

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

17 26S19W Edwards

Fox "C" #1-17

Start Date: 2006.06.24 @ 03:02:24
End Date: 2006.06.24 @ 13:39:39
Job Ticket #: 25001 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25001 **DST#: 1**

Test Start: 2006.06.24 @ 03:02:24

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:43:09
Time Test Ended: 13:39:39

Test Type: Conventional Bottom Hole
Tester: John Colavito
Unit No: 19

Interval: 4704.00 ft (KB) To 4750.00 ft (KB) (TVD)
Total Depth: 4750.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

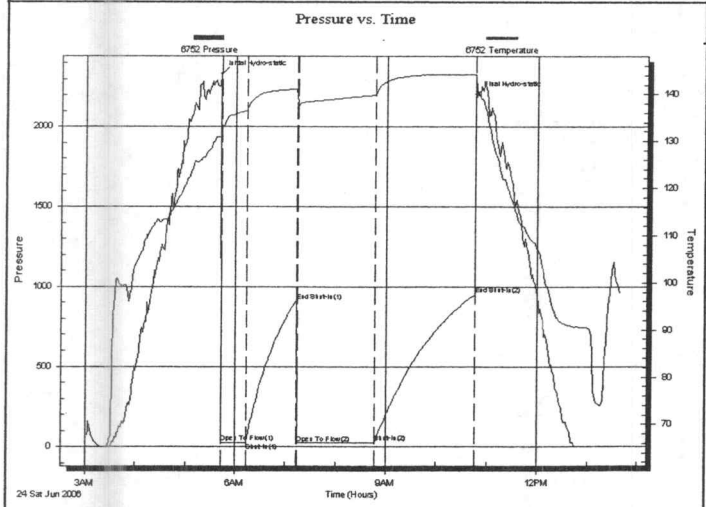
Reference Elevations: 2244.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6752 **Inside**

Press@RunDepth: 27.33 psig @ 4705.00 ft (KB)
Start Date: 2006.06.24 End Date: 2006.06.24
Start Time: 03:02:26 End Time: 13:39:39

Capacity: 7000.00 psig
Last Calib.: 2006.06.24
Time On Btm: 2006.06.24 @ 05:42:24
Time Off Btm: 2006.06.24 @ 10:46:09

TEST COMMENT: IF Strong blow BOB in 45 sec
ISI No blow
FF Strong blow BOB in 10 sec GTSin 70 min Not enough to guage
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2329.66	131.02	Initial Hydro-static
1	24.66	133.19	Open To Flow (1)
31	28.02	136.53	Shut-In(1)
91	909.56	141.14	End Shut-In(1)
92	21.66	138.15	Open To Flow (2)
184	27.33	139.89	Shut-In(2)
304	948.96	144.18	End Shut-In(2)
304	2202.98	144.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GCM 10%G 90%M	0.25
0.00	4700' of GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25001 **DST#: 1**

Test Start: 2006.06.24 @ 03:02:24

Tool Information

Drill Pipe:	Length:	4395.00 ft	Diameter:	3.80 inches	Volume:	61.65 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	311.00 ft	Diameter:	2.25 inches	Volume:	1.53 bbl	
					Total Volume:	63.18 bbl	

Drill Pipe Above KB:	22.00 ft
Depth to Top Packer:	4704.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	46.00 ft
Tool Length:	66.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	74000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	70000.00 lb
Final	72000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4689.00		
Hydraulic tool	5.00			4694.00		
Packer	5.00			4699.00	20.00	Bottom Of Top Packer
Packer	5.00			4704.00		
Stubb	1.00			4705.00		
Recorder	0.00	6752	Inside	4705.00		
Perforations	5.00			4710.00		
Change Over Sub	1.00			4711.00		
Blank Spacing	30.00			4741.00		
Change Over Sub	1.00			4742.00		
Perforations	5.00			4747.00		
Recorder	0.00	6074	Outside	4747.00		
Bullnose	3.00			4750.00	46.00	Bottom Packers & Anchor
Total Tool Length:	**66.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25001 **DST#: 1**

Test Start: 2006.06.24 @ 03:02:24

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.97 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5800.00 ppm				
Filter Cake:	0.02 inches				

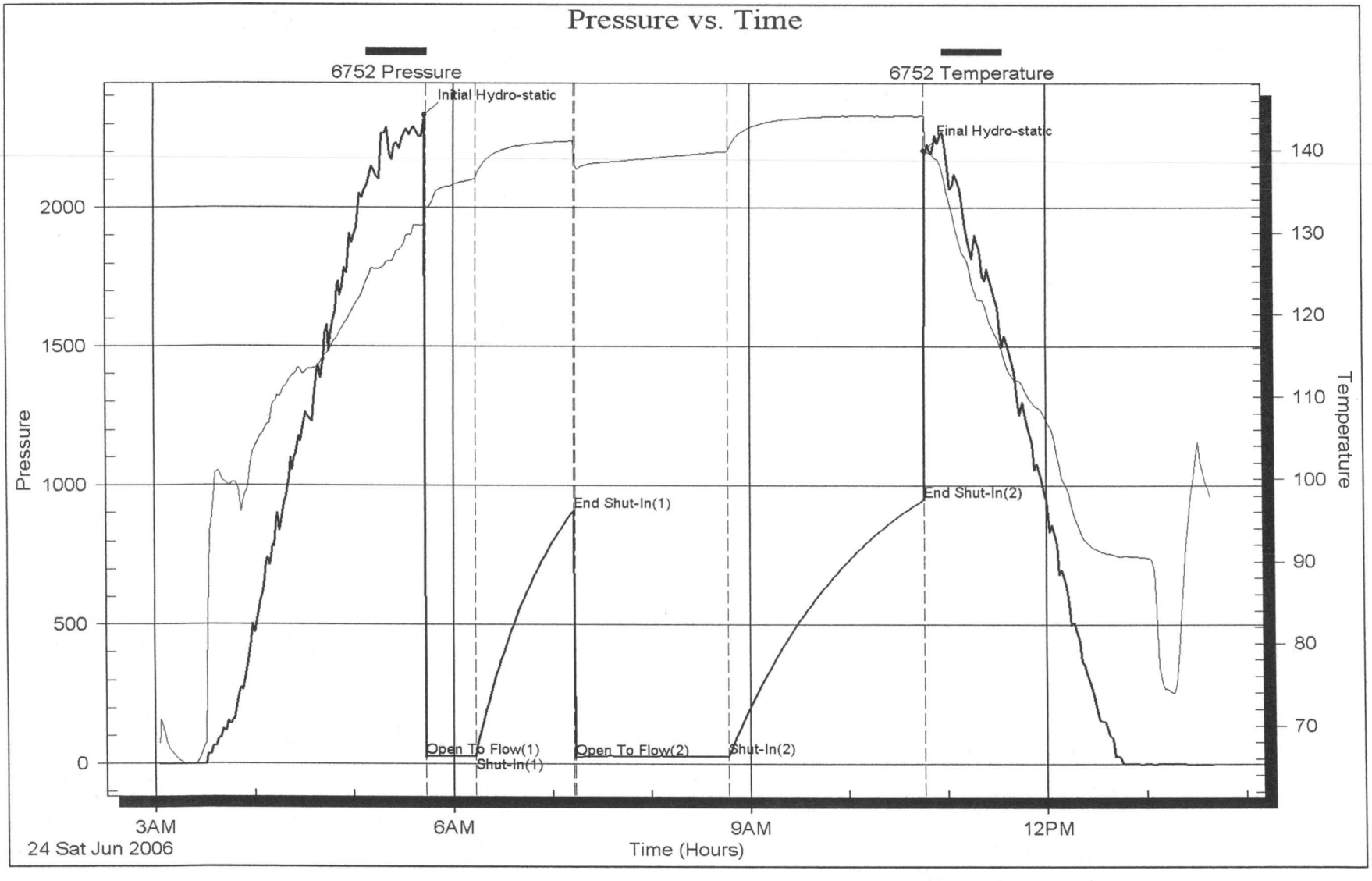
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	GCM 10%G 90%M	0.246
0.00	4700' of GIP	0.000
0.00		0.000

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6752 Pressure
6752 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1500
1000
500
0
140
130
120
110
100
90
80
70
3AM
6AM
9AM
12PM
24 Sat Jun 2006
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

17 26S19W Edwards

Fox "C" #1-17

Start Date: 2006.06.24 @ 21:16:34
End Date: 2006.06.25 @ 07:19:19
Job Ticket #: 25002 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25002 **DST#: 2**

Test Start: 2006.06.24 @ 21:16:34

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:25:49
Time Test Ended: 07:19:19

Test Type: Conventional Bottom Hole
Tester: John Colavito
Unit No: 19

Interval: 4742.00 ft (KB) To 4760.00 ft (KB) (TVD)
Total Depth: 4760.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

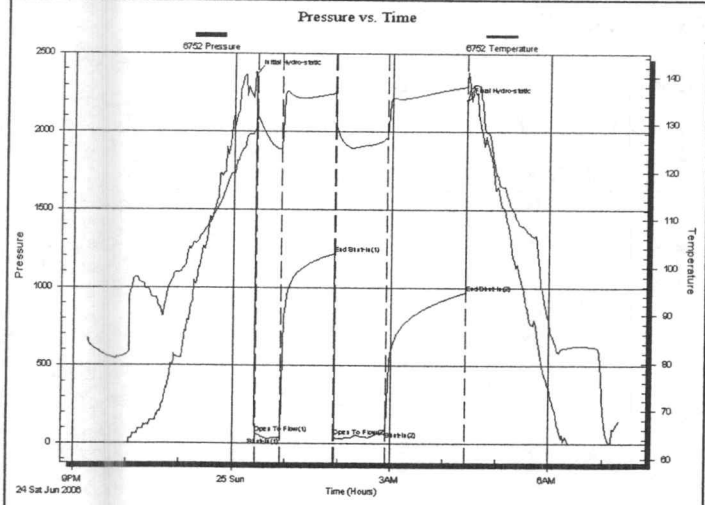
Reference Elevations: 2244.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6752 **Inside**

Press@RunDepth: 84.18 psig @ 4743.00 ft (KB)
Start Date: 2006.06.24 End Date: 2006.06.25
Start Time: 21:16:36 End Time: 07:19:19

Capacity: 7000.00 psig
Last Calib.: 2006.06.25
Time On Btm: 2006.06.25 @ 00:24:19
Time Off Btm: 2006.06.25 @ 04:25:19

TEST COMMENT: IF Strong blow BOB in 10 secs GTS in 6 min (See gas chart) (Caught gas sample)
ISI No blow back
FF Strong blow BOB in 5 sec GTS (See gas flow chart)
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2374.74	129.13	Initial Hydro-static
2	61.30	132.13	Open To Flow (1)
31	38.08	124.67	Shut-In(1)
91	1215.95	136.53	End Shut-In(1)
92	42.16	129.98	Open To Flow (2)
151	84.18	127.18	Shut-In(2)
241	968.77	138.02	End Shut-In(2)
242	2200.39	138.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Gassy Drilling Mud 10%G 90%M	0.44
0.00	4652' GIP (See gas flow chart)	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	5.00	130.87
Last Gas Rate	0.38	12.00	96.71
Max. Gas Rate	0.38	20.00	126.02

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25002 **DST#: 2**

Test Start: 2006.06.24 @ 21:16:34

Tool Information

Drill Pipe:	Length:	4422.00 ft	Diameter:	3.80 inches	Volume:	62.03 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	311.00 ft	Diameter:	2.25 inches	Volume:	1.53 bbl	
					Total Volume:	63.56 bbl	

Drill Pipe Above KB:	11.00 ft
Depth to Top Packer:	4742.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	18.00 ft
Tool Length:	38.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		76000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	70000.00 lb
	Final	72000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4727.00		
Hydraulic tool	5.00			4732.00		
Packer	5.00			4737.00	20.00	Bottom Of Top Packer
Packer	5.00			4742.00		
Stubb	1.00			4743.00		
Recorder	0.00	6752	Inside	4743.00		
Perforations	14.00			4757.00		
Recorder	0.00	6074	Outside	4757.00		
Bullnose	3.00			4760.00	18.00	Bottom Packers & Anchor
Total Tool Length:	**38.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25002 **DST#: 2**

Test Start: 2006.06.24 @ 21:16:34

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.18 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7200.00 ppm				
Filter Cake:	0.02 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Gassy Drilling Mud 10%G 90%M	0.443
0.00	4652' GIP (See gas flow chart)	0.000
0.00		0.000

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 1 Num Gas Bombs: 1 Serial #: JC1

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox "C" #1-17

17 26S19W Edwards

Job Ticket: 25002 **DST#: 2**

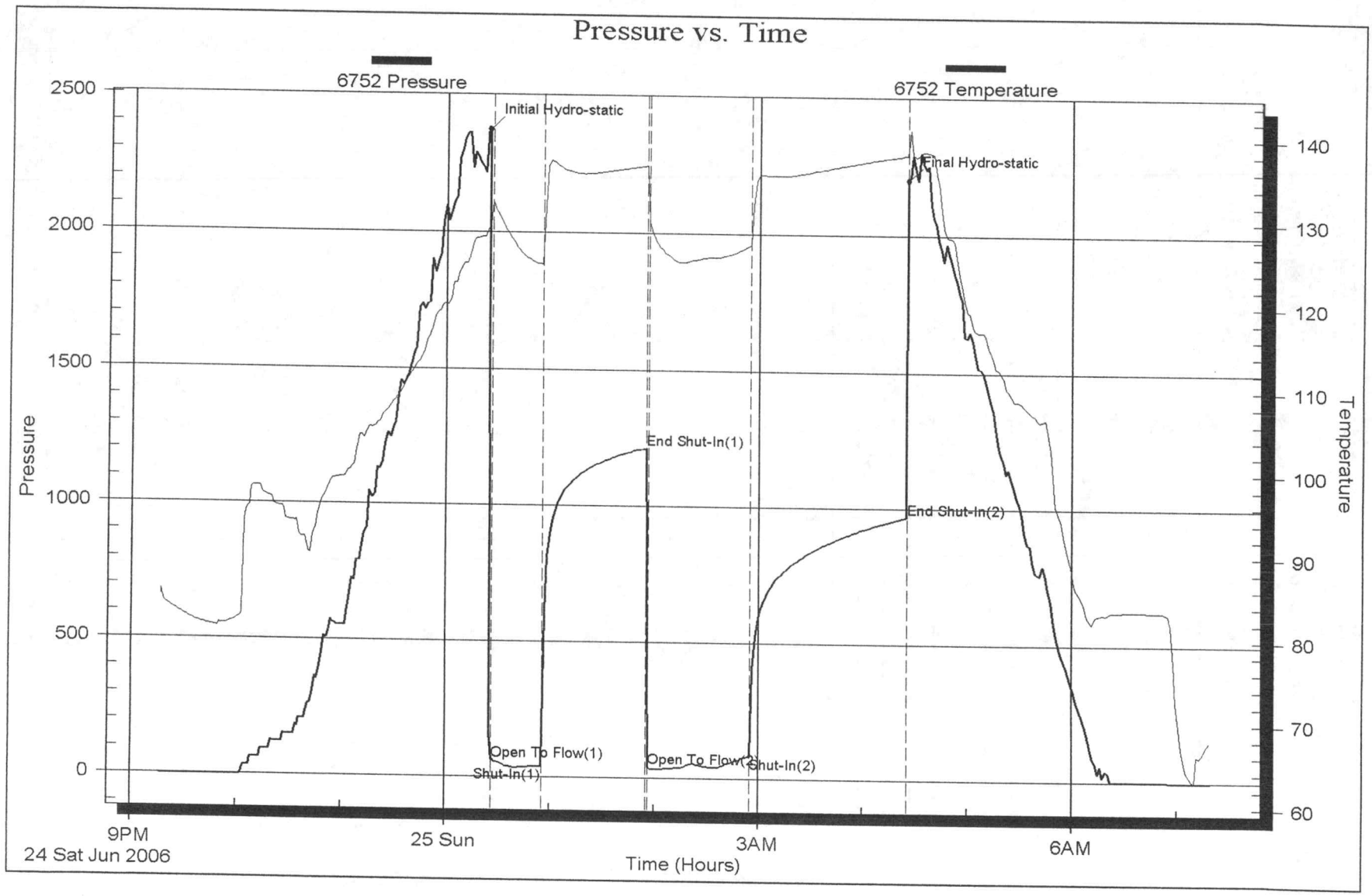
Test Start: 2006.06.24 @ 21:16:34

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m^3/d)
1	20	0.50	5.00	130.87
1	30	0.50	6.50	140.99
2	10	0.50	9.00	157.85
2	20	0.50	6.50	140.99
2	30	0.38	20.00	126.02
2	40	0.38	17.00	115.03
2	60	0.38	12.00	96.71


Pressure vs. Time
6752 Pressure
6752 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2500
2000
1500
1000
500
0
140
130
120
110
100
90
80
70
60
9PM
24 Sat Jun 2006
25 Sun
3AM
6AM
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8931 25001

10/05

Test Ticket

Well Name & No. Fox "C" #1-17 Test No. 1 Date 06-24-06

Company McCoy Petroleum Corporation Zone Tested Mississippi

Address 8080 E. Central Suite 300 Wichita Ks 67206 Elevation 2244 KB 2233 GL

Co. Rep / Geo. Tim Priest Rig Sterling rig #2

Location: Sec. 17 Twp. 26S Rge. 19W Co. Edwards co State Ks

Comment: Release date / time:

Interval Tested 4704-4750 Initial Str Wt./Lbs. 70000 Unseated Str Wt/Lbs.

Anchor Length 46 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs.

Top Packer Depth 4699 Tool Weight 2000

Bottom Packer Depth 4704 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4750 Wt. Pipe Run Ø Drill Collar Run 311

Mud Wt. 9.4 LCM Ø Vis. 51 WL 12.0 Drill Pipe Size 4½XH Ft. Run 4423

Blow Description IF: Strong blow. B.O.B. in 45 secs.
ISI: NO blow.
FF: Strong blow. B.O.B. in 10 secs. G.T.S. in 70 mins. NOT enough TO Gauge
FSI: NO blow

Recovery - Total Feet 4750 GIP 4700 Ft. in DC 311 Ft. in DP 4423

Rec. 50	Feet of GCM	10 %gas	%oil	%water	90 %mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT N/C °F Gravity ~ °API D @ ~ °F Corrected Gravity ~ °API

RW N/C @ ~ °F Chlorides ~ ppm Recovery ~ Chlorides 5800 ppm System

	AK-1 Alpine				
(A) Initial Hydrostatic Mud	2330 PSI	Recorder No.	6752	Test * 9 Hr	1100
(B) First Initial Flow Pressure	25 PSI	(depth)	4705	Jars N/C	
(C) First Final Flow Pressure	28 PSI	Recorder No.		Safety Jt. N/C	
(D) Initial Shut-In Pressure	910 PSI	(depth)		Circ Sub ✓ N/C	
(E) Second Initial Flow Pressure	22 PSI	Recorder No.	6074	Sampler N/C	
(F) Second Final Flow Pressure	27 PSI	(depth)	4747	Straddle N/C	
(G) Final Shut-In Pressure	949 PSI	**Initial Opening**	0543	Ext. Packer N/C	
(Q) Final Hydrostatic Mud	2240 PSI	Initial Shut-In	0613	Shale Packer N/C	
		Final Flow	0713	Ruined Packer N/C	
		Final Shut-In	0846	Mileage 150 mi	187.50
		T-On Location	0230	Sub Total:	1287.50
		T-Started	0302	Std. By 2 Hrs	100.00
		T-Open	0543	Acc. Chg: ✓ 150.00	150.00
		T-Pulled	1046	Other: NO STOPS UP TO FLOOR	
		T-Out	1340	Total:	$1537.50

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Thank YOU

Our Representative

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601 • (785) 625-4778

GAS VOLUME REPORT

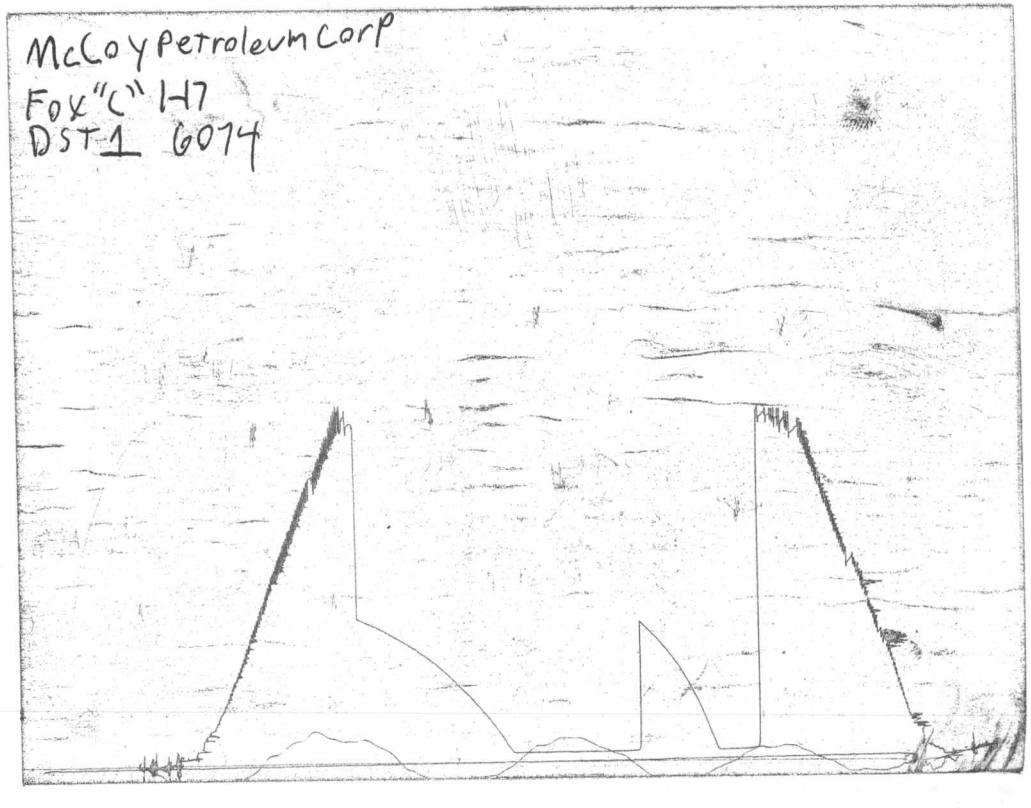
McCoy Petroleum Corp. (OPERATOR) | Fox "C" 1-17 (WELL NAME AND NO.) | 2 (DST NO.)

Min.	Ins. of Water PSIG	Orifice Size	Field CF/D	ATMS	Min.	Ins. of Water PSIG	Orifice Size	Field CF/D	ATMS
20	5	1/2"	112	130.8	10	9	1/2"	134.8	157.8
30	6	1/2"	117.7	140.9	20	6.5	1/2"	120	140.9
					30	20	3/8"	117.8	126
					40	17	3/8"	102.6	115
					50	15	3/8"	100.8	107.7
					60	12	3/8"	90.6	96.7

Remarks:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10/05

25002

Test Ticket

Well Name & No. FOX "C" #1-17 Test No. 2 Date 06-24-06

Company McCoy Petroleum Corporation Zone Tested Mississippi

Address 8080 E. Central Suite 300 Wichita KS 67206 Elevation 2244 KB 2233 GL

Co. Rep / Geo. Tim Priest Rig Sterling Rig #2

Location: Sec. 17 Twp. 26S Rge. 19W Co. Edwards State KS

Comment: Release date / time:

Interval Tested 4742-4760 Initial Str Wt./Lbs. 70000 Unseated Str Wt/Lbs. 72000

Anchor Length 18 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 76000

Top Packer Depth 4737 ~~4755~~ Tool Weight 2000

Bottom Packer Depth 4742 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4760 Wt. Pipe Run 0 Drill Collar Run 311

Mud Wt. 9.2 LCM 0 Vis. 57 GTS WL 11.2 Drill Pipe Size 4½ XH Ft. Run 4422

Blow Description IF: Strong blow. B.O.B. in 6 mins. (See Gas chart) (Caught Gas sample)
ISI: No blow back. 10 secs
FF: Strong blow. B.O.B. in 5 secs. GTS. (see Gas Flow Chart)
FSI: No blow back

Recovery - Total Feet 4742 GIP 4652 Ft. in DC Ft. in DP

Rec. 90	Feet of Gas & Drilling mud	10 %gas	%oil	%water	90 %mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	

BHT N/C °F Gravity — °API D @ — °F Corrected Gravity — °API

RW — @ — °F Chlorides — ppm Recovery — Chlorides 7200 ppm System

	AK-1 Alpine				
(A) Initial Hydrostatic Mud	2385	PSI	Recorder No.	6752	Test ✓ 9 Hrs 1100
(B) First Initial Flow Pressure	61	PSI	(depth)	4743	Jars N/C
(C) First Final Flow Pressure	38	PSI	Recorder No.	—	Safety Jt. N/C
(D) Initial Shut-In Pressure	1216	PSI	(depth)	—	Circ Sub ✓ N/C
(E) Second Initial Flow Pressure	42	PSI	Recorder No.	6074	Sampler N/C
(F) Second Final Flow Pressure	84	PSI	(depth)	4757	Straddle N/C
(G) Final Shut-In Pressure	969	PSI	**Initial Opening**	0025	Ext. Packer N/C
(Q) Final Hydrostatic Mud	2379	PSI	Initial Shut-In	0055	Shale Packer N/C
			Final Flow	0156	Ruined Packer N/C
			Final Shut-In	0255	Mileage 150mi 187.50
			T-On Location	2000	Sub Total: 1287.50
			T-Started	2117	Std. By 2.5 Hrs 125.00 160.00
			T-Open	0025	Acc. Chg: ✓ No Strip is Tool Floor
			T-Pulled	0426	Other:
			T-Out	0719	Total: $1562.50

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Approved By Thank You

Our Representative

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

