



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

34 26 19W Edwards KS

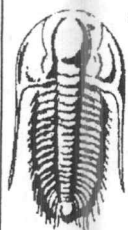
White A#1-34

Start Date: 2006.06.10 @ 05:04:40

End Date: 2006.06.10 @ 13:15:25

Job Ticket #: 24859 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

White A#1-34

34 26 19W Edwards KS

Job Ticket: 24859

DST#: 1

Test Start: 2006.06.10 @ 05:04:40

GENERAL INFORMATION:

Formation: **Lans. A**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:46:10

Time Test Ended: 13:15:25

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **4190.00 ft (KB) To 4214.00 ft (KB) (TVD)**

Total Depth: **4214.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2242.00 ft (KB)**

2231.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **47.31 psig @ 4191.00 ft (KB)**

Start Date: **2006.06.10**

End Date:

2006.06.10

Capacity: **7000.00 psig**

Last Calib.: **2006.06.10**

Start Time: **05:04:45**

End Time:

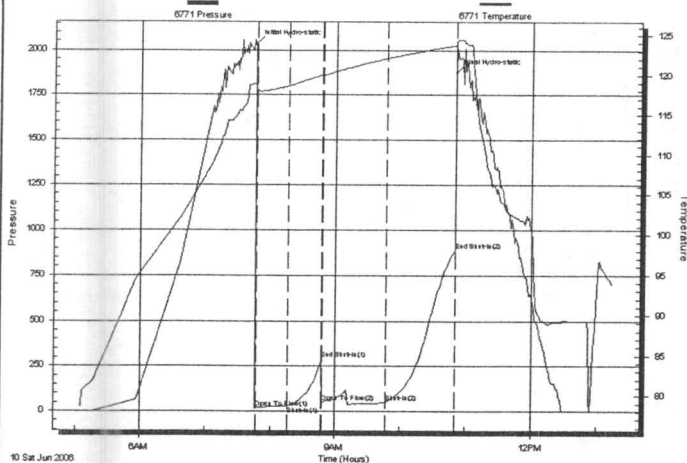
13:15:24

Time On Btm: **2006.06.10 @ 07:45:40**

Time Off Btm: **2006.06.10 @ 10:50:24**

TEST COMMENT: Weak blow 1/2 - 3/4 in
ISI No blow
FF Weak blow 1/2 - 1 in
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

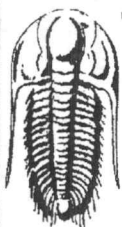
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2035.18	118.83	Initial Hydro-static
1	16.09	118.15	Open To Flow (1)
31	29.22	118.63	Shut-In(1)
62	287.42	119.99	End Shut-In(1)
62	48.25	119.92	Open To Flow (2)
121	47.31	122.07	Shut-In(2)
185	887.88	123.69	End Shut-In(2)
185	1874.04	124.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	SOCM 1%O 99%M Trace of GIP	0.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

White A#1-34

34 26 19W Edwards KS

Job Ticket: 24859

DST#: 1

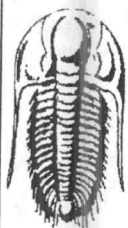
Test Start: 2006.06.10 @ 05:04:40

Tool Information

Drill Pipe:	Length:	3890.00 ft	Diameter:	3.80 inches	Volume:	54.57 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	310.00 ft	Diameter:	2.25 inches	Volume:	1.52 bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	56.09 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	67000.00 lb
Depth to Top Packer:		4190.00 ft					Final	68000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		24.00 ft						
Tool Length:		44.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4171.00	
Shut In Tool	5.00			4176.00	
Hydraulic tool	5.00			4181.00	
Packer	4.00			4185.00	20.00 Bottom Of Top Packer
Packer	5.00			4190.00	
Stubb	1.00			4191.00	
Recorder	0.00	6771	Inside	4191.00	
Perforations	18.00			4209.00	
Recorder	0.00	13222	Outside	4209.00	
Bullnose	5.00			4214.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24859

DST#: 1

ATTN: Tim Priest

Test Start: 2006.06.10 @ 05:04:40

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 11.17 in³

Resistivity: 0.00 ohm.m

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

9000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	SOCM 1%O 99%M Trace of GIP	0.315

Total Length: 64.00 ft

Total Volume: 0.315 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

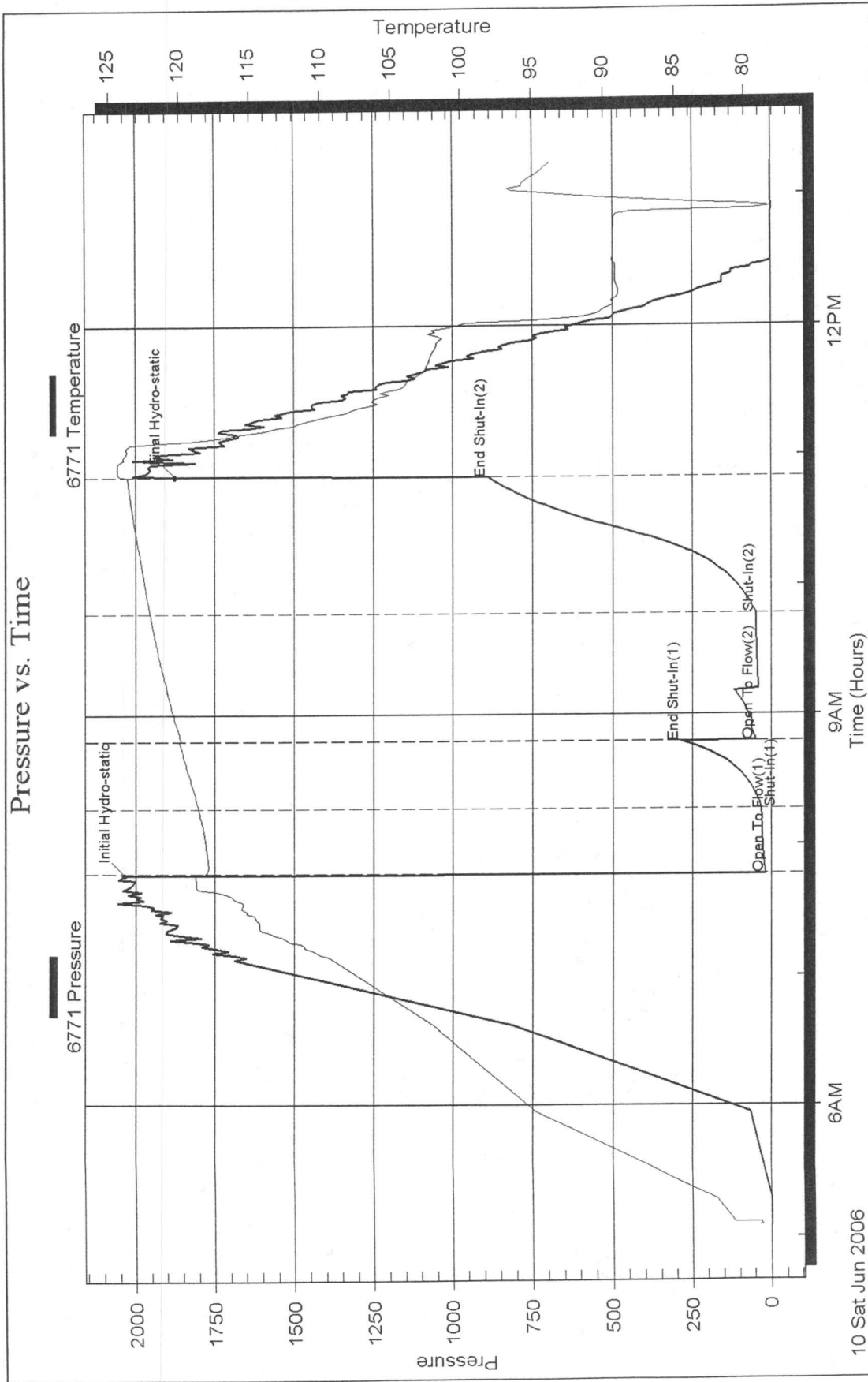
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

34 26 19W Edwards KS

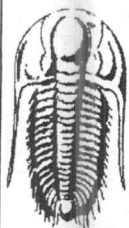
White A#1-34

Start Date: 2006.06.10 @ 22:07:02

End Date: 2006.06.11 @ 07:19:47

Job Ticket #: 24860 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

White A#1-34

34 26 19W Edwards KS

Job Ticket: 24860

DST#: 2

Test Start: 2006.06.10 @ 22:07:02

GENERAL INFORMATION:

Formation: **Lans. B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:39:47

Time Test Ended: 07:19:47

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4226.00 ft (KB) To 4247.00 ft (KB) (TVD)**

Total Depth: 4247.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2242.00 ft (KB)

2231.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6771

Inside

Press@RunDepth: 205.86 psig @ 4227.00 ft (KB)

Start Date: 2006.06.10

End Date:

2006.06.11

Capacity: 7000.00 psig

Last Calib.: 2006.06.11

Start Time: 22:07:07

End Time:

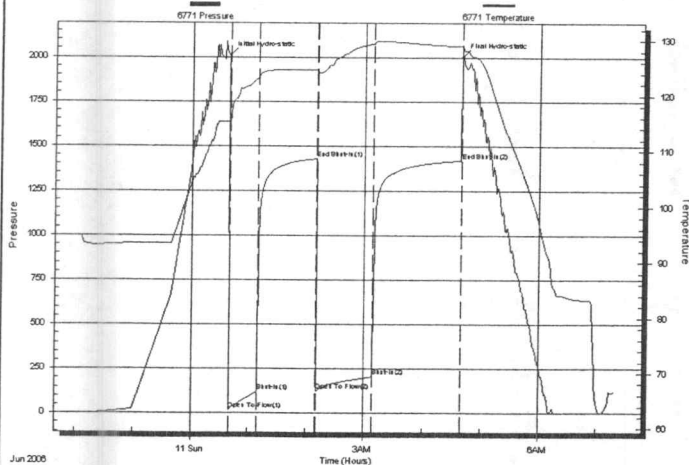
07:19:47

Time On Btm: 2006.06.11 @ 00:39:32

Time Off Btm: 2006.06.11 @ 04:39:31

TEST COMMENT: IF Weak to fair blow Slow increase to 6 in
ISI No blow
FF Weak to fair blow Slow increase to 8 in
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2009.84	115.33	Initial Hydro-static
1	18.07	114.15	Open To Flow (1)
30	118.73	123.18	Shut-In (1)
91	1428.05	124.69	End Shut-In (1)
92	125.47	124.22	Open To Flow (2)
149	205.86	129.45	Shut-In (2)
240	1417.69	129.01	End Shut-In (2)
240	2000.64	129.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	SW Rw .07 OHMS@ 76 deg.	1.22
147.00	SW w /Oil specs	1.50

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24860

DST#: 2

ATTN: Tim Priest

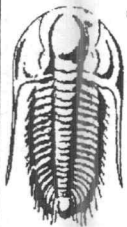
Test Start: 2006.06.10 @ 22:07:02

Tool Information

Drill Pipe:	Length:	3925.00 ft	Diameter:	3.80 inches	Volume:	55.06 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	310.00 ft	Diameter:	2.25 inches	Volume:	1.52 bbl	Weight to Pull Loose:	78000.00 lb
					Total Volume:	56.58 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		29.00 ft					String Weight: Initial	70000.00 lb
Depth to Top Packer:		4226.00 ft					Final	71000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		21.00 ft						
Tool Length:		41.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4207.00	
Shut In Tool	5.00			4212.00	
Hydraulic tool	5.00			4217.00	
Packer	4.00			4221.00	20.00 Bottom Of Top Packer
Packer	5.00			4226.00	
Stubb	1.00			4227.00	
Recorder	0.00	6771	Inside	4227.00	
Perforations	15.00			4242.00	
Recorder	0.00	13222	Outside	4242.00	
Bullnose	5.00			4247.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24860

DST#: 2

ATTN: Tim Priest

Test Start: 2006.06.10 @ 22:07:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 122000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 16.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	SW Rw .07 OHMS@ 76 deg.	1.220
147.00	SW w/Oil specs	1.497

Total Length: 395.00 ft

Total Volume: 2.717 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

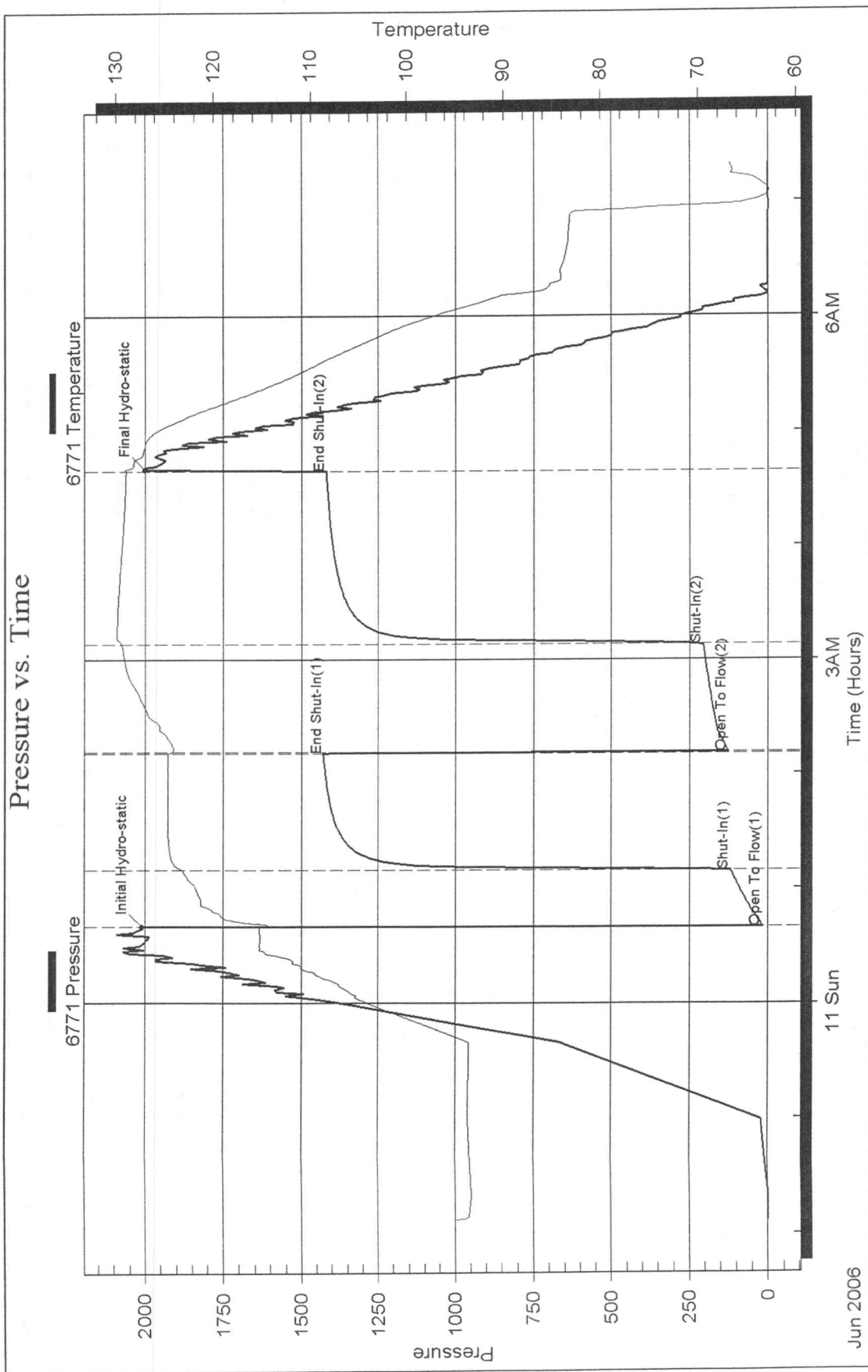
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

34 26 19W Edwards KS

White A#1-34

Start Date: 2006.06.11 @ 20:35:15

End Date: 2006.06.12 @ 05:56:30

Job Ticket #: 24861 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

White A#1-34

34 26 19W Edwards KS

Job Ticket: 24861

DST#: 3

Test Start: 2006.06.11 @ 20:35:15

GENERAL INFORMATION:

Formation: **Lans. H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:04:00

Time Test Ended: 05:56:30

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4343.00 ft (KB) To 4375.00 ft (KB) (TVD)**

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2242.00 ft (KB)

2231.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6771

Inside

Press@RunDepth: 206.10 psig @ 4344.00 ft (KB)

Start Date: 2006.06.11

End Date:

2006.06.12

Start Time: 20:35:20

End Time:

05:56:30

Capacity: 7000.00 psig

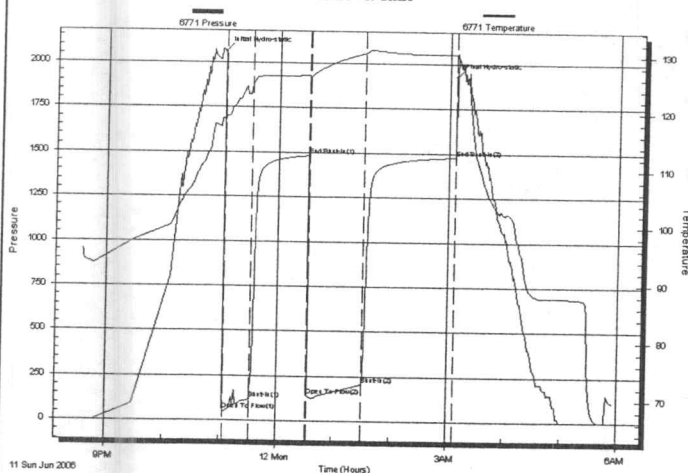
Last Calib.: 2006.06.12

Time On Btm: 2006.06.11 @ 23:02:45

Time Off Btm: 2006.06.12 @ 03:07:59

TEST COMMENT: IF Strong blow BOB in 2 min
ISI Weak blow 1 - 2 in
FF Strong blow BOB in 2 1/2 min
FSI Weak blow 1 - 4 in

Pressure vs. Time



PRESSURE SUMMARY

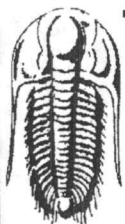
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2064.38	118.81	Initial Hydro-static
2	53.71	118.84	Open To Flow (1)
29	120.83	125.02	Shut-In(1)
90	1481.67	126.45	End Shut-In(1)
90	141.42	126.04	Open To Flow (2)
148	206.10	130.40	Shut-In(2)
245	1477.58	130.22	End Shut-In(2)
246	1929.08	130.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	MW w/Oil specs 5%M 95%W Rw .08 OH	1.5278
125.00	GOCWM 10%G 15%O 20%W 45%M	1.75
0.00	870' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24861

DST#: 3

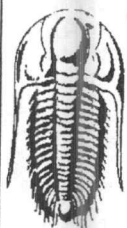
ATTN: Tim Priest

Test Start: 2006.06.11 @ 20:35:15

Tool Information

Drill Pipe:	Length:	4019.00 ft	Diameter:	3.80 inches	Volume:	56.38 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	310.00 ft	Diameter:	2.25 inches	Volume:	1.52 bbl	Weight to Pull Loose:	90000.00 lb
					Total Volume:	57.90 bbl	Tool Chased	2100.00 ft
Drill Pipe Above KB:	6.00 ft						String Weight: Initial	78000.00 lb
Depth to Top Packer:	4343.00 ft						Final	80000.00 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	32.00 ft							
Tool Length:	52.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4324.00	
Shut In Tool	5.00			4329.00	
Hydraulic tool	5.00			4334.00	
Packer	4.00			4338.00	20.00 Bottom Of Top Packer
Packer	5.00			4343.00	
Stubb	1.00			4344.00	
Recorder	0.00	6771	Inside	4344.00	
Perforations	26.00			4370.00	
Recorder	0.00	13222	Outside	4370.00	
Bullnose	5.00			4375.00	32.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24861

DST#: 3

ATTN: Tim Priest

Test Start: 2006.06.11 @ 20:35:15

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 16.78 in³

Resistivity: 0.00 ohm.m

Salinity: 13000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity:

90000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	MW w/Oil specs 5%M 95%W Rw .08 OHMS@	1.525
125.00	GOCWM 10%G 15%O 20%W 45%M	1.753
0.00	870' GIP	0.000

Total Length: 435.00 ft

Total Volume: 3.278 bbl

Num Fluid Samples: 0

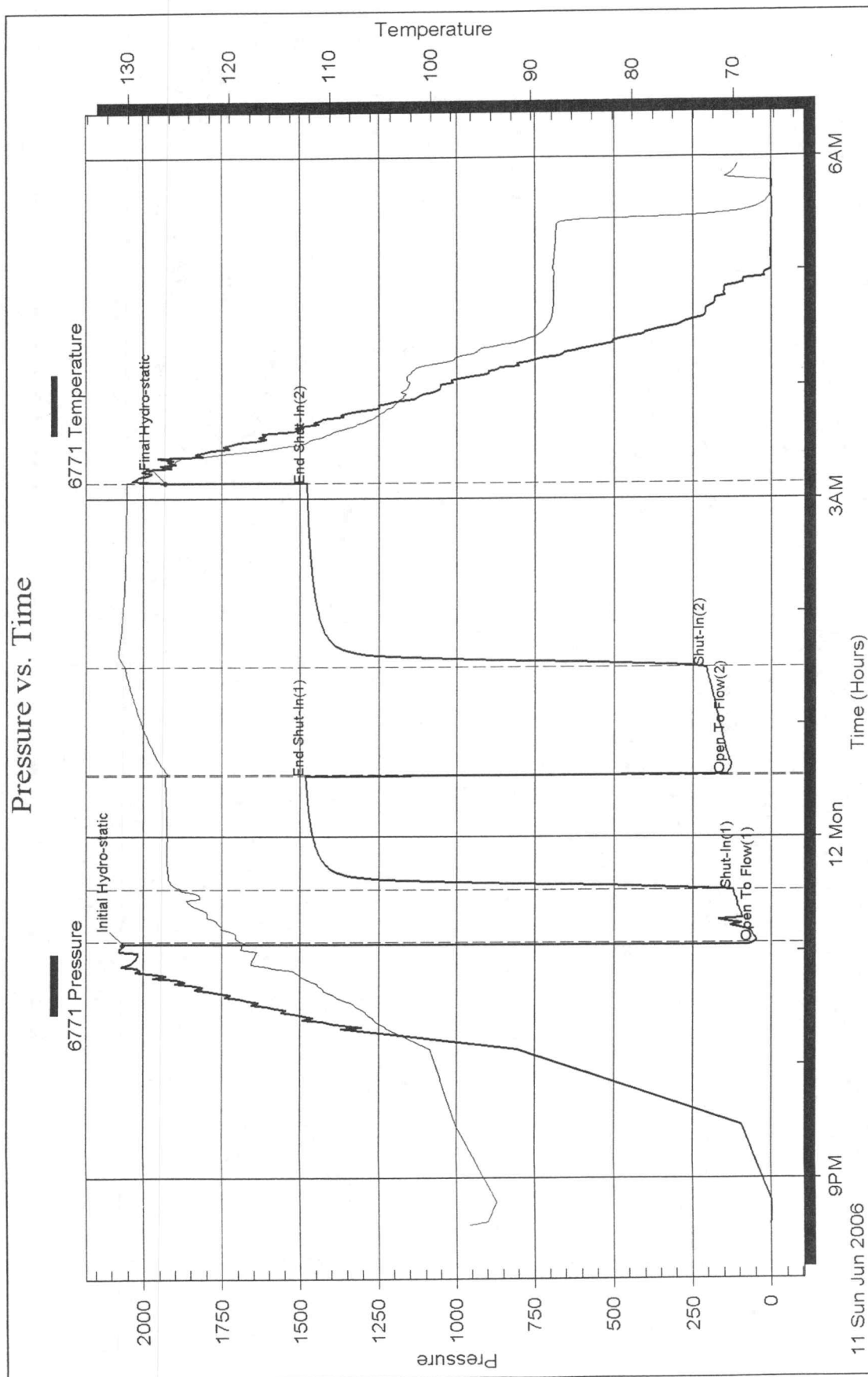
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

34 26 19W Edwards KS

White A#1-34

Start Date: 2006.06.13 @ 20:49:33

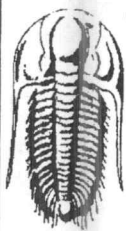
End Date: 2006.06.14 @ 06:54:33

Job Ticket #: 24862 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

White A#1-34

34 26 19W Edwards KS

Job Ticket: 24862

DST#: 4

Test Start: 2006.06.13 @ 20:49:33

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:59:03

Time Test Ended: 06:54:33

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4782.00 ft (KB) To 4800.00 ft (KB) (TVD)**

Total Depth: 4800.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2242.00 ft (KB)

2231.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6771

Inside

Press@RunDepth: 76.12 psig @ 4783.00 ft (KB)

Start Date: 2006.06.13

End Date: 2006.06.14

Capacity: 7000.00 psig

Last Calib.: 2006.06.14

Start Time: 20:49:38

End Time: 06:54:33

Time On Btm: 2006.06.13 @ 23:57:33

Time Off Btm: 2006.06.14 @ 03:58:02

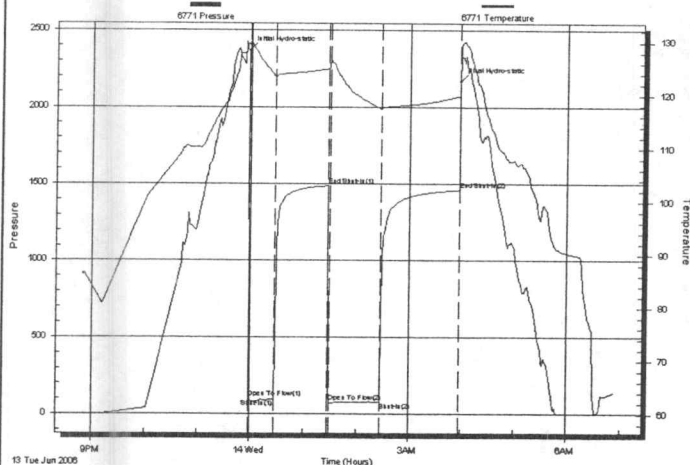
TEST COMMENT: IF Strong blow GTS in 4 min (see gas flow report)

ISI No blow

FF Strong blow (see gas flow report)

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2368.64	129.73	Initial Hydro-static
2	99.95	130.07	Open To Flow (1)
31	93.64	123.41	Shut-In(1)
90	1485.92	124.95	End Shut-In(1)
92	75.43	126.62	Open To Flow (2)
150	76.12	117.32	Shut-In(2)
241	1460.06	119.85	End Shut-In(2)
241	2166.21	120.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	DM	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	22.00	245.54
Last Gas Rate	0.50	40.00	366.97
Max. Gas Rate	0.50	41.00	373.71



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

White A#1-34

34 26 19W Edwards KS

Job Ticket: 24862

DST#: 4

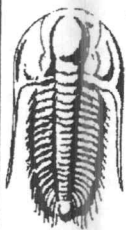
Test Start: 2006.06.13 @ 20:49:33

Tool Information

Drill Pipe:	Length: 4457.00 ft	Diameter: 3.80 inches	Volume: 62.52 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: 64.04 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 81000.00 lb
Depth to Top Packer:	4782.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4763.00	
Shut In Tool	5.00			4768.00	
Hydraulic tool	5.00			4773.00	
Packer	4.00			4777.00	20.00 Bottom Of Top Packer
Packer	5.00			4782.00	
Stubb	1.00			4783.00	
Recorder	0.00	6771	Inside	4783.00	
Perforations	12.00			4795.00	
Recorder	0.00	13222	Outside	4795.00	
Bullnose	5.00			4800.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24862

DST#: 4

ATTN: Tim Priest

Test Start: 2006.06.13 @ 20:49:33

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 8.79 in³

Resistivity: 0.00 ohm.m

Salinity: 12000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity:

12000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	DM	0.197

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

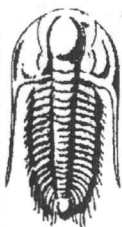
Num Gas Bombs: 1

Serial #: gp-4

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corp

White A#1-34

8080 E Central Ste 300
Wichita KS 67206

34 26 19W Edwards KS

Job Ticket: 24862

DST#: 4

ATTN: Tim Priest

Test Start: 2006.06.13 @ 20:49:33

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	22.00	245.54
1	10	0.50	22.00	245.54
1	20	0.50	34.00	326.49
1	30	0.50	38.00	353.47
2	10	0.50	39.00	360.22
2	20	0.50	41.00	373.71
2	30	0.50	40.00	366.97
2	40	0.50	40.00	366.97
2	50	0.50	40.00	366.97

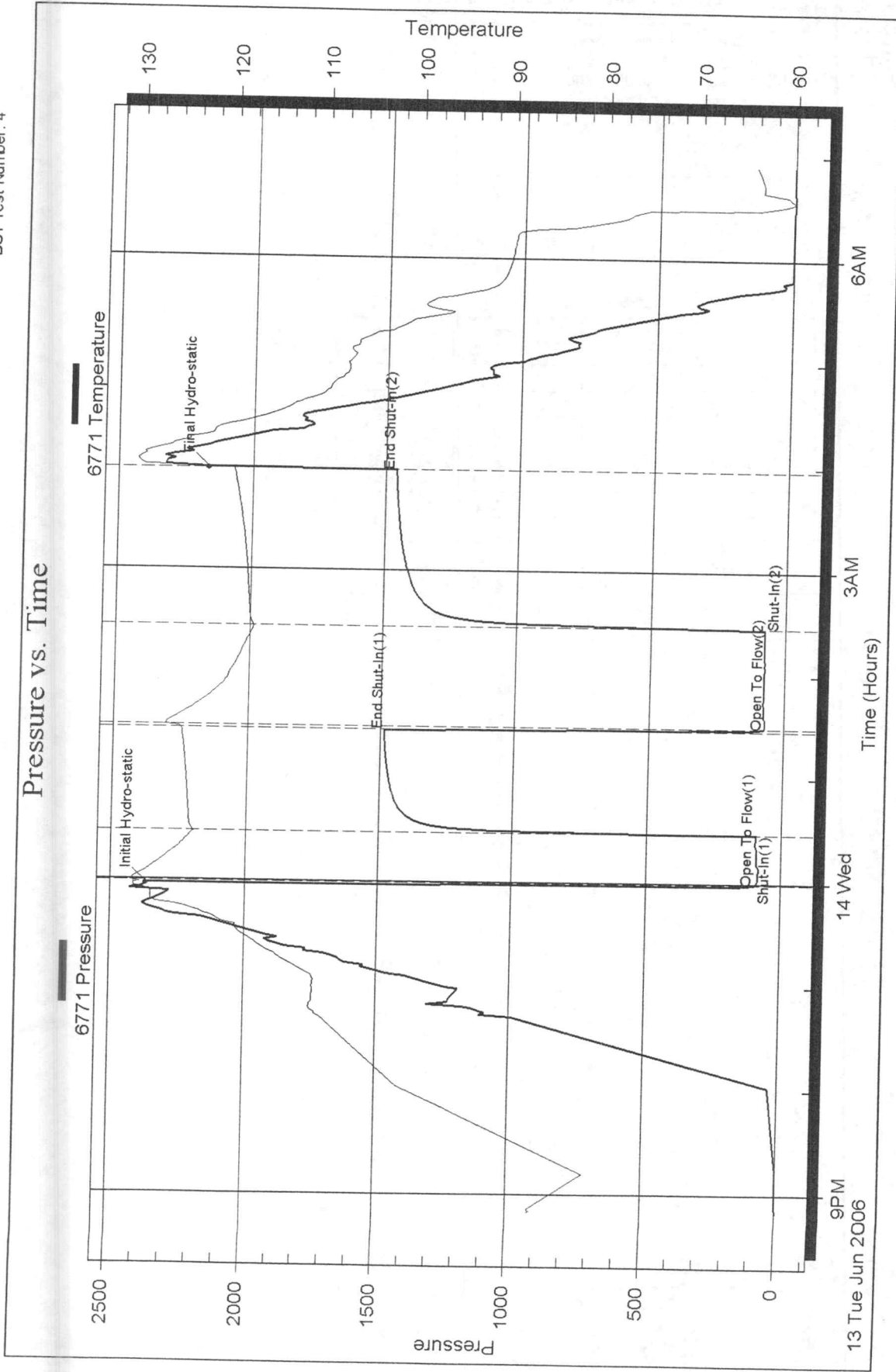
Serial #: 6771

Inside

McCoy Petroleum Corp

34 26 19W Edwards KS

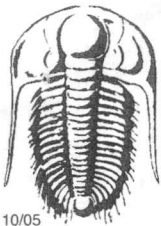
DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 24862

Printed: 2006.06.19 @ 09:37:04 Page 6



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24859

Test Ticket

Well Name & No. White A # 1-34 Test No. 1 Date 6-10-06
 Company McCoy Peth Corp. Zone Tested Law A
 Address 8080 E. Central, Ste 300, Wichita Ks 67208 Elevation 2242 KB 2231 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Dlg. #2
 Location: Sec. 34 Twp. 26^s Rge. 19^w Co. Edwards State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4190 ~ 4214' Initial Str Wt./Lbs. 67,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length 24' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4185' Tool Weight 2100 #
 Bottom Packer Depth 4190' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4214' Wt. Pipe Run None Drill Collar Run 310'
 Mud Wt. 9.0 LCM FF Vis. SO WL 11.2cc Drill Pipe Size 4 1/2" Ft. Run 3890'
 Blow Description IF: Weak blow. 1/2 - 3/4". ISI: No blow.

FF: Weak blow. 1/2 - 1". FSI: No blow.

Recovery - Total Feet 64 GIP Trace Ft. in DC 64 Ft. in DP 0
 Rec. 64 Feet of SOCM %gas 1 %oil _____ %water 99 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 124 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API _____
 RW N.C. @ _____ °F Chlorides 9,000 ppm Recovery _____ Chlorides 9,000 ppm System _____

	AK-1	Alpine			
(A) Initial Hydrostatic Mud		2065 PSI	Recorder No.	6771	Test <u>✓ 1100</u>
(B) First Initial Flow Pressure		16 PSI	(depth)	4191'	Jars _____
(C) First Final Flow Pressure		29 PSI	Recorder No.	13222	Safety Jt. _____
(D) Initial Shut-In Pressure		287 PSI	(depth)	4209'	Circ Sub _____
(E) Second Initial Flow Pressure		48 PSI	Recorder No.	—	Sampler _____
(F) Second Final Flow Pressure		47 PSI	(depth)	—	Straddle _____
(G) Final Shut-In Pressure		888 PSI	Initial Opening	30	Ext. Packer _____
(Q) Final Hydrostatic Mud		2000 PSI	Initial Shut-In	30	Shale Packer _____
			Final Flow	60	Ruined Packer _____
			Final Shut-In	60	Mileage <u>110</u> - <u>137.5</u>
			T-On Location	0340	Sub Total: <u>1237.5</u>
			T-Started	0504	Std. By <u>SV</u> <u>25°</u>
			T-Open	0746	Acc. Chg: <u>✓ 150°</u>
			T-Pulled	1051	Other: _____
			T-Out	1315	Total: <u>1412.5</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

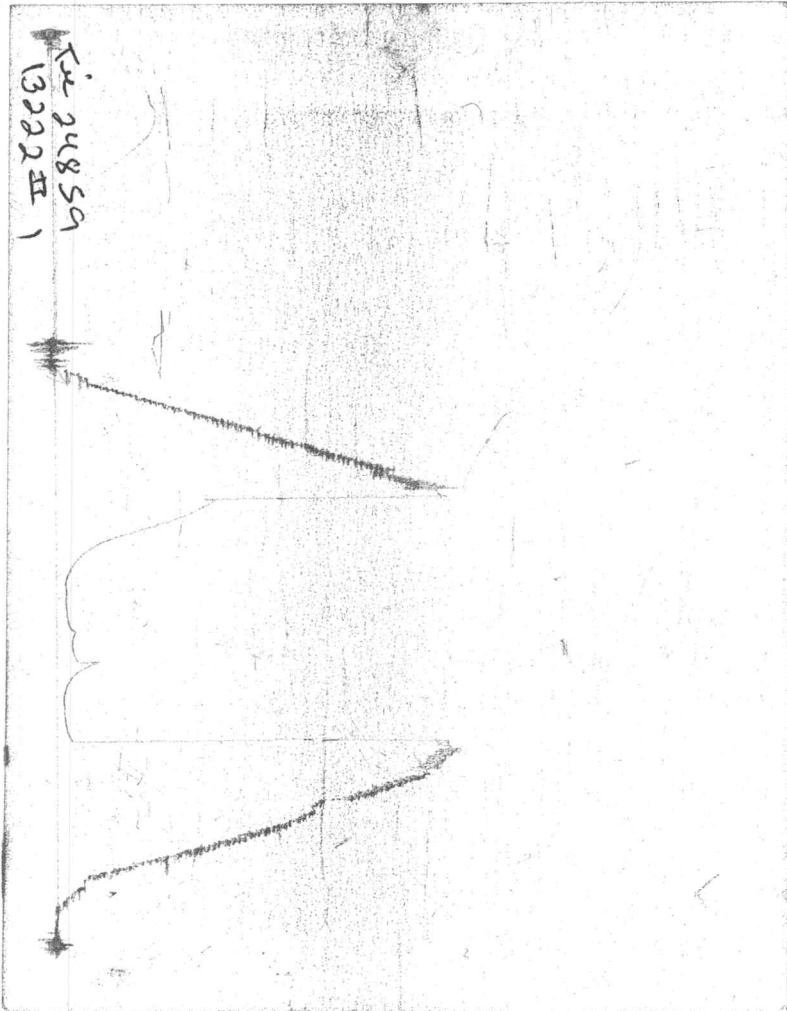
Approved By [Signature]

Our Representative [Signature]

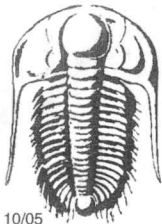
No success to say floor down walls

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



McCoy
White A 1-34



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24860

Test Ticket

Well Name & No. White A# 1-34 Test No. 2 Date 6-10-00
 Company McCoy Peth Corp. Zone Tested Lans. B.
 Address 8080 E. Central, Ste. 300, Wichita, Ks. 67202 Elevation 2242 KB 2231 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Drilling #2
 Location: Sec. 34 Twp. 26S Rge. 19W Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4226 - 4247' Initial Str Wt./Lbs. 70,000 Unseated Str Wt./Lbs. 71,000
 Anchor Length 21' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 78,000
 Top Packer Depth 4221' Tool Weight 2100#
 Bottom Packer Depth 4226' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4247' Wt. Pipe Run None Drill Collar Run 310
 Mud Wt. 9.1 LCM 1# Vis. 58 WL 16.8cc Drill Pipe Size 4 1/2" Ft. Run 3925
 Blow Description IF: Weak to fair blow. slow increase to 6".
ISI: No below.
FF: Weak to fair blow. slow increase to 8". FSI: No below

Recovery - Total Feet 395 GIP 0 Ft. in DC 310 Ft. in DP 85
 Rec. 147 Feet of SW/w oil spec. %gas %oil %water %mud
 Rec. 248 Feet of SW %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 129 °F Gravity N/A °API D @ _____ °F Corrected Gravity _____ °API
 RW .07 @ 76 °F Chlorides 12,000 ppm Recovery _____ Chlorides 13,000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2040 PSI	Recorder No.	<u>6771</u>	Test	<u>✓ 1100</u>
(B) First Initial Flow Pressure			<u>18</u> PSI	(depth)	<u>4227'</u>	Jars	_____
(C) First Final Flow Pressure			<u>119</u> PSI	Recorder No.	<u>13222</u>	Safety Jt.	_____
(D) Initial Shut-In Pressure			<u>1428</u> PSI	(depth)	<u>4242'</u>	Circ Sub	_____
(E) Second Initial Flow Pressure			<u>125</u> PSI	Recorder No.	<u>_____</u>	Sampler	_____
(F) Second Final Flow Pressure			<u>206</u> PSI	(depth)	<u>_____</u>	Straddle	_____
(G) Final Shut-In Pressure			<u>1418</u> PSI	Initial Opening	<u>30</u>	Ext. Packer	_____
(Q) Final Hydrostatic Mud			<u>1991</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	_____

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Approved By _____

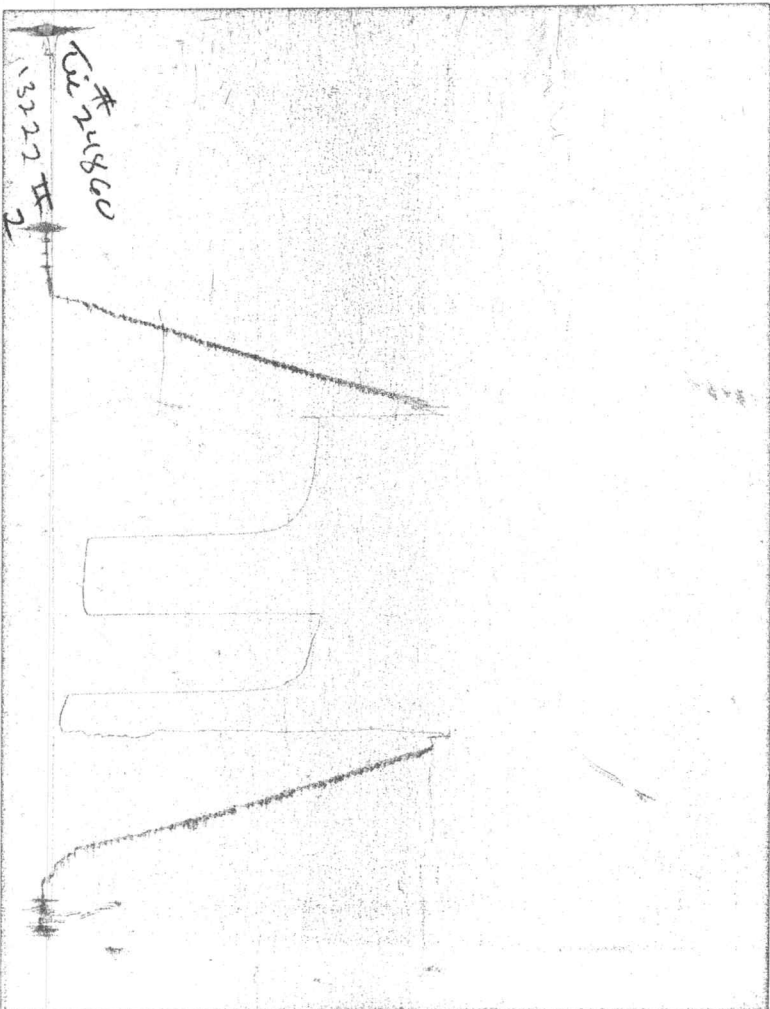
Our Representative

Tim Priest

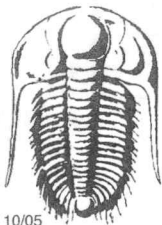
Final Flow 60
 Final Shut-In 90
 T-On Location 2150
 T-Started 2207
 T-Open 0039
 T-Pulled 0443
 T-Out 0719
 Mileage 110 1375
 Sub Total: 12375
 Std. By _____
 Acc. Chg: ✓ 150
 Other: _____
 Total: 13875
No access to rig
known water.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



McCall
White A #1-321



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24861

Test Ticket

Well Name & No. <u>White A # 1-34</u>	Test No. <u>3</u>	Date <u>6-11-06</u>
Company <u>McCoy Poth Corp.</u>	Zone Tested <u>Hays, Ks</u>	
Address <u>White Ks. 67206</u>	Elevation <u>2242</u> KB	<u>2231</u> GL
Co. Rep / Geo. <u>Tim Priest</u>	Rig <u>Stirling Dwy. #7</u>	
Location: Sec. <u>34</u> Twp. <u>26S</u> Rge. <u>19W</u>	Co. <u>Edwards</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4343 - 4375'</u>	Initial Str Wt./Lbs. <u>78,000</u>	Unseated Str Wt./Lbs. <u>80,000</u>
Anchor Length <u>32'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>90,000</u>
Top Packer Depth <u>4338'</u>	Tool Weight <u>2100#</u>	
Bottom Packer Depth <u>4343'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4375'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>310</u>
Mud Wt. <u>9.1</u> LCM <u>1#</u> Vis. <u>SS</u> WL <u>11.8cc</u>	Drill Pipe Size <u>4 1/2"</u>	Ft. Run <u>4019</u>
Blow Description <u>IF: Strong blow. B.O.B. in 2 mins. ISI: Weak blow. 1-2".</u>		
<u>FF: Strong blow. B.O.B. in 2 1/2 mins. FSI: Weak blow. 1-4"</u>		

Recovery - Total Feet <u>435</u>	GIP <u>870</u>	Ft. in DC <u>310</u>	Ft. in DP <u>125</u>
Rec. <u>125</u>	Feet of <u>GOCWM</u>	10 %gas	15 %oil
Rec. <u>310</u>	Feet of <u>MW @ 1000 ft.</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>130</u>	°F Gravity <u>N/A</u>	°API D @ _____	°F Corrected Gravity _____
RW <u>.08</u>	@ <u>78</u> °F	Chlorides <u>90,000</u> ppm	Recovery _____
		Chlorides <u>13,000</u> ppm	System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2025 PSI	Recorder No. <u>6771</u>	Test <u>✓ 1100</u>
(B) First Initial Flow Pressure			54 PSI	(depth) <u>4344'</u>	Jars _____
(C) First Final Flow Pressure			121 PSI	Recorder No. <u>13222</u>	Safety Jt. _____
(D) Initial Shut-In Pressure			1482 PSI	(depth) <u>4370'</u>	Circ Sub _____
(E) Second Initial Flow Pressure			141 PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure			206 PSI	(depth) <u>~</u>	Straddle _____
(G) Final Shut-In Pressure			1478 PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud			2041 PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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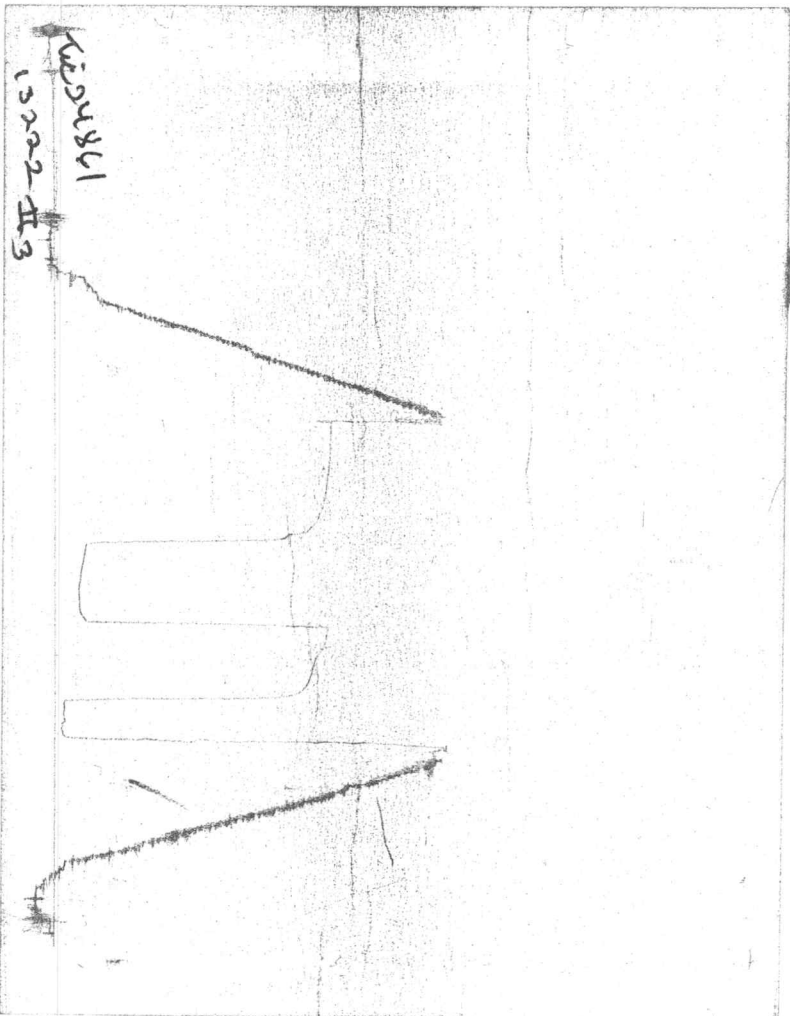
Approved By _____
Our Representative Conny Poth

Final Flow	<u>60</u>
Final Shut-In	<u>90</u>
T-On Location	<u>2028</u>
T-Started	<u>2035</u>
T-Open	<u>2304</u>
T-Pulled	<u>0309</u>
T-Out	<u>0536</u>

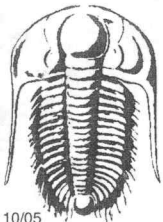
Mileage 110 ✓ 1375
Sub Total: 12375
Std. By SW 25
Acc. Chg: ✓ 150
Other: _____
Total: 14125
→ No access to rig from wellbore

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



Mc Coy
White A 1-34



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24862

Test Ticket

Well Name & No. <u>White A #1-34</u>	Test No. <u>4</u>	Date <u>6-13-06</u>
Company <u>McCary Pith Corp.</u>	Zone Tested <u>Miss.</u>	
Address <u>Wichita Ks. 67206</u>	Elevation <u>2242</u> KB	<u>2231</u> GL
Co. Rep / Geo. <u>Tim Priest</u>	Rig <u>Stirling Doby #2</u>	
Location: Sec. <u>34</u> Twp. <u>26S</u> Rge. <u>19W</u>	Co. <u>Edwards</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4782 - 4800'</u>	Initial Str Wt./Lbs. <u>84,000</u>	Unseated Str Wt/Lbs. <u>81,000</u>
Anchor Length <u>18'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>90,000</u>
Top Packer Depth <u>4777'</u>	Tool Weight <u>2100 lb</u>	
Bottom Packer Depth <u>4782'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4800'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>310'</u>
Mud Wt. <u>9.1</u> LCM <u>1#</u> Vis. <u>49</u> WL <u>8.8cc</u>	Drill Pipe Size <u>4 1/2"</u>	Ft. Run <u>4457'</u>
Blow Description <u>IF: Strong blow. GTS in 4 mins - (see gas flow report)</u>		
<u>ISI: No blow.</u>		
<u>FF: Strong blow. (see gas flow report) FSI: No blow.</u>		

Recovery - Total Feet <u>40</u>	GIP <u>yes</u>	Ft. in DC <u>40</u>	Ft. in DP <u>0</u>
Rec. <u>40</u>	Feet of <u>Dry Mud</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>120</u>	°F Gravity <u>N/A</u>	°API D @ _____	°F Corrected Gravity <u>N/A</u>
RW <u>N.C.</u>	@ _____	°F Chlorides <u>12,000</u> ppm	Recovery _____ Chlorides <u>12,000</u> ppm

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2376</u> PSI		<u>6771</u>	✓ <u>1100</u>
(B) First Initial Flow Pressure	<u>100</u> PSI		<u>4783'</u>	Jars _____
(C) First Final Flow Pressure	<u>94</u> PSI		<u>13222</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1486</u> PSI		<u>4795'</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>75</u> PSI		_____	Sampler _____
(F) Second Final Flow Pressure	<u>76</u> PSI		_____	Straddle _____
(G) Final Shut-In Pressure	<u>1460</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2324</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
		Final Flow	<u>60</u>	Ruined Packer _____
		Final Shut-In	<u>90</u>	Mileage <u>110</u> ✓ <u>137.50</u>
		T-On Location	<u>2035</u>	Sub Total: <u>1237.50</u>
		T-Started	<u>2049</u>	Std. By <u>SV</u> <u>25.00</u>
		T-Open	<u>2359</u>	Acc. Chg: ✓ <u>150.00</u>
		T-Pulled	<u>0401</u>	Other: _____
		T-Out	<u>0654</u>	Total: <u>1412.50</u>

Approved By Tim Priest

Our Representative Cony V. [Signature]

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No access to right from walk



GAS VOLUME REPORT

McKay Path Corp
OPERATOR

OPERATOR

White A II 1-34

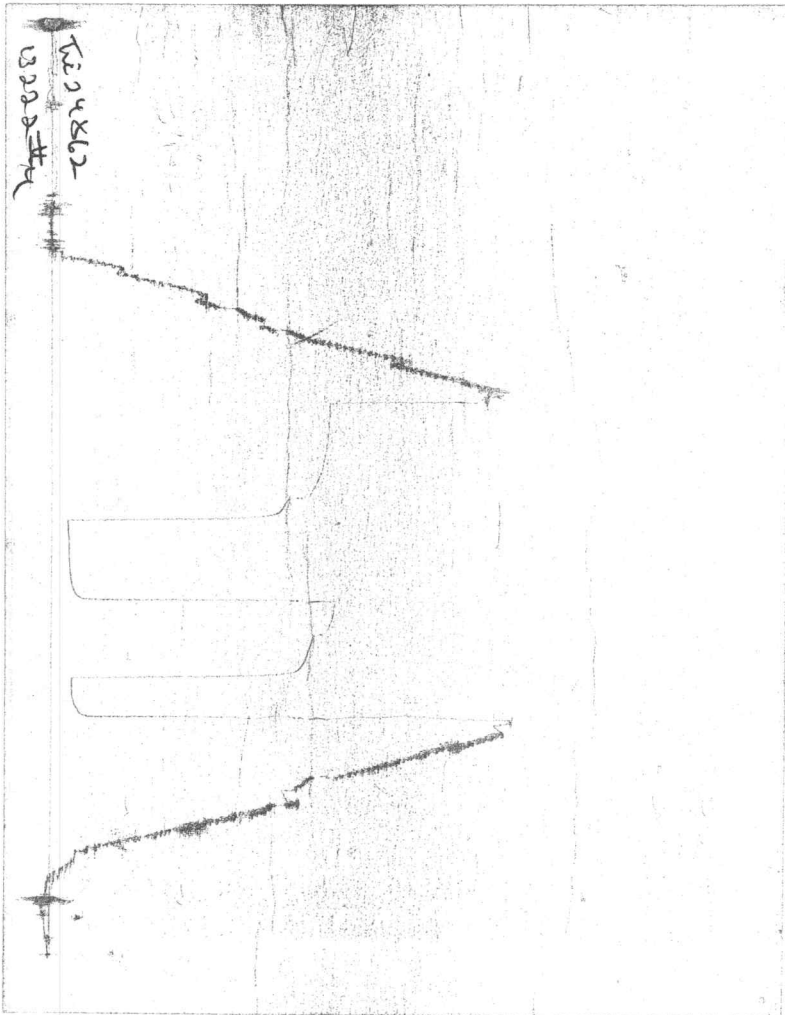
WELL NAME AND NO.

4
DST NO

Remarks:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



McClary
Wheel A #1-84