TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

16 26 19W Edwards KS

Miller A #1-16

Start Date: 2006.09.13 @ 17:06:00
End Date: 2006.09.14 @ 02:39:30
Job Ticket #: 25609 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25609 **DST#: 1**

Test Start: 2006.09.13 @ 17:06:00

GENERAL INFORMATION:

Formation: **KC "A,B"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:50:00
Time Test Ended: 02:39:30

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

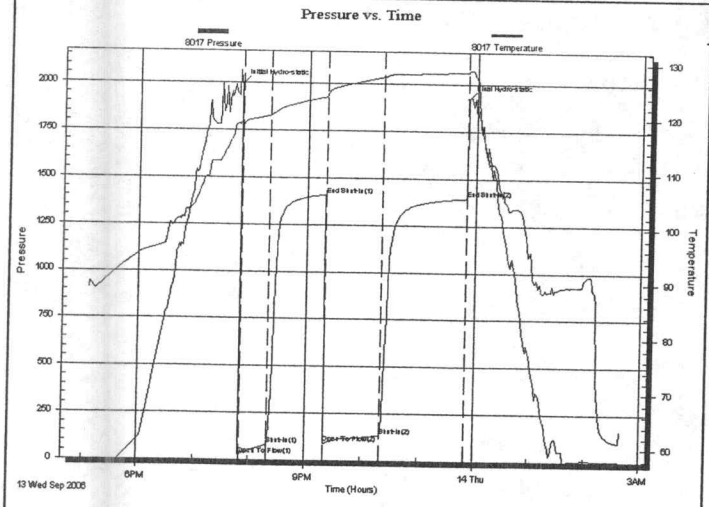
Interval: 4154.00 ft (KB) To 4210.00 ft (KB) (TVD)
Total Depth: 4210.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2243.00 ft (KB)
2232.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8017 **Inside**
Press@RunDepth: 134.32 psig @ 4157.00 ft (KB)
Start Date: 2006.09.13 End Date: 2006.09.14
Start Time: 17:06:01 End Time: 02:39:30

Capacity: 7000.00 psig
Last Calib.: 2006.09.14
Time On Btm: 2006.09.13 @ 19:48:45
Time Off Btm: 2006.09.13 @ 23:50:30

TEST COMMENT: IF BOB @ 24 min.
ISI Surface return died @ 25 min.
FF BOB @ 38 min.
FSI Surface return died @ 42 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1996.49	119.28	Initial Hydro-static
2	25.61	118.81	Open To Flow (1)
31	80.74	120.58	Shut-In(1)
91	1408.91	123.92	End Shut-In(1)
92	89.78	124.15	Open To Flow (2)
152	134.32	127.55	Shut-In(2)
242	1395.09	128.56	End Shut-In(2)
242	1923.32	128.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MCW 5%M 95%W	0.91
62.00	OWCM 20%O 30%W 50%M	0.30
40.00	OWCM 5%O 25%W 70%M	0.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25609 **DST#: 1**

Test Start: 2006.09.13 @ 17:06:00

Tool Information

Drill Pipe:	Length:	3905.00 ft	Diameter:	3.80 inches	Volume:	54.78 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	250.00 ft	Diameter:	2.25 inches	Volume:	1.23 bbl	
					Total Volume:	56.01 bbl	

Drill Pipe Above KB:	20.00 ft
Depth to Top Packer:	4154.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	56.00 ft
Tool Length:	75.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	67000.00 lb
Final	68000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4140.00		
Hydraulic tool	5.00			4145.00		
Packer	5.00			4150.00	19.00	Bottom Of Top Packer
Packer	4.00			4154.00		
Stubb	1.00			4155.00		
Perforations	2.00			4157.00		
Recorder	0.00	8017	Inside	4157.00		
Perforations	15.00			4172.00		
Change Over Sub	1.00			4173.00		
Anchor	31.00			4204.00		
Change Over Sub	1.00			4205.00		
Recorder	0.00	13276	Outside	4205.00		
Bullnose	5.00			4210.00	56.00	Bottom Packers & Anchor
Total Tool Length:	**75.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25609 **DST#: 1**

Test Start: 2006.09.13 @ 17:06:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	29000 ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.38 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

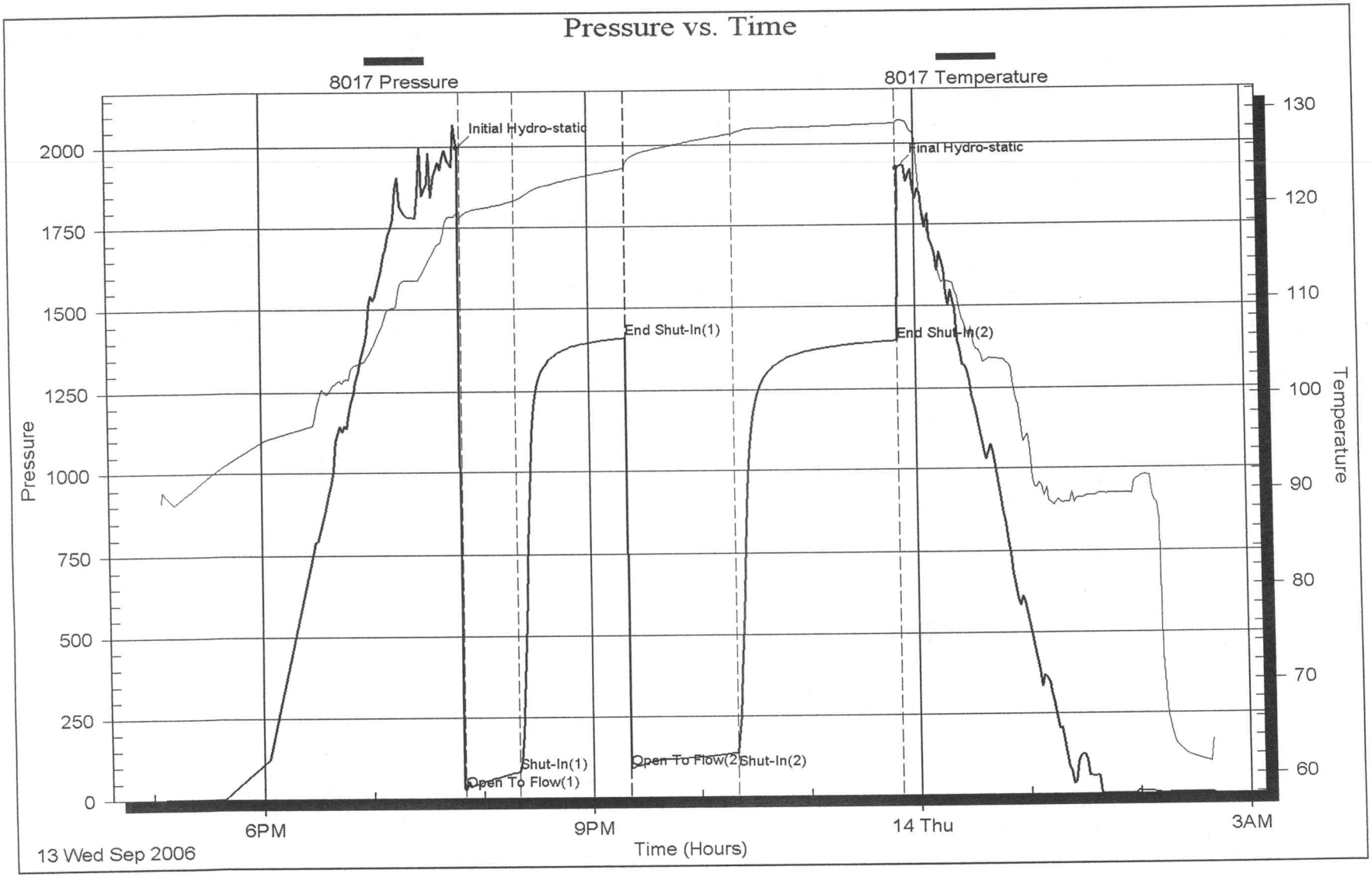
Length ft	Description	Volume bbl
186.00	MCW 5%M 95%W	0.915
62.00	OWCM 20%O 30%W 50%M	0.305
40.00	OWCM 5%O 25%W 70%M	0.543

Total Length: 288.00 ft Total Volume: 1.763 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Spots of oil see in 186 feet of recovery.
RW; .265 @ 64 degrees F = 29000 chlorides.


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
Time (Hours)
6PM
9PM
14 Thu
3AM
13 Wed Sep 2006
2000
1750
1500
1250
1000
750
500
250
0
130
120
110
100
90
80
70
60



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

16 26 19W Edwards KS

Miller A #1-16

Start Date: 2006.09.14 @ 16:38:00
End Date: 2006.09.15 @ 03:53:00
Job Ticket #: 25610 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25610 **DST#: 2**

Test Start: 2006.09.14 @ 16:38:00

GENERAL INFORMATION:

Formation: **KC "H"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:04:00
Time Test Ended: 03:53:00

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4299.00 ft (KB) To 4335.00 ft (KB) (TVD)
Total Depth: 4335.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

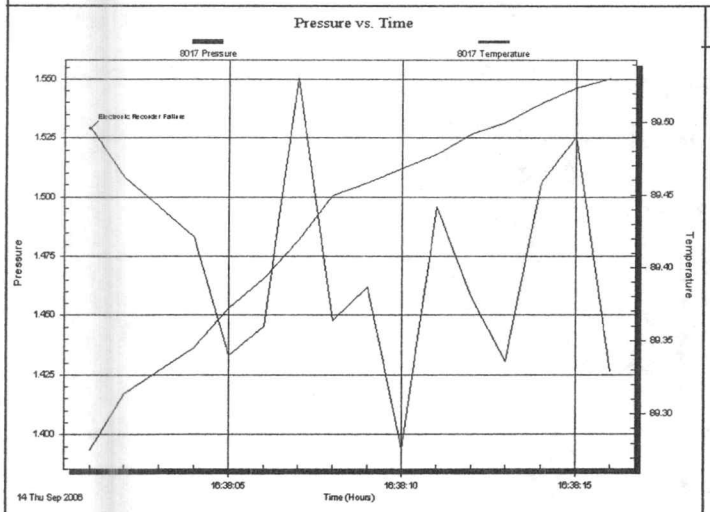
Reference Elevations: 2243.00 ft (KB)
2232.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: psig @ 4305.00 ft (KB)
Start Date: 2006.09.14 End Date: 2006.09.14
Start Time: 16:38:01 End Time: 16:38:16

Capacity: 7000.00 psig
Last Calib.: 2006.09.15
Time On Btm:
Time Off Btm:

TEST COMMENT: IF BOB @ 4 min.
ISI Surface return after 12 min. built to 1 1/2 "
FF BOB @ 3 1/2 "
FSI Surface return built to 2+"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1.53	89.28	Electronic Recorder Failure

Recovery

Length (ft)	Description	Volume (bbl)
4.00	M 100%M	0.02
1360.00	GMCW 5%G 10%M 85%W	16.29
62.00	GMCW 30%G 10%M 60%W	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25610 **DST#: 2**

Test Start: 2006.09.14 @ 16:38:00

Tool Information

Drill Pipe:	Length:	4000.00 ft	Diameter:	3.80 inches	Volume:	56.11 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	310.00 ft	Diameter:	2.25 inches	Volume:	1.52 bbl	
					Total Volume:	57.63 bbl	

Drill Pipe Above KB:	30.00 ft
Depth to Top Packer:	4299.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	36.00 ft
Tool Length:	55.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		1500.00 lb
Weight set on Packer:		26000.00 lb
Weight to Pull Loose:		90000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	72000.00 lb
	Final	76000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4285.00		
Hydraulic tool	5.00			4290.00		
Packer	5.00			4295.00	19.00	Bottom Of Top Packer
Packer	4.00			4299.00		
Stubb	1.00			4300.00		
Perforations	5.00			4305.00		
Recorder	0.00	8017	Inside	4305.00		
Perforations	25.00			4330.00		
Recorder	0.00	13276	Outside	4330.00		
Bullnose	5.00			4335.00	36.00	Bottom Packers & Anchor
Total Tool Length:	**55.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25610 **DST#: 2**

Test Start: 2006.09.14 @ 16:38:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	30000 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	13.18 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	16000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

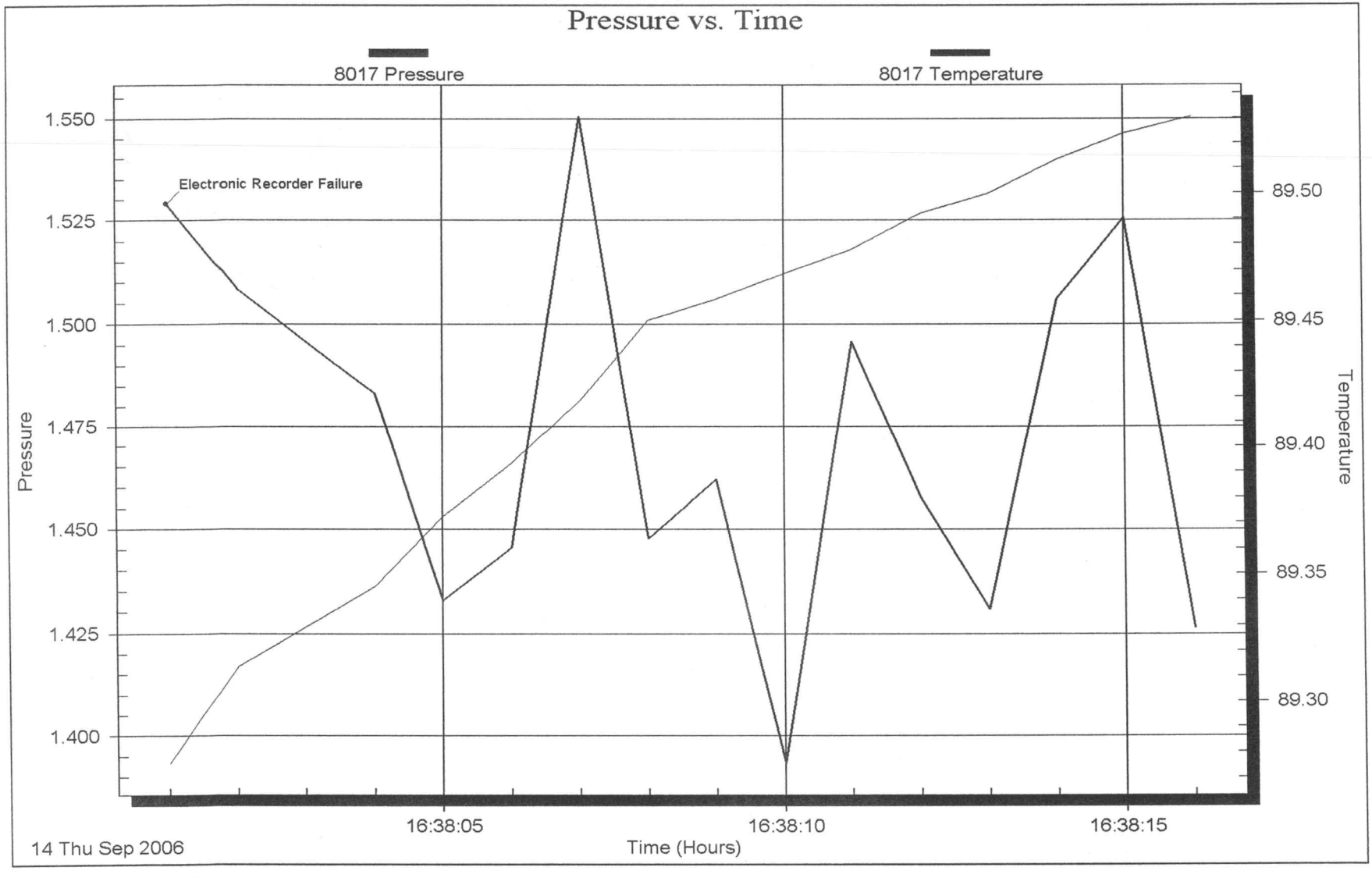
Length ft	Description	Volume bbl
4.00	M 100%M	0.020
1360.00	GMCW 5%G 10%M 85%W	16.290
62.00	GMCW 30%G 10%M 60%W	0.870

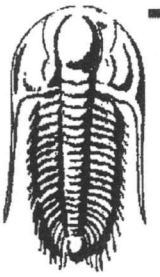
Total Length: 1426.00 ft Total Volume: 17.180 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .249 @ 67 degrees F = 30000 chlorides.
Spots of oil seen in 62 feet of recovery.


Pressure vs. Time
8017 Pressure
8017 Temperature
Electronic Recorder Failure
1.550
1.525
1.500
1.475
1.450
1.425
1.400
Pressure
89.50
89.45
89.40
89.35
89.30
Temperature
16:38:05
16:38:10
16:38:15
14 Thu Sep 2006
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

16 26 19W Edwards KS

Miller A #1-16

Start Date: 2006.09.16 @ 12:10:00
End Date: 2006.09.16 @ 22:19:15
Job Ticket #: 25611 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25611 **DST#: 3**

Test Start: 2006.09.16 @ 12:10:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:02:15
Time Test Ended: 22:19:15

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4730.00 ft (KB) To 4745.00 ft (KB) (TVD)
Total Depth: 4745.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

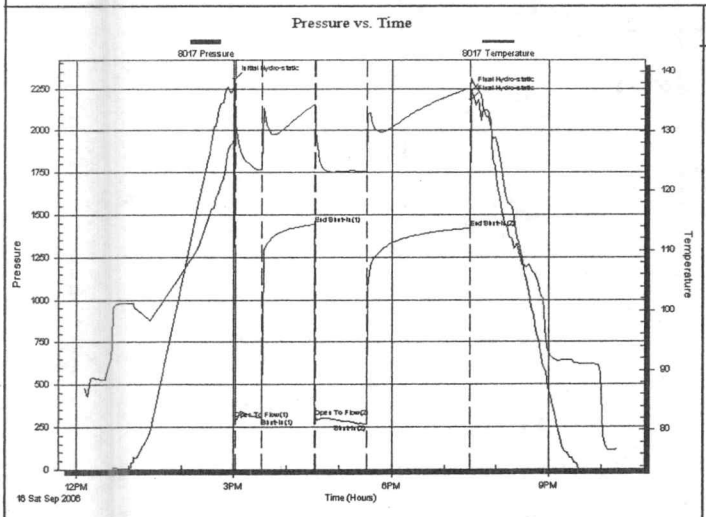
Reference Elevations: 2243.00 ft (KB)
2232.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 268.81 psig @ 4735.00 ft (KB)
Start Date: 2006.09.16 End Date: 2006.09.16
Start Time: 12:10:01 End Time: 22:19:15

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.09.16 @ 15:00:15
Time Off Btm: 2006.09.16 @ 19:30:15

TEST COMMENT: IF Immediate BOB gas to surface @ 2 min.
ISI Bleed-off took 15 min. no return
FF BOB immediately
FSI Bleed-off took 14 min. no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2305.95	129.45	Initial Hydro-static
2	294.68	131.10	Open To Flow (1)
32	303.84	123.47	Shut-In(1)
92	1442.04	134.48	End Shut-In(1)
93	309.02	130.03	Open To Flow (2)
152	268.81	123.27	Shut-In(2)
270	1419.88	137.27	End Shut-In(2)
270	2182.37	138.54	Final Hydro-static
271	2233.96	138.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	M 100%M	1.18

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	100.00	1786.91
Last Gas Rate	0.75	80.00	1474.51
Max. Gas Rate	0.75	100.00	1786.91

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25611 **DST#: 3**

Test Start: 2006.09.16 @ 12:10:00

Tool Information

Drill Pipe:	Length:	4468.00 ft	Diameter:	3.80 inches	Volume:	62.67 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	250.00 ft	Diameter:	2.25 inches	Volume:	1.23 bbl	
					Total Volume:	63.90 bbl	

Drill Pipe Above KB:	7.00 ft
Depth to Top Packer:	4730.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	15.00 ft
Tool Length:	34.00 ft
Number of Packers:	2 Diameter: 6.75 inches
Tool Comments:	

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	82000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	70000.00 lb
Final	70000.00 lb

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4716.00		
Hydraulic tool	5.00			4721.00		
Packer	5.00			4726.00	19.00	Bottom Of Top Packer
Packer	4.00			4730.00		
Stubb	1.00			4731.00		
Perforations	4.00			4735.00		
Recorder	0.00	8017	Inside	4735.00		
Perforations	5.00			4740.00		
Recorder	0.00	13276	Outside	4740.00		
Bullnose	5.00			4745.00	15.00	Bottom Packers & Anchor
Total Tool Length:	**34.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Miller A #1-16

16 26 19W Edwards KS

Job Ticket: 25611 **DST#: 3**

Test Start: 2006.09.16 @ 12:10:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.38 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

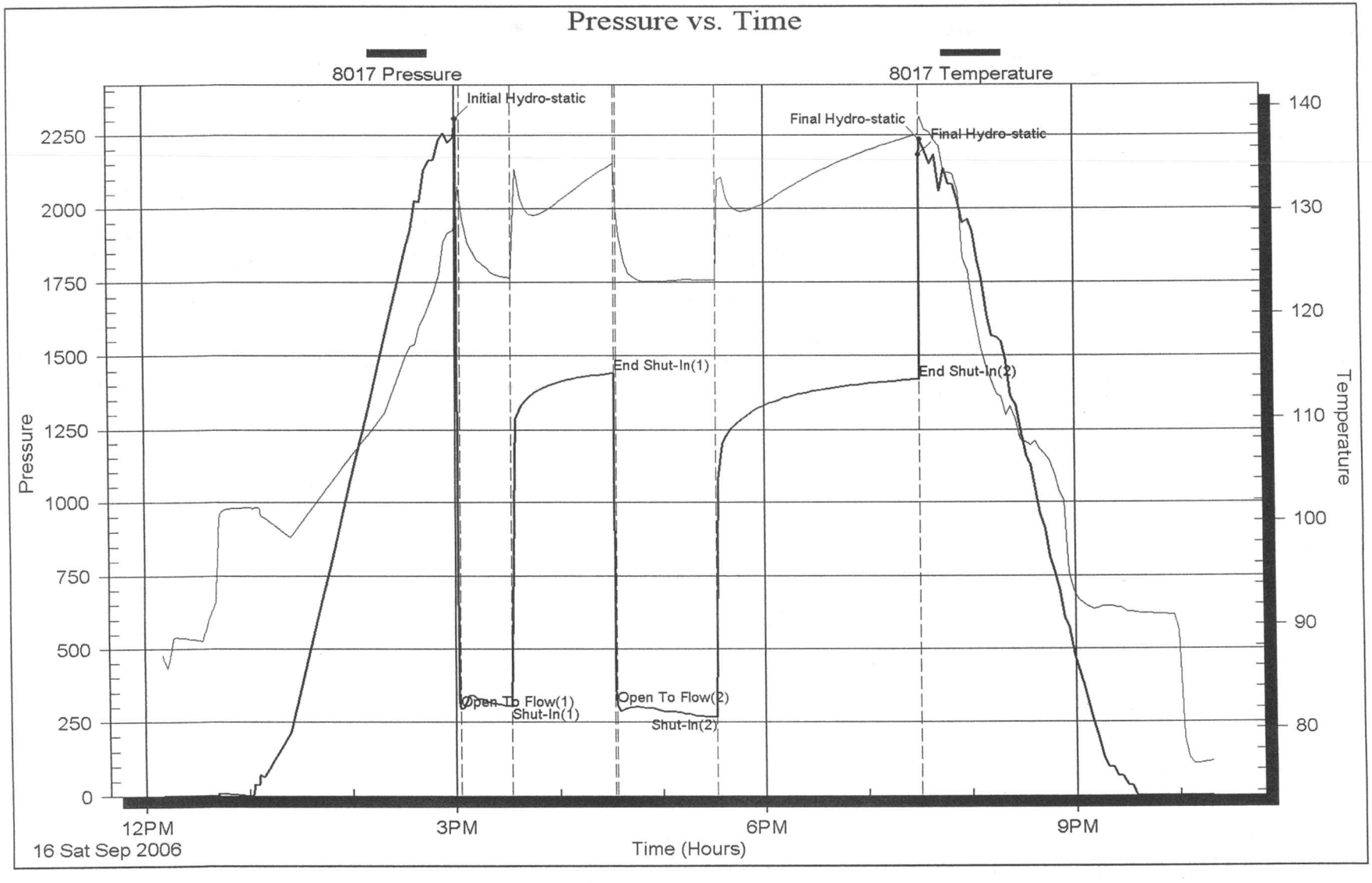
Length ft	Description	Volume bbl
240.00	M 100%M	1.180

Total Length: 240.00 ft Total Volume: 1.180 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 4478 feet of gas in pipe.


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
140
130
120
110
100
90
80
12PM
16 Sat Sep 2006
3PM
6PM
9PM
Time (Hours)

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

10/05

25609

9259

Test Ticket

Well Name & No. Miller A #1-16 Test No. 1 Date 9-13-06

Company Mc Coy Petroleum Corp. Zone Tested L/KC "A,B"

Address 8080 E. Central Ste. 300 Wichita, KS 67206 Elevation 2243 KB 2232 GL

Co. Rep / Geo. Tim Priest Rig Sterling #2

Location: Sec. 16 Twp. 26S Rge. 19W Co. Edwards State KS

Comment: Release date / time:

Interval Tested 4154 to 4210 Initial Str Wt./Lbs. 67,000 Unseated Str Wt/Lbs. 68,000

Anchor Length 56 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 75,000

Top Packer Depth 4150 Tool Weight 1,500

Bottom Packer Depth 4154 Hole Size 7 7/8" X Rubber Size 6 3/4" X

Total Depth 4210 Wt. Pipe Run 0 Drill Collar Run 250

Mud Wt. 9.0 LCM 0 Vis. 45 WL 10.4 Drill Pipe Size 4½ XH Ft. Run 3,905

Blow Description IF: B.O.B @ 24 min.
ISI: Surface return died @ 25 min
FF: B.O.B. @ 38 min.
FSI: Surface return died @ 42 min.

Recovery - Total Feet 288 GIP 80 Ft. in DC ~~288~~ 248 Ft. in DP 40

Rec. 40	Feet of OWCM	%gas 5	%oil 25	%water 70	%mud
Rec. 62	Feet of OWCM	%gas 20	%oil 30	%water 50	%mud
Rec. 186	Feet of MCW Spots of oil	%gas	%oil 95	%water 5	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 129 °F Gravity — °API D @ — °F Corrected Gravity — °API

RW .265 @ 64 °F Chlorides 29,000 ppm Recovery 29,000 Chlorides 10,000 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2,026 PSI	Recorder No.	8017	Test X	1,200.00
(B) First Initial Flow Pressure		26 PSI	(depth)	4157	Jars	
(C) First Final Flow Pressure		81 PSI	Recorder No.	13276	Safety Jt.	
(D) Initial Shut-In Pressure		1,409 PSI	(depth)	4205	Circ Sub X	N/C
(E) Second Initial Flow Pressure		90 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		134 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1,395 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1,954 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	90	Mileage X 105	131.25
			T-On Location	16:38 pm	Sub Total:	
			T-Started	17:06	Std. By L	100
			T-Open	19:49	Acc. Chg: X	1431.25
			T-Pulled	23:50	Other:	150.00
			T-Out	02:40 am	Total:	1581.25

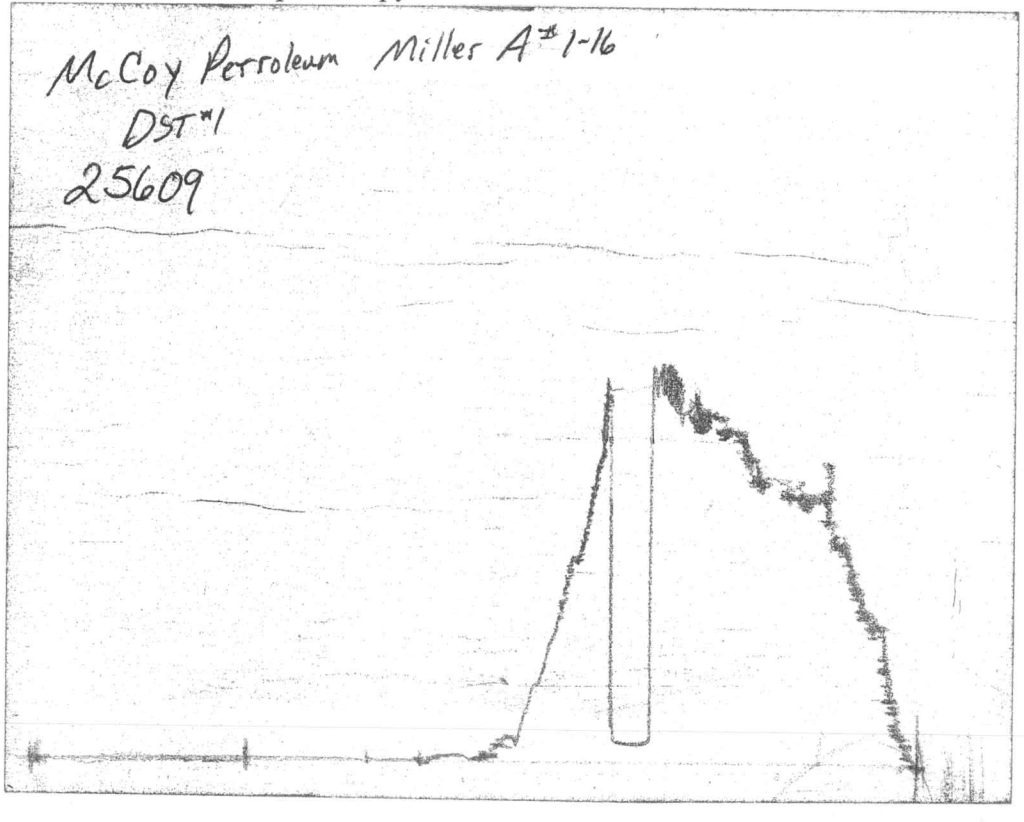
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By

Our Representative Charles C. Smith

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10/05

25610

Test Ticket

Well Name & No. Miller A #1-16 Test No. 2 Date 9-14-06

Company McCoy Petroleum Corp. Zone Tested L/KC "H"

Address 8080 E. Central Ste. 300 Wichita, KS 67206 Elevation 2243 KB 2232 GL

Co. Rep / Geo. Tim Priest Rig Sterling #2

Location: Sec. 16 Twp. 26s Rge. 19w Co. Edwards State KS

Comment: Release date / time:

Interval Tested 4299 to 4335 Initial Str Wt./Lbs. 72,000 Unseated Str Wt/Lbs. 76,000

Anchor Length 36 Wt. Set Lbs. 26,000 Wt. Pulled Loose/Lbs. 90,000

Top Packer Depth 4295 Tool Weight 1,500

Bottom Packer Depth 4299 Hole Size 7 7/8" X Rubber Size 6 3/4" X

Total Depth 4335 Wt. Pipe Run 0 Drill Collar Run 310

Mud Wt. 8.9 LCM Trace Vis. 52 WL 13.2 Drill Pipe Size 4½ XH Ft. Run 4,000

Blow Description IF: B.O.B. @ 4 min.
ISI: Surface return after 12 min. built to 1½".
FF: B.O.B. @ 3½".
FSI: Surface return built to 2".

Recovery - Total Feet 1426 GIP 186 Ft. in DC 310 Ft. in DP 116

Rec. 62	Feet of GMCW spots of oil	30	%gas	%oil	60	%water	10	%mud
Rec. 1,360	Feet of GMCW	5	%gas	%oil	85	%water	10	%mud
Rec. 4	Feet of M		%gas	%oil		%water	100	%mud
Rec.	Feet of		%gas	%oil		%water		%mud
Rec.	Feet of		%gas	%oil		%water		%mud

BHT N/A °F Gravity 0 °API D @ 0 °F Corrected Gravity 0 °API

RW .249 @ 67 °F Chlorides 30,000 ppm Recovery 30,000 Chlorides 16,000 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2,083 PSI	Recorder No.	8017	Test X	1,200.00
(B) First Initial Flow Pressure		240 PSI	(depth)	4,305	Jars	
(C) First Final Flow Pressure		363 PSI	Recorder No.	13276	Safety Jt.	
(D) Initial Shut-In Pressure		1,232 PSI	(depth)	4,330	Circ Sub X	50.00
(E) Second Initial Flow Pressure		495 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		672 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1,334 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2,043 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	90	Mileage 105	131.25
			T-On Location	15:56 pm	Sub Total:	275
			T-Started	16:38	Std. By X 2.75	1656.25
			T-Open	19:04	Acc. Chg: X	150.00
			T-Pulled	11:19 pm	Other:	
			T-Out	03:53 am	Total:	$ 1806.25

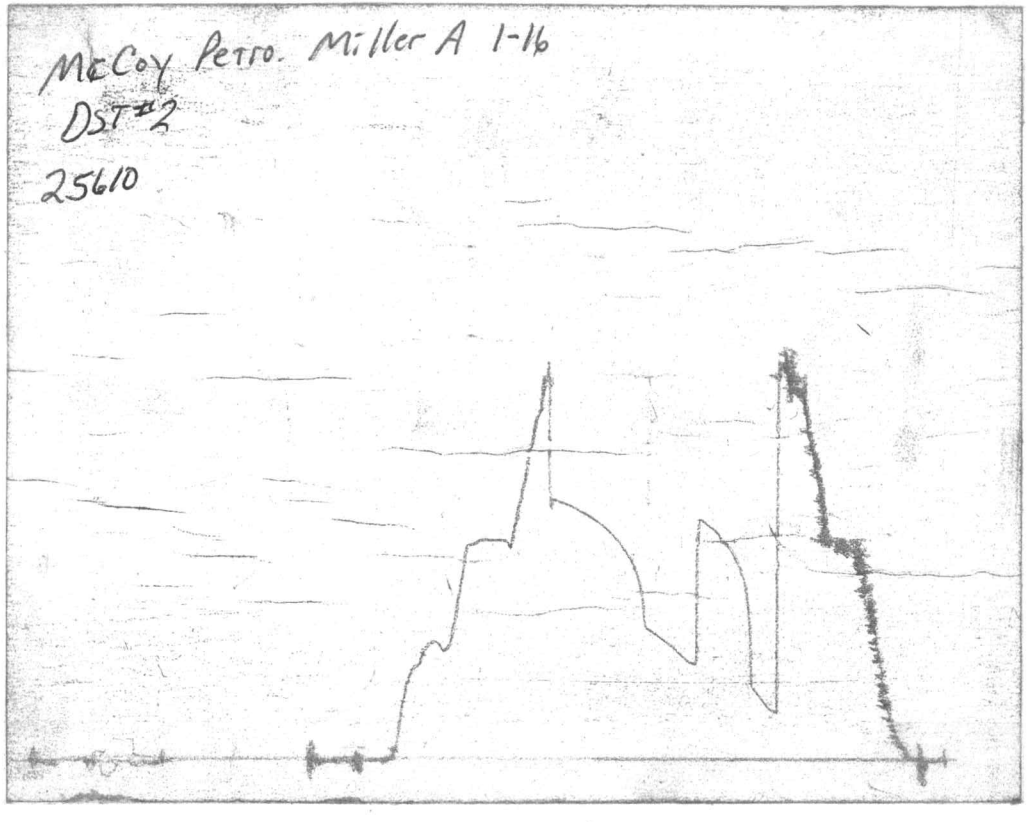
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Approved By

Our Representative Chuck Smith

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING
P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

McCoy Petroleum (OPERATOR) | Miller A #1-16 (WELL NAME AND NO.) | 3 (DST NO.)

1ST Flow				2nd Flow			
Min.	~~Ins. of Water~~ PSIG	Orifice Size	MCF/D	Min.	~~Ins. of Water~~ PSIG	Orifice Size	MCF/D
10	100	3/4"	1,786.9	10	90	3/4	1,630.7
20	90	3/4"	1,630.7	20	90	3/4	1,630.7
30	87	3/4"	1,583.4	30	85	3/4	1,552.6
				40	82	3/4	1,505.8
				50	80	3/4	1,474.5
				60	79	3/4	1,458.9

Remarks: Gas to surface @ 2 min.
Two Samples caught and sent to Caraway in Liberal, KS

101 NCR

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10/05

25611

Test Ticket

Well Name & No. Miller A #1-16 Test No. 3 Date 9-16-06

Company McCoy Petroleum Corp. Zone Tested Mississippian

Address 8080 E. Central Ste. 300 Wichita, KS 67206 Elevation 2243 KB 2232 GL

Co. Rep / Geo. Tim Priest Rig Sterling #2

Location: Sec. 16 Twp. 26S Rge. 19W Co. Edwards State KS

Comment: Release date / time:

Interval Tested 4730 to 4745 Initial Str Wt./Lbs. 70,000 Unseated Str Wt/Lbs. 70,000

Anchor Length 15 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 82,000

Top Packer Depth 4726 Tool Weight 1,500

Bottom Packer Depth 4730 Hole Size 7 7/8" X Rubber Size 6 3/4" X

Total Depth 4745 Wt. Pipe Run 0 Drill Collar Run 250

Mud Wt. 9.2 LCM 0 Vis. 47 WL 10.4 Drill Pipe Size 4½ XH Ft. Run 4,468

Blow Description IF: Immediate B.O.B., gas to surface @ 2 min.
ISI: Bleed-off took 15 min, no return.
FF: B.O.B. immediately.
FSI: Bleed-off took 14 min., no return.

Recovery - Total Feet 240 GIP 4478 Ft. in DC 240 Ft. in DP 0

Rec. 240	Feet of M	%gas	%oil	%water	100	%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud

BHT 137 °F Gravity — °API D @ — °F Corrected Gravity — °API

RW — @ — °F Chlorides — ppm Recovery — Chlorides 10,000 ppm System

	AK-1	Alpine				
(A) Initital Hydrostatic Mud		2,307 PSI	Recorder No.	8017	Test X	1,200
(B) First Initial Flow Pressure		295 PSI	(depth)	4735	Jars	
(C) First Final Flow Pressure		304 PSI	Recorder No.	13276	Safety Jt.	
(D) Initial Shut-In Pressure		1,442 PSI	(depth)	4740	Circ Sub X	N/C
(E) Second Initial Flow Pressure		309 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		269 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1,420 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2,234 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	~~75~~ 120	Mileage X 105	131.25
			T-On Location	11:10 am	Sub Total:	125
			T-Started	12:10 pm	Std. By 1.25	1456.25
			T-Open	15:01 pm	Acc. Chg: X 150.00	
			T-Pulled	19:30 pm	Other:	
			T-Out	22:20 pm	Total:	$ 1606.25

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GAS VOLUME REPORT

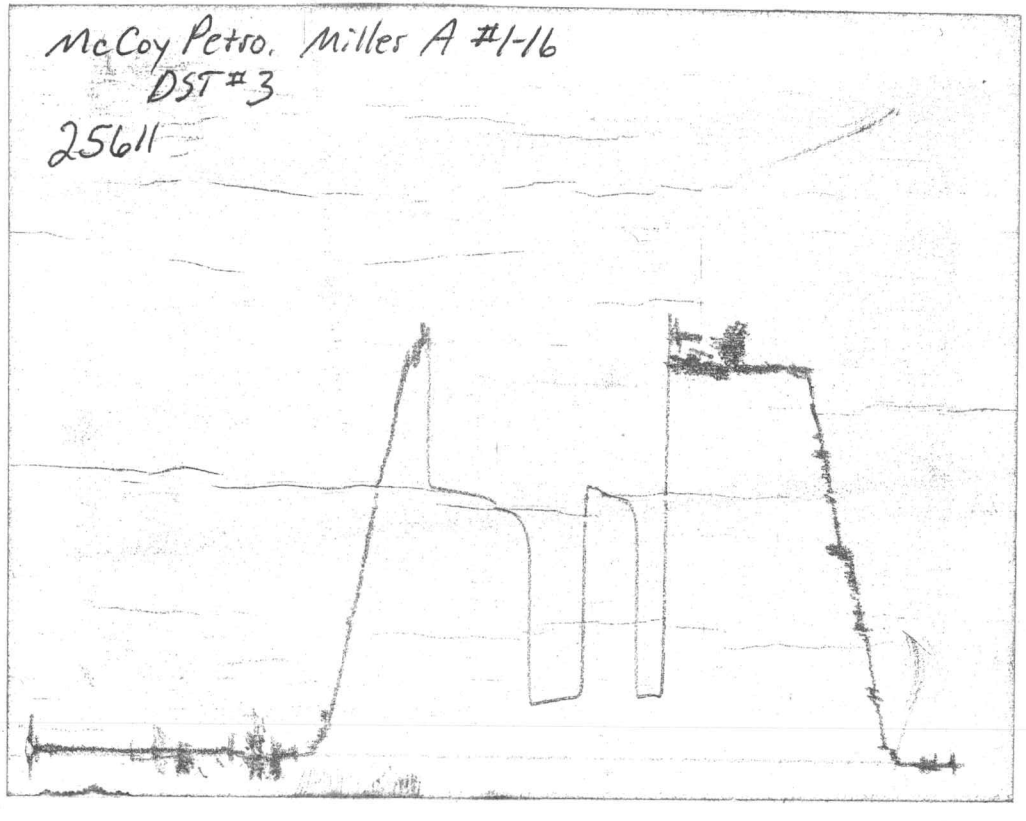
McCoy Petroleum (OPERATOR) | Miller A #1-16 (WELL NAME AND NO.) | 3 (DST NO.)

1ST Flow				2nd Flow			
Min.	~~Ins. of Water~~ PSIG	Orifice Size	MCF/D	Min.	~~Ins. of Water~~ PSIG	Orifice Size	MCF/D
10	100	3/4"	1,784.9	10	90	3/4	1,630.7
20	90	3/4"	1,630.7	20	90	3/4	1,630.7
30	87	3/4"	1,583.9	30	85	3/4	1,552.6
				40	82	3/4	1,505.8
				50	80	3/4	1,474.5
				60	79	3/4	1,458.9

Remarks: Gas to surface @ 2 min.
Two samples caught and sent to Caraway in Liberal, KS

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



GAS VOLUME REPORT

Operator: McCoy Petroleum
Well Name: Miller A #1-16 DST #: 3

Remarks:

Min:	Ins. Of water	Orifice size	MCF/D	Min:	PSI	Orifice size	MCF/D
				10	100	3/4"	1786.9
				20	90	3/4"	1630.7
				30	87	3/4"	1583.4
				10	90	3/4"	1630.7
				20	90	3/4"	1630.7
				30	85	3/4"	1552.6
				40	82	3/4"	1505.8
				50	80	3/4"	1474.5
				60	79	3/4"	1458.9