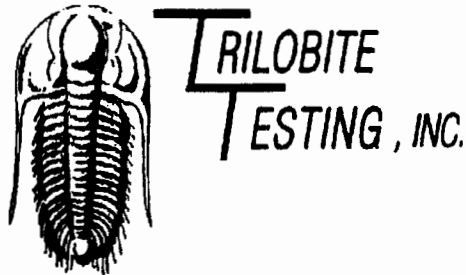


08-26S-19W
NE SE



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Scott Hampel

8 26S 19W Edwards KS

Wenstrom Trust 'B' 1-8

Start Date: 2007.01.15 @ 20:38:28

End Date: 2007.01.16 @ 08:37:58

Job Ticket #: 27139 DST #: 1

KCC
FEB 02 2007
CONFIDENTIAL

1980 FSL 610 FEL

15-04-21543-0000

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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FEB 02 2007

Printed: 2007.01.18 @ 10:48:56 Page 1
CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum Corporation

Wenstrom Trust 'B' 1-8

8 26S 19W Edwards KS

DST # 1

Miss.

2007.01.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206

ATTN: Scott Hampel

Wenstrom Trust 'B' 1-8

8 26S 19W Edwards KS

Job Ticket: 27139

DST#: 1

Test Start: 2007.01.15 @ 20:38:28

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:10:13

Time Test Ended: 08:37:58

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **4695.00 ft (KB) To 4755.00 ft (KB) (TVD)**

Total Depth: **4755.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2238.00 ft (KB)**

2227.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: **8018**

Inside

Press@RunDepth: **94.50 psig @ 4700.00 ft (KB)**

Start Date: **2007.01.15**

End Date:

2007.01.16

Start Time: **20:38:33**

End Time:

08:37:58

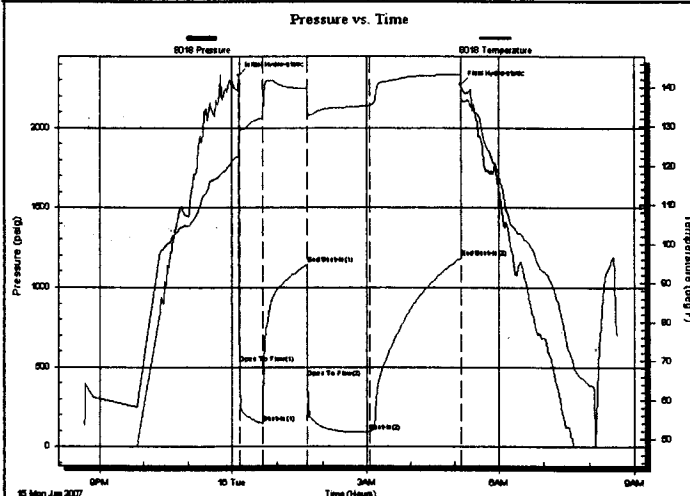
Capacity: **7000.00 psig**

Last Calib.: **2007.01.16**

Time On Btm: **2007.01.16 @ 00:08:43**

Time Off Btm: **2007.01.16 @ 05:08:43**

TEST COMMENT: IF Strong BOB 15 Sec.
ISI Dead
FF Strong BOB 10 Sec.
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2326.81	122.33	Initial Hydro-static
2	524.16	130.42	Open To Flow (1)
32	145.09	132.16	Shut-In (1)
91	1144.83	139.70	End Shut-In (1)
92	432.21	134.13	Open To Flow (2)
175	94.50	135.43	Shut-In (2)
300	1186.09	143.22	End Shut-In (2)
300	2271.74	143.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	D.Mud	1.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.50	10.00	1491.78
Last Gas Rate	1.00	12.00	758.97
Max. Gas Rate	1.00	20.00	988.96



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206

ATTN: Scott Hampel

Wenstrom Trust 'B' 1-8

8 26S 19W Edwards KS

Job Ticket: 27139

DST#: 1

Test Start: 2007.01.15 @ 20:38:28

Tool Information

Drill Pipe:	Length: 4454.00 ft	Diameter: 3.80 inches	Volume: 62.48 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	63.70 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4695.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	60.00 ft				
Tool Length:	80.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

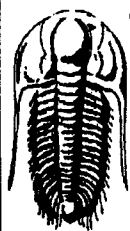
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4676.00	
Shut In Tool	5.00			4681.00	
Hydraulic tool	5.00			4686.00	
Packer	4.00			4690.00	20.00 Bottom Of Top Packer
Packer	5.00			4695.00	
Stubb	1.00			4696.00	
Perforations	3.00			4699.00	
Change Over Sub	1.00			4700.00	
Recorder	0.00	8018	Inside	4700.00	
Blank Spacing	31.00			4731.00	
Change Over Sub	1.00			4732.00	
Recorder	0.00	11084	Outside	4732.00	
Perforations	20.00			4752.00	
Bullnose	3.00			4755.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Wenstrom Trust 'B' 1-8

8080 E Central Ste 300
Wichita KS 67206

8 26S 19W Edwards KS

Job Ticket: 27139

DST#: 1

ATTN: Scott Hampel

Test Start: 2007.01.15 @ 20:38:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	D.Mud	1.519

Total Length: 270.00 ft

Total Volume: 1.519 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206

ATTN: Scott Hampel

Wenstrom Trust 'B' 1-8

8 26S 19W Edwards KS

Job Ticket: 27139

DST#:1

Test Start: 2007.01.15 @ 20:38:28

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

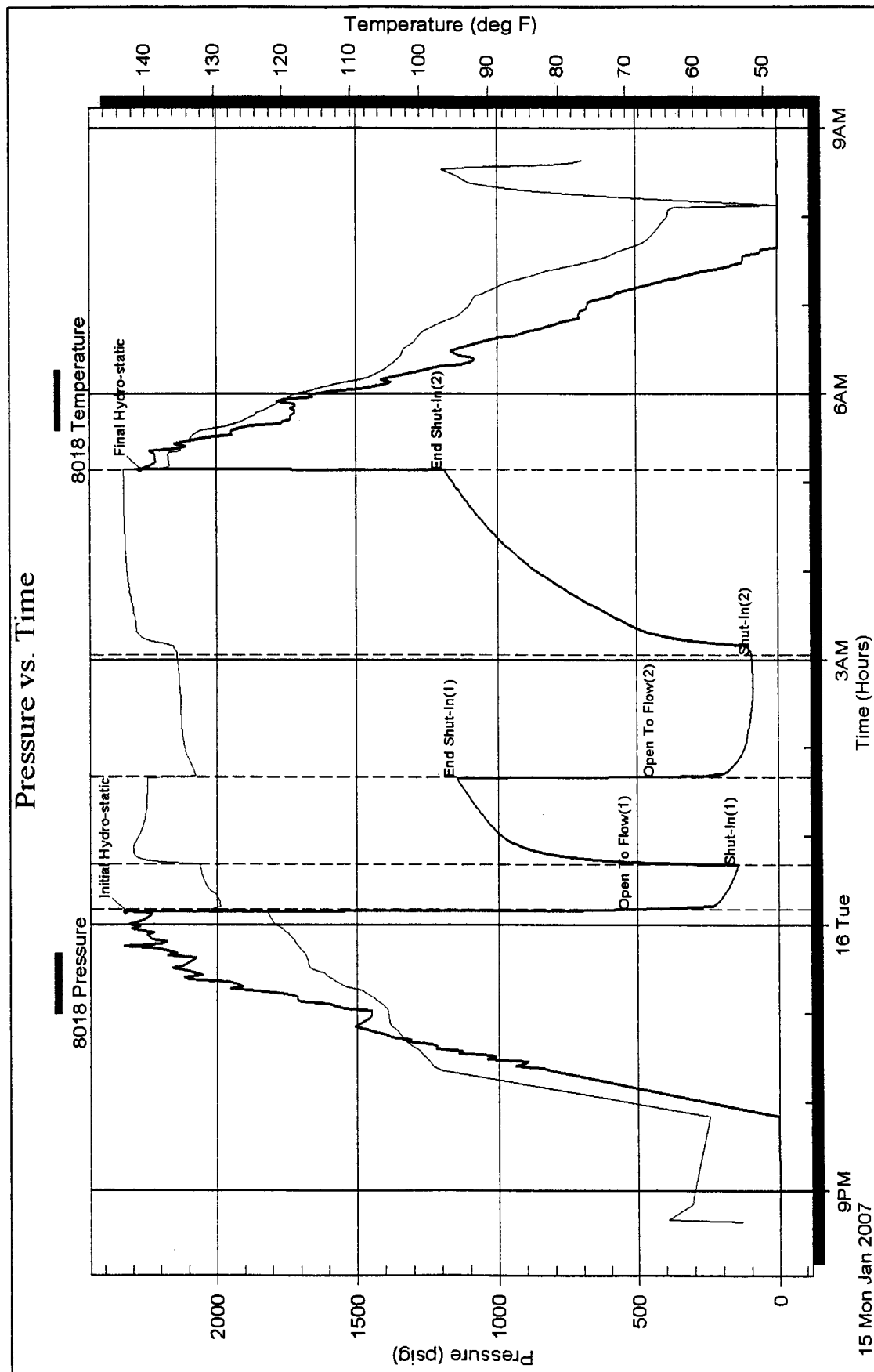
Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	1.50	10.00	1491.78
1	10	1.50	10.00	1491.78
1	20	1.50	8.00	1369.50
1	30	1.50	7.00	1308.36
2	10	1.00	20.00	988.96
2	20	1.00	13.00	787.72
2	30	1.00	10.00	701.47
2	40	1.00	9.00	672.72
2	50	1.00	8.00	643.97
2	60	1.00	7.00	615.22
2	70	1.00	6.50	600.85
2	80	1.00	12.00	758.97

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CONSERVATION DIVISION
WICHITA, KS

Pressure vs. Time



Operator: McCoy Petroleum
Well Name: Wenstrom 'B' #1-8

Remarks:

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WICHITA, KS