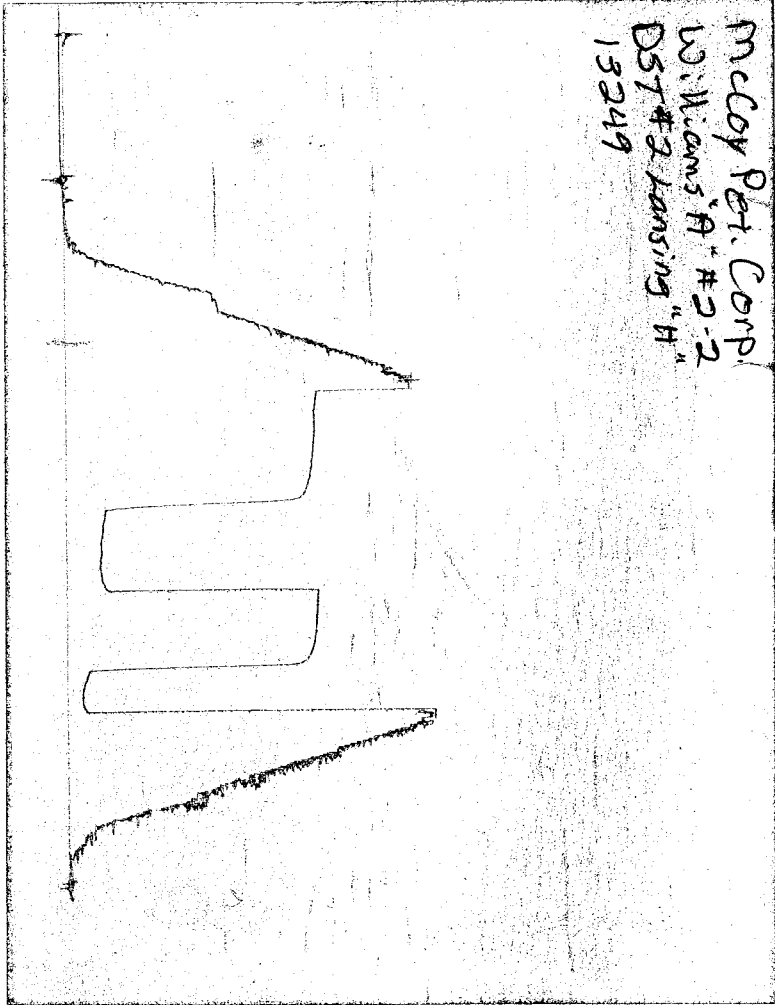
Approved By _____
 Our Representative Gerald Adams

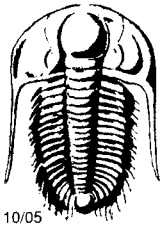
Final Flow 60
 Final Shut-In 90
T-On Location 1430
 T-Started 1529
 T-Open 1746
 T-Pulled 2145
 T-Out 2434
 Thank You.
 Mileage ✓ 85 106.25
 Sub Total: 106.25
 Std. By hr 1406.25
 Acc. Chg: ✓ No 5' raise 150.00
 Other: _____
 Total: 1556.25

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

McCoy Pet. Corp.
W. Williams' A" #2-2
DST #2 Lansing "H"
15249





TRILOBITE TESTING INC.

24921

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Williams A" #2-2 Test No. 3 Date 9-3-06
 Company McCoy Petroleum Corp. Zone Tested Mississippi
 Address 8080 E. Central, Ste. #300 Wichita, Ks. 67206 Elevation 2218 KB 2207 GL
 Co. Rep / Geo. Tim Priest Rig Sterling #2
 Location: Sec. 2 Twp. 26s Rge. 19w Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4671-4734 Initial Str Wt./Lbs. 74,000 Unseated Str Wt./Lbs. 74,000
 Anchor Length 63 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4666 Tool Weight 2,100
 Bottom Packer Depth 4671 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4734 Wt. Pipe Run 0 Drill Collar Run ~~3~~ 249
 Mud Wt. 9.0 LCM 1 1/8" Vis. 66 WL 9.6 Drill Pipe Size 4 1/2" Ft. Run ~~4353~~ 4425

Blow Description IF: Strong blow. B.O.B. in 30 secs. GTS in 10 mins. (See gas flow report.) (Used merla gauge.)
FSI: No blow.
FF: Strong blow. B.O.B. in 5 secs. Gauged 5" on 1/2" chokr = 78,100 mcf/d. (Caught gas sample.)
FSI: No blow.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>70</u>	<u>4604</u>	<u>70</u>	<u>0</u>
Rec. <u>70</u> Feet of <u>Drilling Mud</u>	%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud

BHT 137 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 8,000 ppm Recovery _____ Chlorides 8,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2301</u> PSI		<u>6799</u>	<u>✓</u> <u>1200</u>
(B) First Initial Flow Pressure	<u>52</u> PSI		(depth) <u>4672</u>	Jars _____
(C) First Final Flow Pressure	<u>48</u> PSI		Recorder No. <u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1424</u> PSI		(depth) <u>4731</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>50</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>43</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1306</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2212</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
		Final Flow	<u>60</u>	Ruined Packer _____
		Final Shut-In	<u>90</u>	Mileage <u>✓ 85</u> <u>106.25</u>
		T-On Location	<u>1330</u>	Sub Total <u>300.00</u>
		T-Started	<u>1536</u>	Std. By <u>3hr</u> <u>1606.25</u>
		T-Open	<u>1825</u>	Acc. Chg: <u>✓ No Stairs</u> <u>150</u>
		T-Pulled	<u>2224</u>	Other: _____
		T-Out	<u>0133</u>	Total: <u>\$ 1756.25</u>

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Approved By Tim Priest

Our Representative Gerald Adams

Thank You
T-Open
T-Pulled
T-Out

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

McCoy Pet. Corp.
L.D. Williams, Jr. #2-2
DST # 3 Miss.
13249

