

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

26 26 19W Edwards KS

Titus B#1-26

Start Date: 2006.10.08 @ 05:50:26

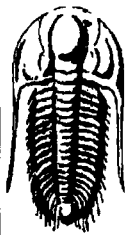
End Date: 2006.10.08 @ 13:57:56

Job Ticket #: 24975 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

Titus B#1-26

26 26 19W Edwards KS

Job Ticket: 24975

DST#: 1

Test Start: 2006.10.08 @ 05:50:26

GENERAL INFORMATION:

Formation: **Lans. B**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:44:11

Time Test Ended: 13:57:56

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **4164.00 ft (KB) To 4222.00 ft (KB) (TVD)**

Total Depth: **4222.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2221.00 ft (KB)**

2216.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **138.21 psig @ 4165.00 ft (KB)**

Start Date: **2006.10.08**

End Date:

2006.10.08

Capacity: **7000.00 psig**

Last Calib.: **2006.10.08**

Start Time: **05:50:31**

End Time:

13:57:55

Time On Btm: **2006.10.08 @ 07:43:56**

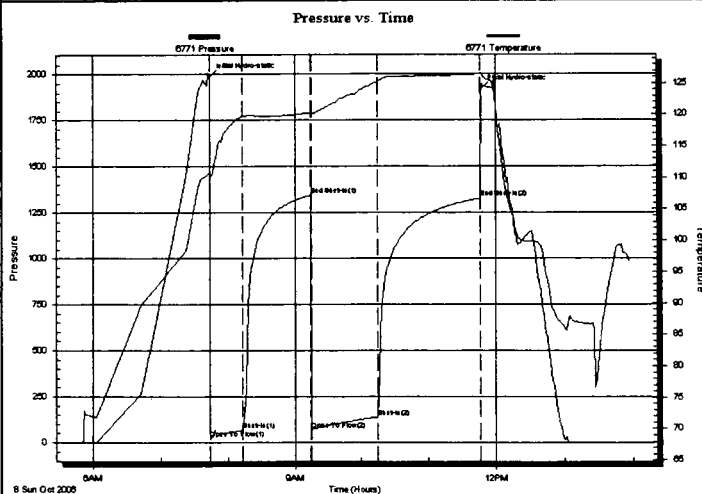
Time Off Btm: **2006.10.08 @ 11:46:55**

TEST COMMENT: IF Weak to fair blow Slow increase to 10 "

ISI No blow

FF Fair to strong blow BOB in 43 mins.

FSI No blow



PRESSURE SUMMARY

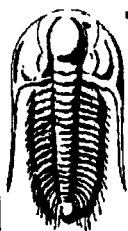
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1987.38	110.84	Initial Hydro-static
1	22.90	110.15	Open To Flow (1)
30	69.36	119.84	Shut-In(1)
91	1345.30	120.31	End Shut-In(1)
91	68.65	120.07	Open To Flow (2)
150	138.21	125.23	Shut-In(2)
243	1327.83	126.44	End Shut-In(2)
243	1918.40	126.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 7%M 93%W Rw .07 OHMS @ 83 deg	1.75
125.00	SOCMW 2%O 35%M 63%W	1.75
20.00	OCWM 11%O 44%W 45%M	0.28
0.00	50 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

Titus B#1-26

26 26 19W Edwards KS

Job Ticket: 24975

DST#: 1

Test Start: 2006.10.08 @ 05:50:26

Tool Information

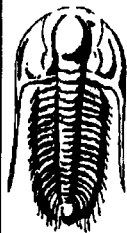
Drill Pipe:	Length: 4152.00 ft	Diameter: 3.80 inches	Volume: 58.24 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 71000.00 lb
		Total Volume: 58.24 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4164.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4143.00	
Shut In Tool	5.00			4148.00	
Hydraulic tool	5.00			4153.00	
Safety Joint	2.00			4155.00	
Packer	4.00			4159.00	22.00 Bottom Of Top Packer
Packer	5.00			4164.00	
Stubb	1.00			4165.00	
Recorder	0.00	6771	Inside	4165.00	
Perforations	3.00			4168.00	
Change Over Sub	1.00			4169.00	
Blank Spacing	32.00			4201.00	
Change Over Sub	1.00			4202.00	
Perforations	15.00			4217.00	
Recorder	0.00	13789	Outside	4217.00	
Bullnose	5.00			4222.00	58.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Titus B#1-26

8080 E Central Ste 300
Wichita KS 67206

26 26 19W Edwards KS

Job Ticket: 24975

DST#: 1

ATTN: Robert Hendrix

Test Start: 2006.10.08 @ 05:50:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 103000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.48 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	MW 7%M 93%W Rw .07 OHMS @ 83 deg.	1.753
125.00	SOCMW 2%O 35%M 63%W	1.753
20.00	OCWM 11%O 44%W 45%M	0.281
0.00	50 ft. of GIP	0.000

Total Length: 270.00 ft

Total Volume: 3.787 bbl

Num Fluid Samples: 0

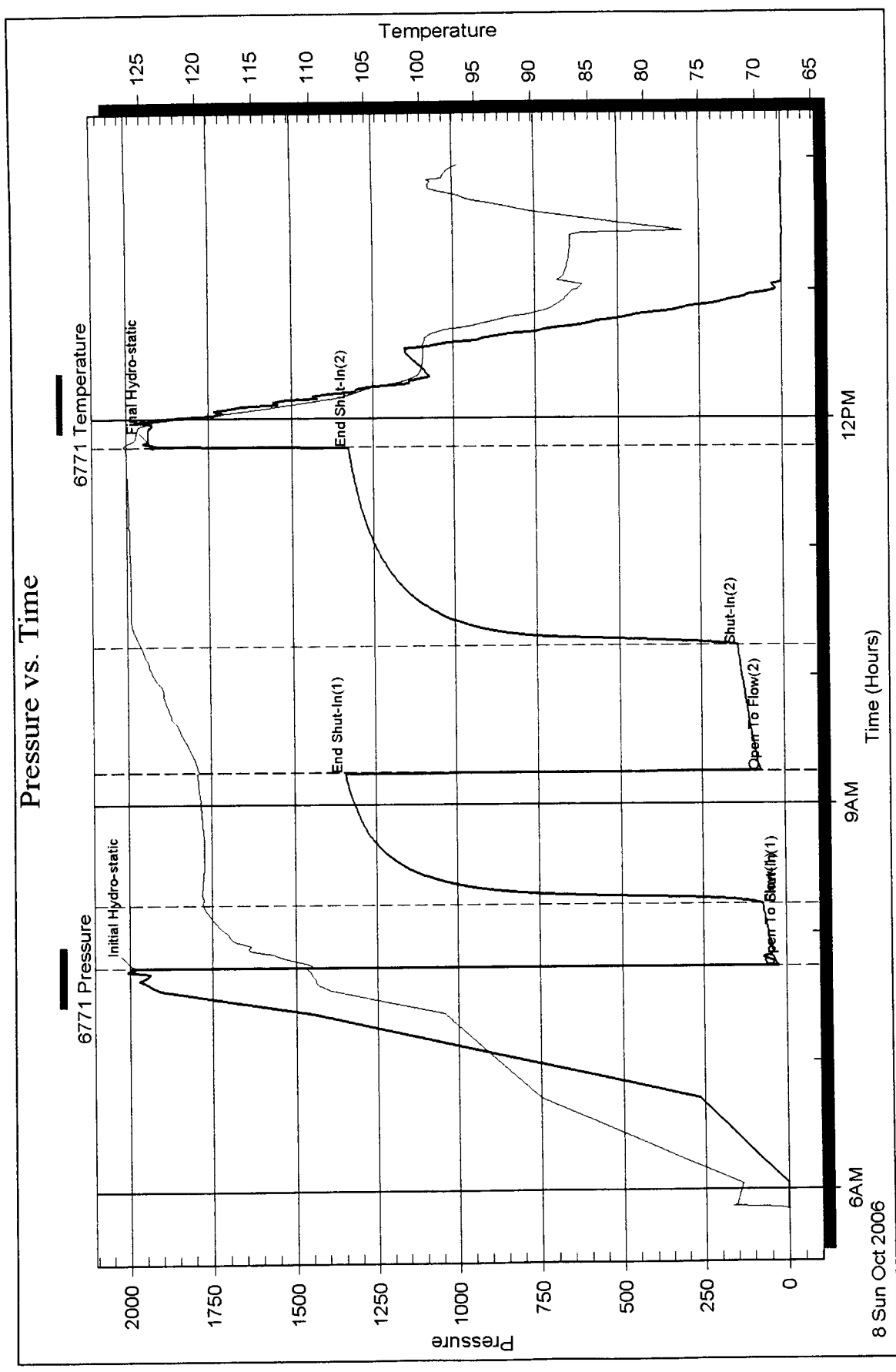
Num Gas Bombs: 0

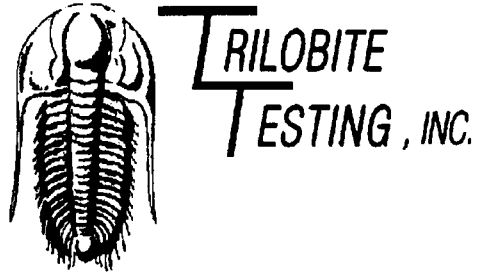
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

26 26 19W Edwards KS

Titus B#1-26

Start Date: 2006.10.10 @ 10:20:32

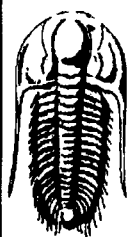
End Date: 2006.10.10 @ 19:03:04

Job Ticket #: 25476 DST #: 2

Trilobite Testing, Inc

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TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

Titus B#1-26

26 26 19W Edwards KS

Job Ticket: 25476

DST#: 2

Test Start: 2006.10.10 @ 10:20:32

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:31:17

Time Test Ended: 19:03:04

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: 4704.00 ft (KB) To 4755.00 ft (KB) (TVD)

Total Depth: 4755.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2221.00 ft (KB)

2216.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: 138.18 psig @ 4705.00 ft (KB)

Start Date: 2006.10.10

End Date:

2006.10.10

Start Time: 10:20:37

End Time:

19:03:05

Capacity: 7000.00 psig

Last Calib.: 2006.10.10

Time On Btm: 2006.10.10 @ 12:28:17

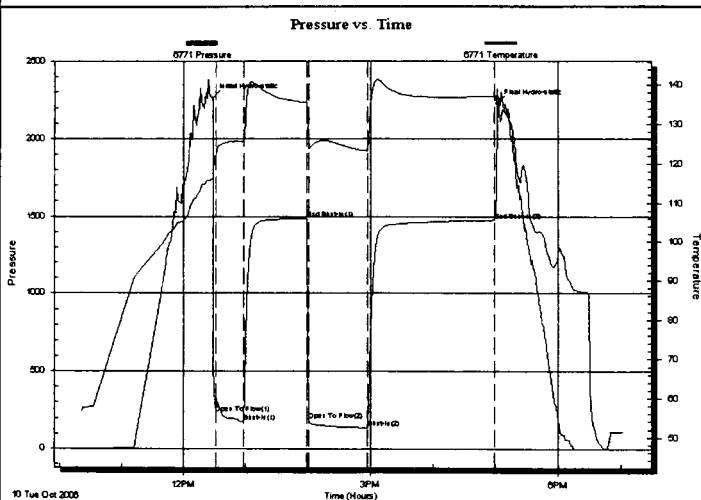
Time Off Btm: 2006.10.10 @ 17:01:46

TEST COMMENT: IF Strong blow GTS in 4 mins. (see gas flow report)

ISI No blow

FF Strong blow (see gas flow report)

FSI Weak blow 1/2 "



PRESSURE SUMMARY

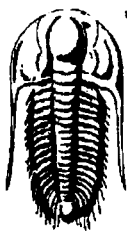
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2264.74	116.28	Initial Hydro-static
3	230.24	122.25	Open To Flow (1)
30	173.48	125.57	Shut-In (1)
91	1486.48	135.56	End Shut-In (1)
93	186.31	123.86	Open To Flow (2)
150	138.18	123.22	Shut-In (2)
271	1475.98	137.26	End Shut-In (2)
274	2225.37	139.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	GCWM 6%G 24%W 70%M Rv. 19 OHMS 1.26 deg	
88.00	GCM 8%G 92%M	1.23

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

Titus B#1-26

8080 E Central Ste 300
Wichita KS 67206

26 26 19W Edwards KS

Job Ticket: 25476

DST#: 2

ATTN: Robert Hendrix

Test Start: 2006.10.10 @ 10:20:32

Tool Information

Drill Pipe:	Length: 4686.00 ft	Diameter: 3.80 inches	Volume: 65.73 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 104000.0 lb
		Total Volume: 65.73 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4704.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4683.00	
Shut In Tool	5.00			4688.00	
Hydraulic tool	5.00			4693.00	
Safety Joint	2.00			4695.00	
Packer	4.00			4699.00	22.00 Bottom Of Top Packer
Packer	5.00			4704.00	
Stubb	1.00			4705.00	
Recorder	0.00	6771	Inside	4705.00	
Perforations	3.00			4708.00	
Change Over Sub	1.00			4709.00	
Blank Spacing	30.00			4739.00	
Change Over Sub	1.00			4740.00	
Perforations	10.00			4750.00	
Recorder	0.00	13789	Outside	4750.00	
Bullnose	5.00			4755.00	51.00 Bottom Packers & Anchor

Total Tool Length: 73.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Titus B#1-26

8080 E Central Ste 300
Wichita KS 67206

26 26 19W Edwards KS

Job Ticket: 25476

DST#: 2

ATTN: Robert Hendrix

Test Start: 2006.10.10 @ 10:20:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

51000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	GCWM 6%G 24%W 70%MRw .19 OHMS @5t	1.262
88.00	GCM 8%G 92%M	1.234

Total Length: 178.00 ft

Total Volume: 2.496 bbl

Num Fluid Samples: 0

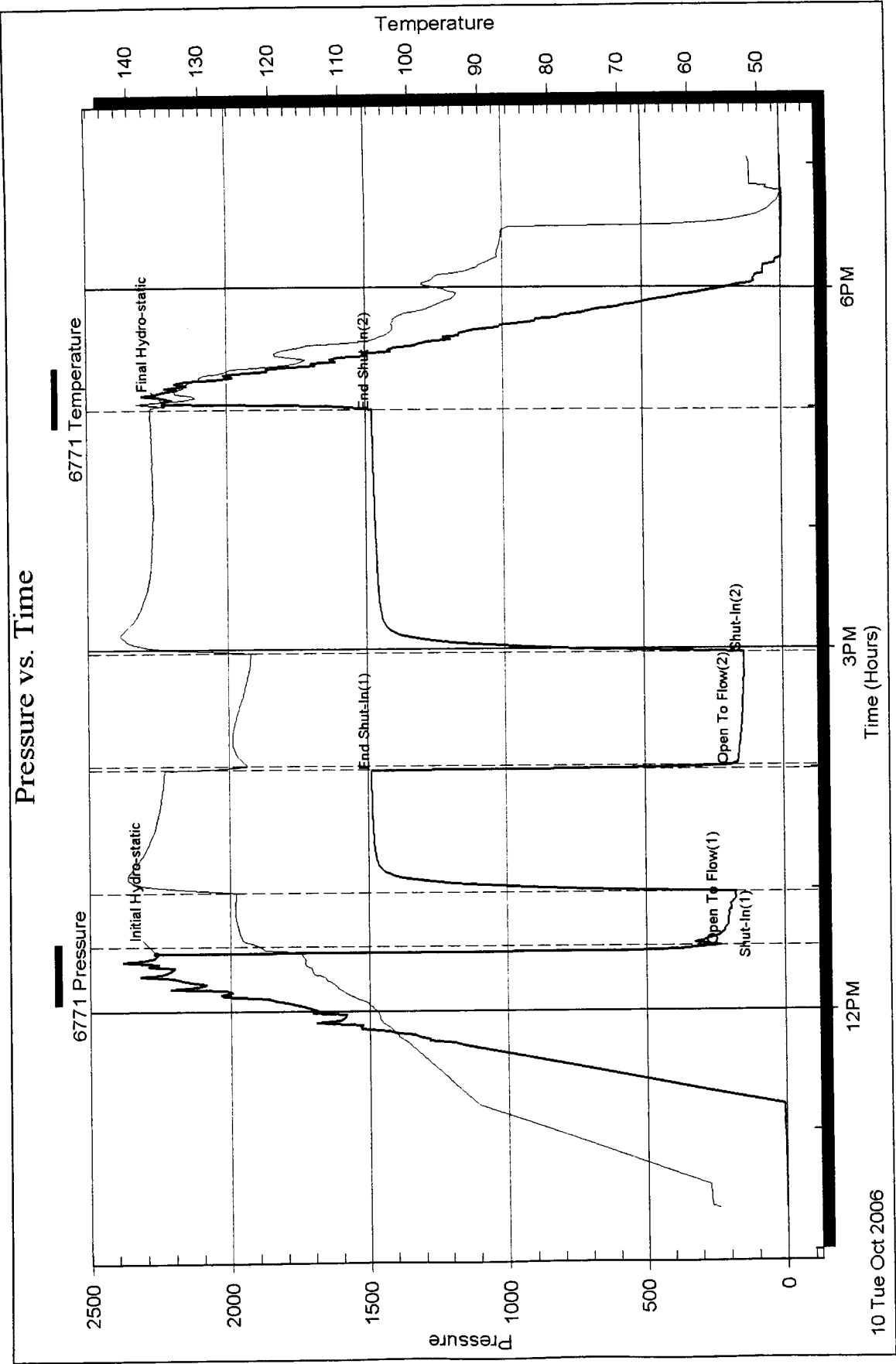
Num Gas Bombs: 1

Serial #: gp-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



GAS VOLUME REPORT

Operator: McCoy Petroleum

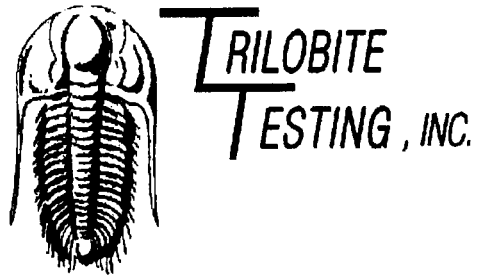
Well Name: Titus B #1-2

DST #:

2

Remarks:

[illegible]



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

26 26 19W Edwards KS

Titus B#1-26

Start Date: 2006.10.11 @ 01:42:40

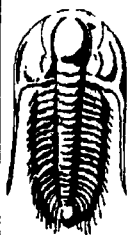
End Date: 2006.10.11 @ 11:12:10

Job Ticket #: 25477 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

Titus B#1-26

26 26 19W Edwards KS

Job Ticket: 25477

DST#: 3

Test Start: 2006.10.11 @ 01:42:40

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:17:55

Time Test Ended: 11:12:10

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4755.00 ft (KB) To 4770.00 ft (KB) (TVD)**

Total Depth: 4770.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2221.00 ft (KB)

2216.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771 Inside

Press@RunDepth: 487.26 psig @ 4756.00 ft (KB)

Start Date: 2006.10.11

End Date:

2006.10.11

Start Time: 01:42:45

End Time:

11:12:10

Capacity: 7000.00 psig

Last Calib.: 2006.10.11

Time On Btm: 2006.10.11 @ 04:16:25

Time Off Btm: 2006.10.11 @ 08:57:24

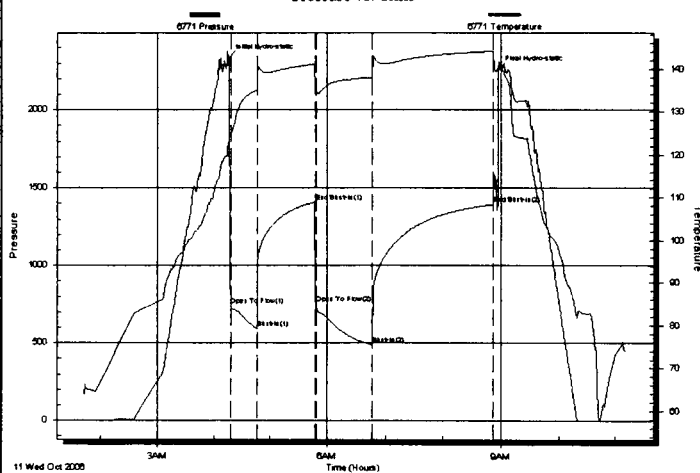
TEST COMMENT: IF Strong blow GTS in 95 secs. (see gas flow report)

ISI Fair blow 2 - 5 "

FF Strong blow (see gas flow report)

FSI Weak blow 1/2 - 1 "

Pressure vs. Time



PRESSURE SUMMARY

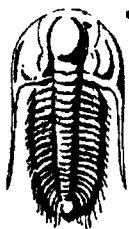
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2337.51	122.10	Initial Hydro-static
2	744.87	124.12	Open To Flow (1)
30	592.30	134.99	Shut-In (1)
91	1408.37	141.10	End Shut-In (1)
92	753.23	135.26	Open To Flow (2)
150	487.26	137.93	Shut-In (2)
276	1394.12	144.21	End Shut-In (2)
281	2260.76	140.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GCVM 6%G 17%W 77%M R _w .36 OHMS 0.42 deg.	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Robert Hendrix

Titus B#1-26

26 26 19W Edwards KS

Job Ticket: 25477

DST#: 3

Test Start: 2006.10.11 @ 01:42:40

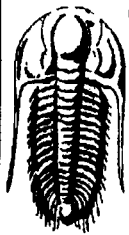
Tool Information

Drill Pipe:	Length: 4747.00 ft	Diameter: 3.80 inches	Volume: 66.59 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 131000.0 lb
			Total Volume: 66.59 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4755.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4734.00	
Shut In Tool	5.00			4739.00	
Hydraulic tool	5.00			4744.00	
Safety Joint	2.00			4746.00	
Packer	4.00			4750.00	22.00 Bottom Of Top Packer
Packer	5.00			4755.00	
Stubb	1.00			4756.00	
Recorder	0.00	6771	Inside	4756.00	
Perforations	9.00			4765.00	
Recorder	0.00	13789	Outside	4765.00	
Bullnose	5.00			4770.00	15.00 Bottom Packers & Anchor

Total Tool Length: 37.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Titus B#1-26

8080 E Central Ste 300
Wichita KS 67206

26 26 19W Edwards KS

Job Ticket: 25477

DST#: 3

ATTN: Robert Hendrix

Test Start: 2006.10.11 @ 01:42:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 12500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	GCWM 6%G 17%W 77%M Rw .36 OHMS@69	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

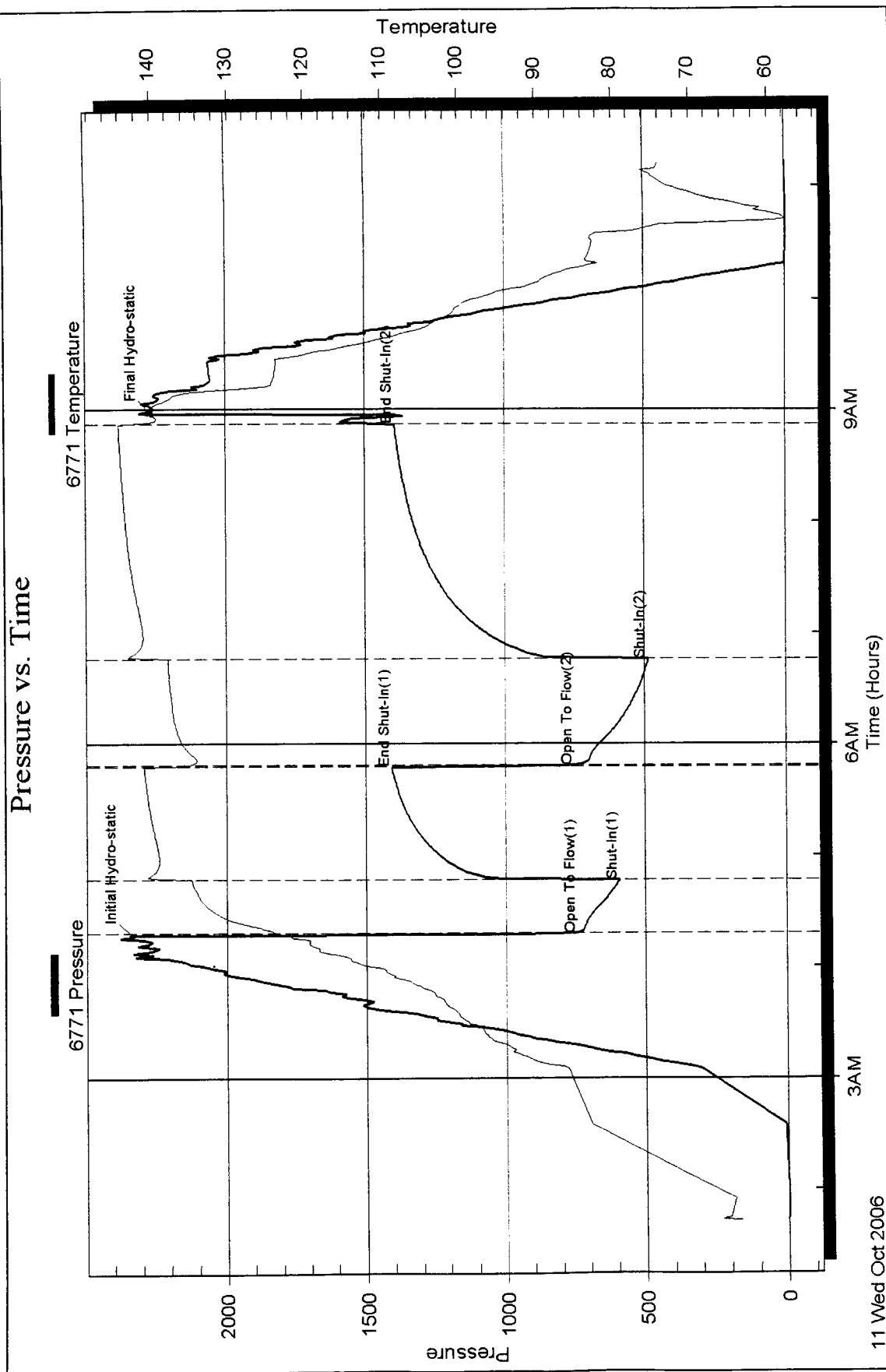
Serial #: gp-3

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time



GAS VOLUME REPORT

Operator: McCoy Petroleum

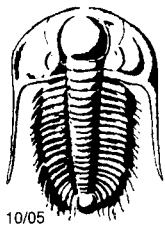
Well Name: Titus B #1-2

DST #:

3

Remarks:

[illegible]



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9386

24975

Test Ticket

Well Name & No. Titus B# 1-2C Test No. 1 Date 10-8-06
Company McCoy Packer Corp. Zone Tested Lower B
Address 8080 E. Central, Ste. 300, Wichita KS 67206 Elevation 2221 KB 2214 GL
Co. Rep / Geo. Robert Hendrix Rig LD Drlg.
Location: Sec. 2C Twp. 26S Rge. 19W Co. Edwards State Ks
Comment: _____ Release date / time: _____

Interval Tested 4164 ~ 4222' Initial Str Wt./Lbs. 61,000 Unseated Str Wt./Lbs. 65,000
Anchor Length 58' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 14,000
Top Packer Depth 4159' Tool Weight 2100 #
Bottom Packer Depth 4164' Hole Size 7 7/8" Rubber Size 6 3/4"
Total Depth 4222' Wt. Pipe Run None Drill Collar Run None
Mud Wt. 8.9 LCM ~ Vis. 4L WL 10.5 cc Drill Pipe Size 4 1/2" Ft. Run 4132'
Blow Description IF: Weak to fair blow. slow increase to 10". IS: No blow.

FF: Fair to strong blow. 30.0. in 43 mins. EST: No blow.

Recovery - Total Feet 270 GIP 50 Ft. in DC ~ Ft. in DP 270
Rec. 20 Feet of OC WM %gas 1 %oil 44 %water 45 %mud
Rec. 125 Feet of SOC MW %gas 2 %oil 63 %water 35 %mud
Rec. 125 Feet of MW %gas ~ %oil 93 %water 7 %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
BHT 124 °F Gravity 1.04 API D @ ~ °F Corrected Gravity 1.04 API
RW .07 @ 83 °F Chlorides 103,000 ppm Recovery _____ Chlorides 7,000 ppm System

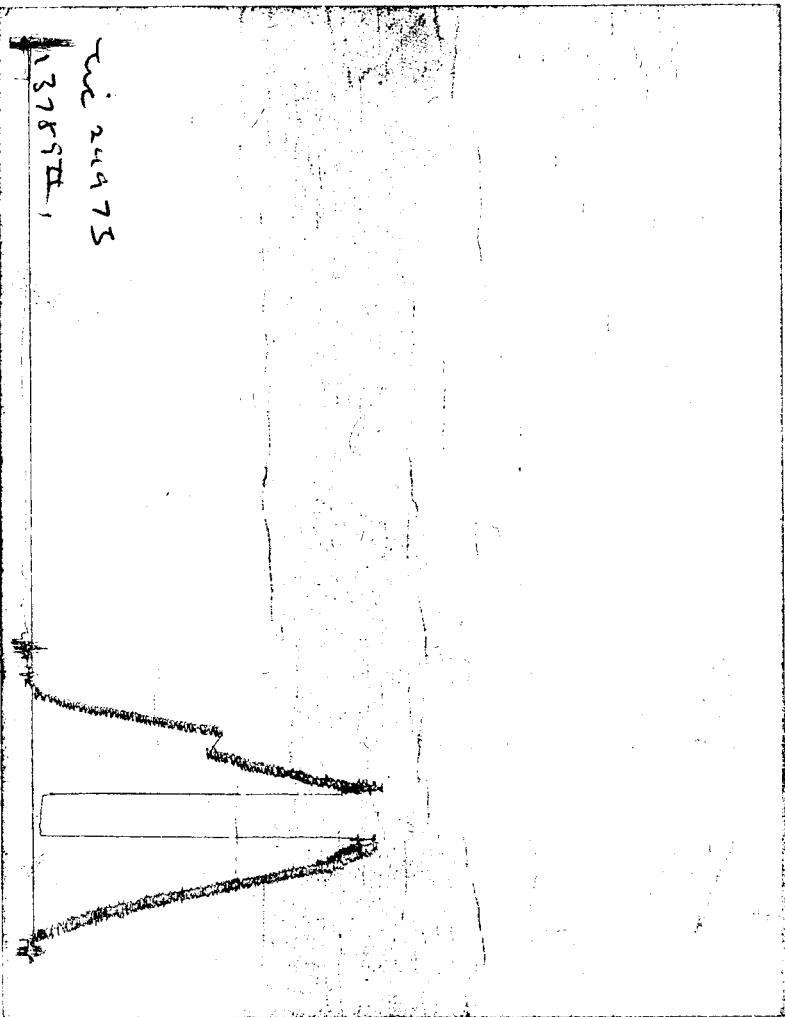
	AK-1	Alpine			
(A) Initial Hydrostatic Mud		<u>2001</u> PSI	Recorder No.	<u>6771</u>	Test <u>✓ 1200</u>
(B) First Initial Flow Pressure		<u>23</u> PSI	(depth)	<u>4165'</u>	Jars _____
(C) First Final Flow Pressure		<u>69</u> PSI	Recorder No.	<u>13789</u>	Safety Jt. <u>✓ 75</u>
(D) Initial Shut-In Pressure		<u>1345</u> PSI	(depth)	<u>4212'</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>69</u> PSI	Recorder No.	<u>~</u>	Sampler _____
(F) Second Final Flow Pressure		<u>138</u> PSI	(depth)	<u>~</u>	Straddle _____
(G) Final Shut-In Pressure		<u>1328</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1923</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
			Final Flow	<u>60</u>	Ruined Packer _____
			Final Shut-In	<u>90</u>	Mileage <u>130</u>
			T-On Location	<u>0515</u>	Sub Total: <u>1405</u>
			T-Started	<u>0550</u>	Std. By _____
			T-Open	<u>0744</u>	Acc. Chg: _____
			T-Pulled	<u>1149</u>	Other: _____
			T-Out	<u>1357</u>	Total: <u>1405</u>

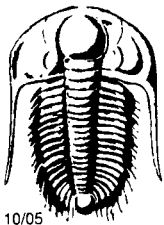
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
Our Representative Cory P. [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25476

Test Ticket

Well Name & No. Titus B #1-26 Test No. 2 Date 10-10-06
 Company McLoy Prod. Corp. Zone Tested Miss.
 Address 8080 E. Central Ste. 300, Wichita KS 67206 Elevation 2221 KB 2216 GL
 Co. Rep / Geo. Robert Hendrix Rig L.D. Dry.
 Location: Sec. 26 Twp. 26S Rge. 19W Co. Edwards State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4704 ~ 4755' Initial Str Wt./Lbs. 65,000 Unseated Str Wt./Lbs. 66,000
 Anchor Length 51' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 104,000
 Top Packer Depth 4699' Tool Weight 2100#
 Bottom Packer Depth 4704' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4755' Wt. Pipe Run None Drill Collar Run None
 Mud Wt. 9.2 LCM ~ Vis. 49 WL 9.6 Drill Pipe Size 4 1/2" Ft. Run 4686'
 Blow Description IF: Strong blow. GTS in 4 mins. (see gas flow report)
ISI: No blow.
FF: Strong blow. (see gas flow report) FSI: ~~None~~ White below. 1/2".

Recovery - Total Feet 178 GIP yes Ft. in DC ~ Ft. in DP 178
 Rec. 88 Feet of GCM 8 %gas %oil %water 92 %mud
 Rec. 90 Feet of GCWM 4 %gas %oil 24 %water 70 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 137 °F Gravity N/A °API D @ ~ °F Corrected Gravity N/A °API
 RW .19 @ 56 °F Chlorides 51,000 ppm Recovery _____ Chlorides 11,000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2269</u>	PSI	Recorder No.	<u>6771</u>	Test <u>✓ 1200</u>
(B) First Initial Flow Pressure	<u>230</u>	PSI	(depth)	<u>4705</u>	Jars _____
(C) First Final Flow Pressure	<u>173</u>	PSI	Recorder No.	<u>13789</u>	Safety Jt. <u>✓ 73</u>
(D) Initial Shut-In Pressure	<u>1486</u>	PSI	(depth)	<u>4780'</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>186</u>	PSI	Recorder No.	<u>~</u>	Sampler _____
(F) Second Final Flow Pressure	<u>138</u>	PSI	(depth)	<u>~</u>	Straddle _____
(G) Final Shut-In Pressure	<u>1476</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2233</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer _____

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Approved By _____
 Our Representative Cory P. [Signature]

Final Flow 60
 Final Shut-In 120
 T-On Location 1005
 T-Started 1020
 T-Open 1231
 T-Pulled 1703
 T-Out 1903
 Mileage 1042 130
 Sub Total: 1405'
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 1405'



GAS VOLUME REPORT

Titus B # 1-26

WELL NAME AND NO.

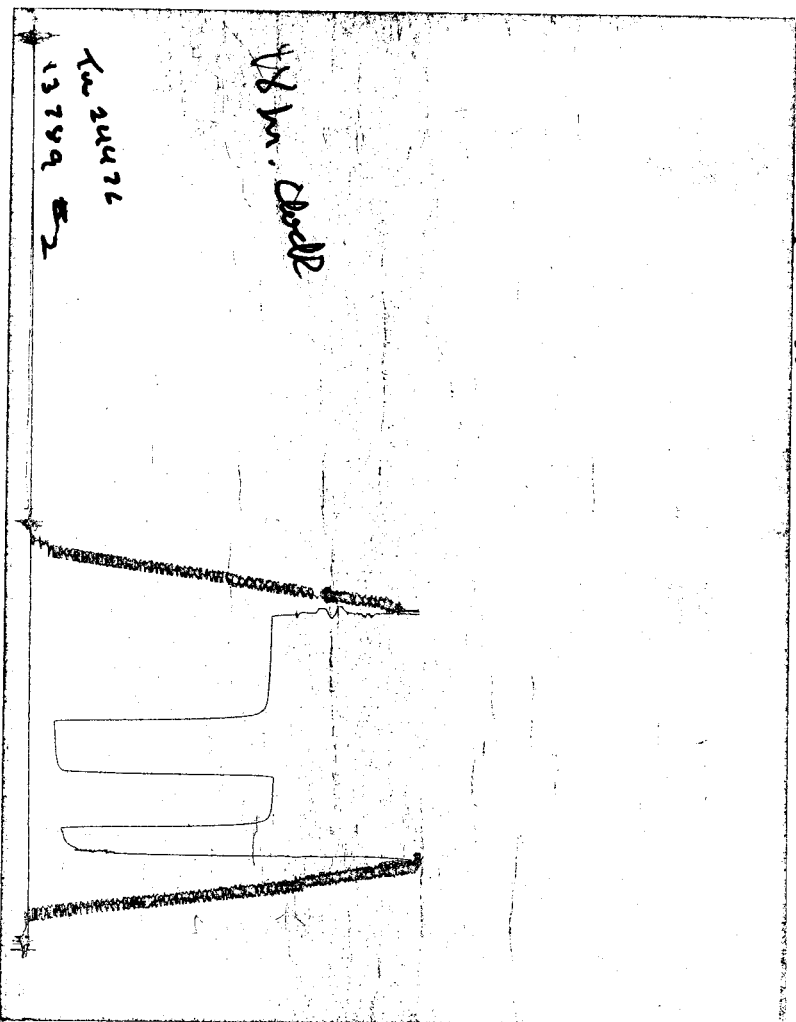
2
DST NO

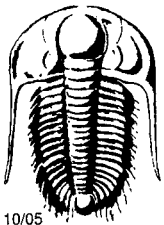
Final Open

Remarks:

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25477

Test Ticket

Well Name & No. Titus B# 1-26 Test No. 3 Date 10-11-06
 Company McCoy Peth. Corp. Zone Tested Miso
 Address 8080 E. Central, Ste. 300, Wichita Ks. 67206 Elevation 2221 KB 2216 GL
 Co. Rep / Geo. Robert Hendrix Rig L.D. Dalg.
 Location: Sec. 26 Twp. 26 S Rge. 19 W Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4755 - 4770' Initial Str Wt./Lbs. 65,000 Unseated Str Wt./Lbs. 46,000
 Anchor Length 15' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 131,000
 Top Packer Depth 4750' Tool Weight 2100#
 Bottom Packer Depth 4755' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4770' Wt. Pipe Run None Drill Collar Run None
 Mud Wt. 9.2 LCM ~ Vis. S3 WL 11.2cc Drill Pipe Size 4 1/2" Ft. Run 4747
 Blow Description IF: Strong blow. GTS in 95 sec. (see gas volume report)
ISI: Fair blow. 2-5"
FF: Strong blow. (see gas flow report) FSI: Weak blow. 1/2-1"

Recovery - Total Feet 30 GIP yes Ft. in DC ~ Ft. in DP 30
 Rec. 30 Feet of GCM %gas 6 %oil 17 %water 77 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 144 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .36 @ 69 °F Chlorides 19,000 ppm Recovery _____ Chlorides 12,500 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2354	PSI	Recorder No.	6771	Test	✓	1200"
(B) First Initial Flow Pressure			745	PSI	(depth)	4756'	Jars		
(C) First Final Flow Pressure			592	PSI	Recorder No.	13789	Safety Jt.	✓	73"
(D) Initial Shut-In Pressure			1408	PSI	(depth)	4765'	Circ Sub		
(E) Second Initial Flow Pressure			753	PSI	Recorder No.	~	Sampler		
(F) Second Final Flow Pressure			487	PSI	(depth)	~	Straddle		
(G) Final Shut-In Pressure			1394	PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			2269	PSI	Initial Shut-In	60	Shale Packer		
					Final Flow	60	Ruined Packer		
					Final Shut-In	120	Mileage	✓	130"
					T-On Location	0.25	Sub Total:		1405
					T-Started	0.42	Std. By	.5	50
					T-Open	0.417	Acc. Chg:		
					T-Pulled	0853	Other:		
					T-Out	1112	Total:		1455"

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Approved By _____
 Our Representative Cory Proulx



GAS VOLUME REPORT

Titus B^H 1-26

WELL NAME AND NO.

3
DST NO

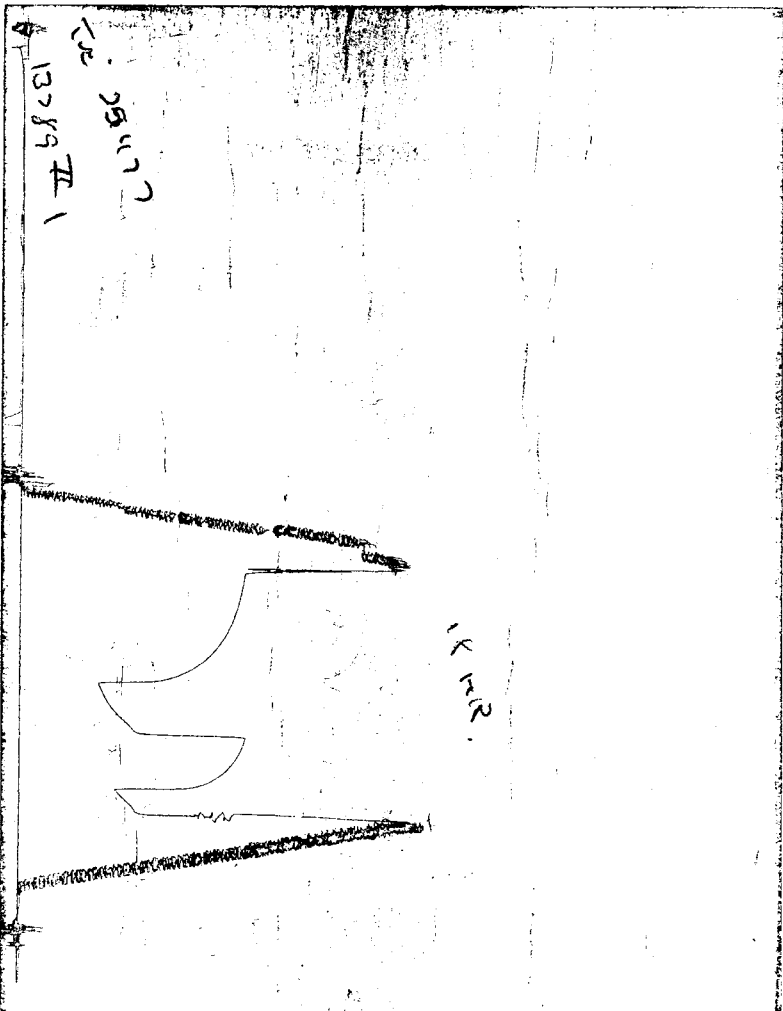
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Remarks:

CHART PAGE

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WOOLSEY PETROLEUM Confidential

WOOLSEY OPERATING COMPANY, LLC

10/6/06 9:28 AM

YORK C-#1

2310' FSL & 430' FEL
100'W, NE NE SE 7-32S-16W
Comanche Co., KS

PROSPECT: Cobblestone

FIELD: Wildcat

KB: 2037'

GL: 2026'

API#: 15-033-21480 0000

Directions: On Hwy 160 (at mile marker 197) turn south, go 3/4 mi into location.

CONTRACTORS:

Comments:

DRILLING:

VAL ENERGY, INC. 316-263-6688 ph, 262-2512 fax

RIG #1

Dale "Skip" Smith, Drlg. Supt. Rick Smith, Tool pusher
620-793-0327 cell 620-793-4859 cell
620-982-4469 hm
Rig #1 (KB 10') 316-772-0848 rig ph

MUD:

MUD-CO/SERVICE MUD, INC.

jimjr@terraworld.net

Chuck Latham 316-264-2814 ph, 264-5024 fax, 772-2769 cell
Brad Bortz 620-793-2421 cell, 620-672-1052 hm

CEMENT:

SURFACE: ALLIED CEMENTING

Medicine Lodge fax 620-886-3134

PRODUCTION:

TBA

GAS DETECTOR:

EARTH TECH GEOLOGICAL LABORATORIES 888-543-8378

gimme@ptsi.net

Tim Hedrick 580-652-3924

DST:

TRILOBITE TESTING LLC

trilobite@eaglecom.net

Paul Simpson 1-800-728-5369 or 913-625-4778 ph, 625-5620 fax

LOGS: Fax logs to WOC office 316-267-4554

Schlumberger

Lacy McElroy 620-624-8432 Off. / 580-747-1661 Cell.

CASED HOLE LOGS:

TBA

CASING: Contact CARL DURR, WPC Medicine Lodge office (#'s below)

GEOLOGIST:

BRAD RINE

rinemb@sbcglobal.net

316-262-5418 hm, 316-264-1328 fax
316-772-6829 mbl

Motel#

Rm#

LAND OWNERS:

TENANTS:

Pauline York, a/k/a Mary Pauline York
HC 69, Box 10
Wilmore, KS 67155
(620) 738-4447

SOURCE OF WATER:
Carl will arrange

WOOLSEY OPERATING COMPANY, LLC 316-267-4379, 316-267-4383 fax, 316-267-4554 log only fax

125 N Market, Suite 1000, Wichita, KS 67202

email: woolsey@woolseyco.com

Wayne Woolsey (ext 114), 838-4803 hm, 838-1174 hm fax, 253-8780 mbl

Dean Patisson (ext 107), 686-6331 hm, 640-4650 mbl

Dennis Hedke (ext 117), 634-6970 hm, 737-2600 mbl

Marc Summervill (ext 103), 264-0230 hm, 250-4175 mbl

Brian Wilhite (ext 105), 686-9056 hm, 210-7983 mbl

Kimberly Dimmick-Wells (118)

Debra Clingan (ext 106)

Conference room (ext 120)

WOOLSEY OPERATING COMPANY, LLC Field office 620-886-5606, 620-886-3060 fax

1966 SE Rodeo Dr Rd, PO Box 168

Medicine Lodge, KS 67104

email: cdurr@woolseyco.com

Carl Durr (ext 27), 620-297-3091 hm; 886-0075 mbl

Allen Dick (ext 25), 620-739-4543 hm, 886-0414 mbl

Bill Gallagher (ext 24), 620-594-2562 hm; 886-0093 mbl

Don Petterson (ext 33), 620-672-2196 hm, 620-213-0627 mbl

Joel Taylor (29) 620-213-1784 cell

Carol Ward (ext 21)

Charlotte Hoagland (ext 32)

Conference room (ext 22)

Please email DST to below