



DRILL STEM TEST REPORT

Prepared For: **McCoy Petl.Corp.**

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4-26s-19w Edwards Ks

Fox Gas Unit"B" #2-4

Start Date: 2006.01.03 @ 00:06:20

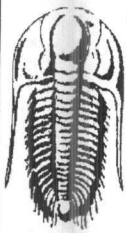
End Date: 2006.01.03 @ 08:23:50

Job Ticket #: 23448 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petr. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23448

DST#: 1

Test Start: 2006.01.03 @ 00:06:20

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:51:00

Time Test Ended: 08:23:50

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 19

Interval: **4207.00 ft (KB) To 4220.00 ft (KB) (TVD)**

Total Depth: **4220.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition:

Reference Elevations: **2256.00 ft (KB)**

2247.00 ft (CF)

KB to GRVCF: **9.00 ft**

Serial #: 6755

Inside

Press@RunDepth: **1496.53 psig @ 4208.00 ft (KB)**

Start Date: **2006.01.03**

End Date:

2006.01.03

Start Time: **00:06:25**

End Time:

08:23:49

Capacity: **7000.00 psig**

Last Calib.: **2006.01.03**

Time On Btm: **2006.01.03 @ 02:50:00**

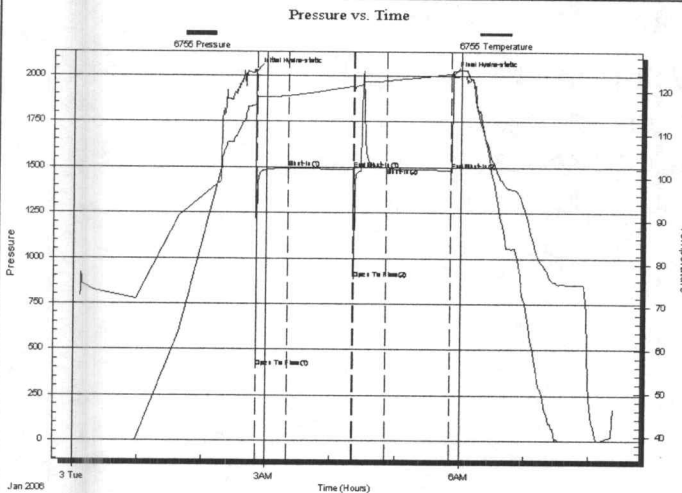
Time Off Btm: **2006.01.03 @ 05:52:20**

TEST COMMENT: IF:Weak blow . Steady at 2".

IS:No blow .

FF:No blow . Flush tool after 5 mins. No blow .

FS:No blow .



PRESSURE SUMMARY

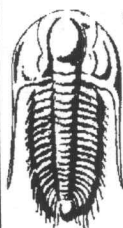
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.45	117.06	Initial Hydro-static
1	402.13	118.66	Open To Flow (1)
31	1491.40	119.04	Shut-In(1)
90	1488.03	121.26	End Shut-In(1)
91	885.98	121.24	Open To Flow (2)
121	1496.53	122.52	Shut-In(2)
181	1484.39	124.12	End Shut-In(2)
183	2004.59	124.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Drilling Mud	0.34

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petl. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23448

DST#: 1

Test Start: 2006.01.03 @ 00:06:20

Tool Information

Drill Pipe:	Length:	3999.00 ft	Diameter:	3.80 inches	Volume:	56.10 bbl
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl
Drill Collar:	Length:	215.00 ft	Diameter:	2.25 inches	Volume:	1.06 bbl
					Total Volume:	57.16 bbl

Drill Pipe Above KB: 27.00 ft
Depth to Top Packer: 4207.00 ft
Depth to Bottom Packer: ft
Interval between Packers: 13.00 ft
Tool Length: 33.00 ft
Number of Packers: 2
Tool Comments:
Slid tool 6' to bottom.

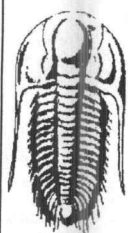
Tool Weight: 2100.00 lb
Weight set on Packer: 25000.00 lb
Weight to Pull Loose: 80000.00 lb
Tool Chased 6.00 ft
String Weight: Initial 60000.00 lb
Final 64000.00 lb

Diameter: 6.75 inches

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4192.00	
Hydraulic tool	5.00			4197.00	
Packer	5.00			4202.00	20.00 Bottom Of Top Packer
Packer	5.00			4207.00	
Stubb	1.00			4208.00	
Recorder	0.00	6755	Inside	4208.00	
Perforations	9.00			4217.00	
Recorder	0.00	11019	Outside	4217.00	
Bullnose	3.00			4220.00	13.00 Bottom Packers & Anchor

Total Tool Length: 33.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petl. Corp.

Fox Gas Unit "B" #2-4

8080 East Central Ste 300
Wichita KS 67206

4-26s-19w Edwards Ks

Job Ticket: 23448

DST#: 1

ATTN: Tim Priest

Test Start: 2006.01.03 @ 00:06:20

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 9.56 in³

Resistivity: 0.00 ohm.m

Salinity: 7500.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

7500 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Drilling Mud	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

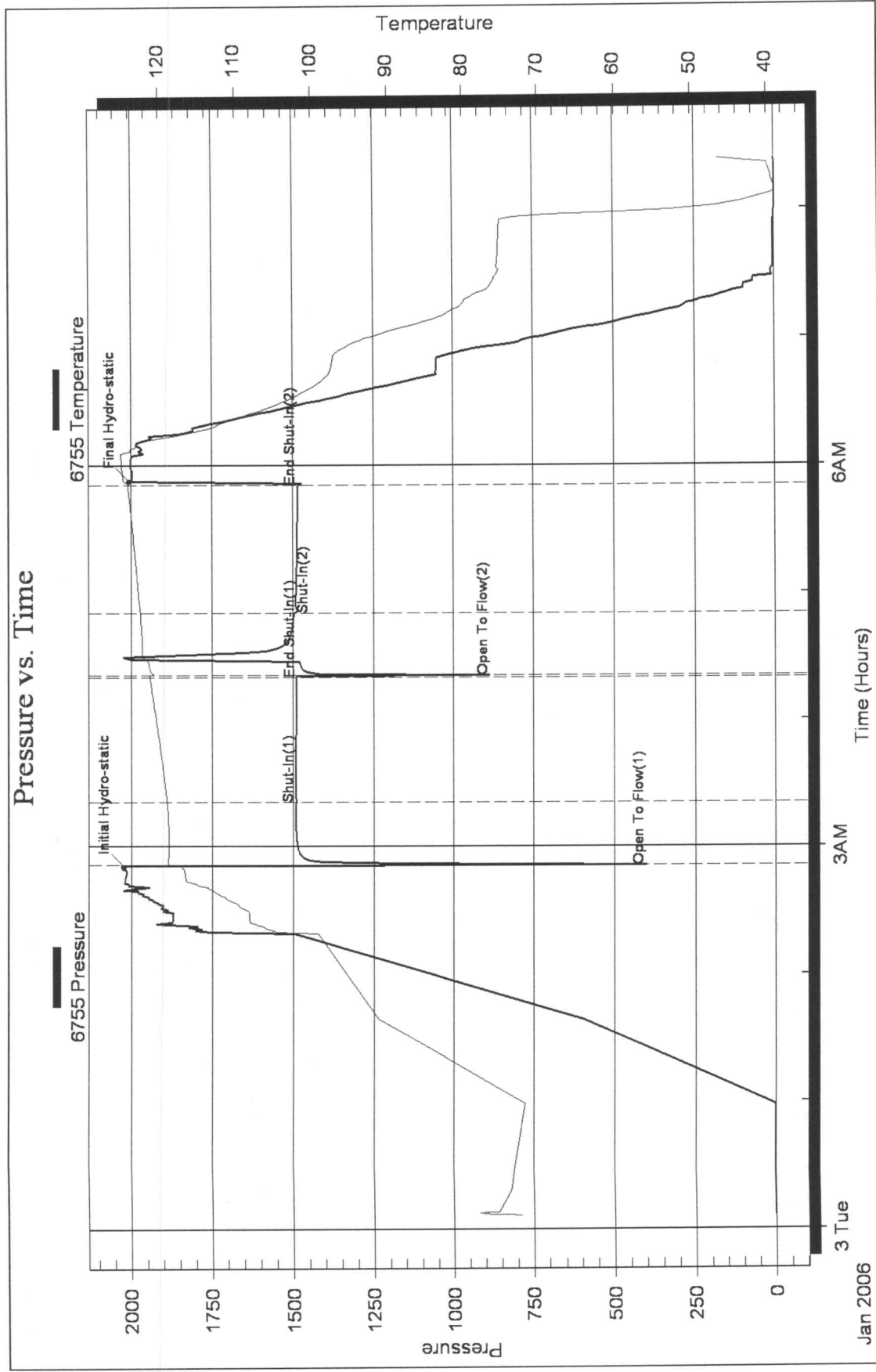
Serial #: 6755

Inside McCoy Pet. Corp.

4-26s-19w Edwards Ks

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petl.Corp.**

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4-26s-19w Edwards Ks

Fox Gas Unit"B" #2-4

Start Date: 2006.01.03 @ 15:30:59

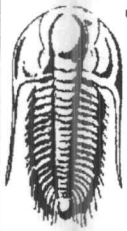
End Date: 2006.01.04 @ 01:30:14

Job Ticket #: 23449 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petr. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23449

DST#: 2

Test Start: 2006.01.03 @ 15:30:59

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:17:49

Time Test Ended: 01:30:14

Interval: **4207.00 ft (KB) To 4220.00 ft (KB) (TVD)**

Total Depth: **4220.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole**

Tester: **Gerald Adams**

Unit No: **19**

Reference Elevations: **2256.00 ft (KB)**

2247.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6755

Inside

Press@RunDepth: **679.58 psig @ 4208.00 ft (KB)**

Start Date: **2006.01.03**

End Date:

2006.01.04

Start Time: **15:31:04**

End Time:

01:30:14

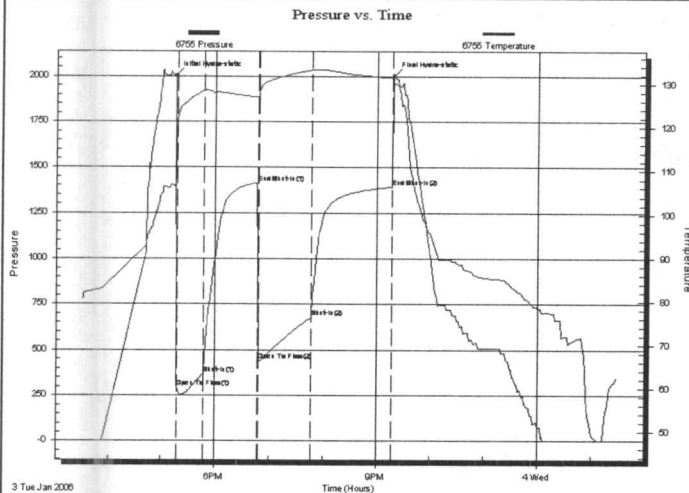
Capacity: **7000.00 psig**

Last Calib.: **2006.01.04**

Time On Btm: **2006.01.03 @ 17:15:49**

Time Off Btm: **2006.01.03 @ 21:18:14**

TEST COMMENT: IF: Strong blow . B.O.B. in 1 min.
IS: Fair to strong blow . B.O.B. in 30 mins.
FF: Strong blow . B.O.B. in 2 mins.
FS: Fair to strong blow . B.O.B. in 30 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2006.79	106.27	Initial Hydro-static
2	292.68	121.22	Open To Flow (1)
32	365.62	128.46	Shut-In (1)
92	1414.82	127.12	End Shut-In (1)
94	441.20	128.44	Open To Flow (2)
152	679.58	133.36	Shut-In (2)
242	1392.59	131.46	End Shut-In (2)
243	2005.46	129.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	G&OCW 2%g 18%o 80%w	1.06
1061.00	HG&OCWM 25%g 40%o 30%w 5%m	14.88
124.00	G&HOCM 2%g 18%o 80%m	1.74
0.00	300' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petl. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23449

DST#: 2

Test Start: 2006.01.03 @ 15:30:59

Tool Information

Drill Pipe:	Length:	3999.00 ft	Diameter:	3.80 inches	Volume:	56.10 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	215.00 ft	Diameter:	2.25 inches	Volume:	1.06 bbl	Weight to Pull Loose:	80000.00 lb
					Total Volume:	57.16 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft						String Weight: Initial	65000.00 lb
Depth to Top Packer:	4207.00 ft						Final	72000.00 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	13.00 ft							
Tool Length:	33.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4192.00	
Hydraulic tool	5.00			4197.00	
Packer	5.00			4202.00	20.00 Bottom Of Top Packer
Packer	5.00			4207.00	
Stubb	1.00			4208.00	
Recorder	0.00	6755	Inside	4208.00	
Perforations	9.00			4217.00	
Recorder	0.00	11019	Outside	4217.00	
Bullnose	3.00			4220.00	13.00 Bottom Packers & Anchor
Total Tool Length:	33.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petl. Corp.

Fox Gas Unit "B" #2-4

8080 East Central Ste 300
Wichita KS 67206

4-26s-19w Edwards Ks

Job Ticket: 23449

DST#: 2

ATTN: Tim Priest

Test Start: 2006.01.03 @ 15:30:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8500 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	G&OCW 2%g 18%o 80%w	1.057
1061.00	HG&OCWM 25%g 40%o 30%w 5%m	14.883
124.00	G&HOCM 2%g 18%o 80%w	1.739
0.00	300' GIP	0.000
0.00		0.000

Total Length: 1400.00 ft

Total Volume: 17.679 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

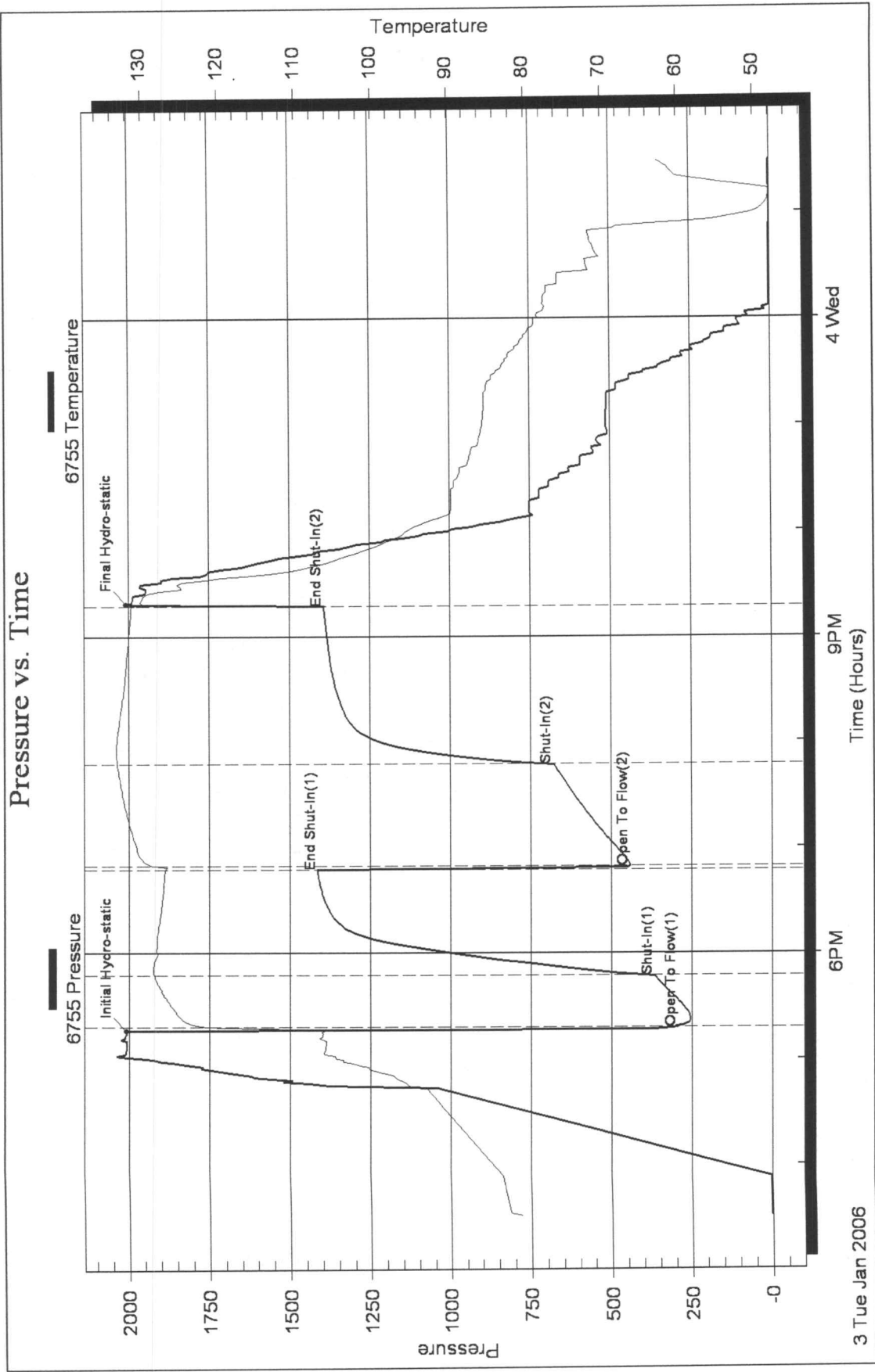
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petl.Corp.**

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4-26s-19w Edwards Ks

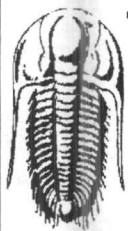
Fox Gas Unit"B" #2-4

Start Date: 2006.01.06 @ 07:33:33

End Date: 2006.01.06 @ 14:41:33

Job Ticket #: 23450 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

McCoy Petr. Corp.
8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23450

DST#: 3

Test Start: 2006.01.06 @ 07:33:33

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:43:43

Time Test Ended: 14:41:33

Interval: **4732.00 ft (KB) To 4772.00 ft (KB) (TVD)**

Total Depth: **4772.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 19

Reference Elevations: **2256.00 ft (KB)**

2247.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6755

Inside

Press@RunDepth: **59.10 psig @ 4733.00 ft (KB)**

Start Date: **2006.01.06**

End Date: **2006.01.06**

Start Time: **07:33:38**

End Time: **14:41:32**

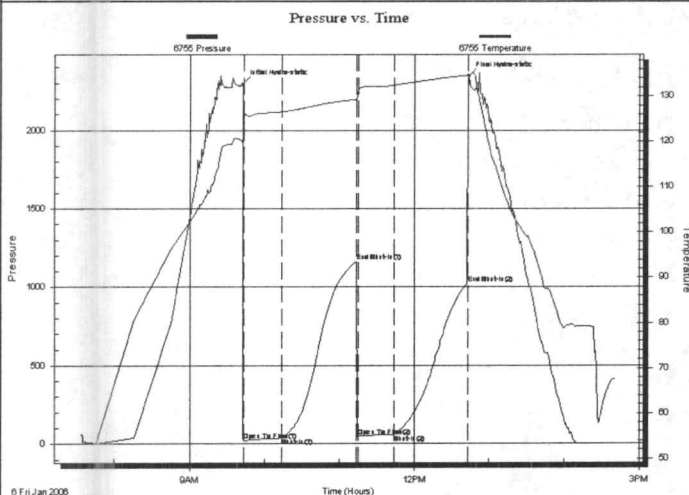
Capacity: **7000.00 psig**

Last Calib.: **2006.01.06**

Time On Btm: **2006.01.06 @ 09:42:33**

Time Off Btm: **2006.01.06 @ 12:44:03**

TEST COMMENT: IF:Weak to fair blow . Built to 10".
IS:No blow .
FF:Weak to fair blow . Built to 10".
FS:No blow .



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2296.62	120.25	Initial Hydro-static
2	19.55	125.44	Open To Flow (1)
32	37.31	126.60	Shut-In(1)
91	1163.82	129.30	End Shut-In(1)
92	42.66	131.46	Open To Flow (2)
121	59.10	132.46	Shut-In(2)
181	1019.79	134.62	End Shut-In(2)
182	2345.93	134.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	SGCM 5%g 95% m	0.39
0.00	50' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petl. Corp.

Fox Gas Unit "B" #2-4

8080 East Central Ste 300
Wichita KS 67206

4-26s-19w Edwards Ks

Job Ticket: 23450

DST#: 3

ATTN: Tim Priest

Test Start: 2006.01.06 @ 07:33:33

Tool Information

Drill Pipe:	Length:	4529.00 ft	Diameter:	3.80 inches	Volume:	63.53 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	215.00 ft	Diameter:	2.25 inches	Volume:	1.06 bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	64.59 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		32.00 ft					String Weight: Initial	71000.00 lb
Depth to Top Packer:		4732.00 ft					Final	71000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		40.00 ft						
Tool Length:		60.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4717.00	
Hydraulic tool	5.00			4722.00	
Packer	5.00			4727.00	20.00 Bottom Of Top Packer
Packer	5.00			4732.00	
Stubb	1.00			4733.00	
Recorder	0.00	6755	Inside	4733.00	
Perforations	36.00			4769.00	
Recorder	0.00	13255	Outside	4769.00	
Bullnose	3.00			4772.00	40.00 Bottom Packers & Anchor
Total Tool Length:	60.00				



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petl. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23450

DST#: 3

Test Start: 2006.01.06 @ 07:33:33

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 8.78 in³

Resistivity: 0.00 ohm.m

Salinity: 7500.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

7500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	SGCM 5%g 95%m	0.393
0.00	50' GIP	0.000
0.00		0.000

Total Length: 80.00 ft

Total Volume: 0.393 bbl

Num Fluid Samples: 0

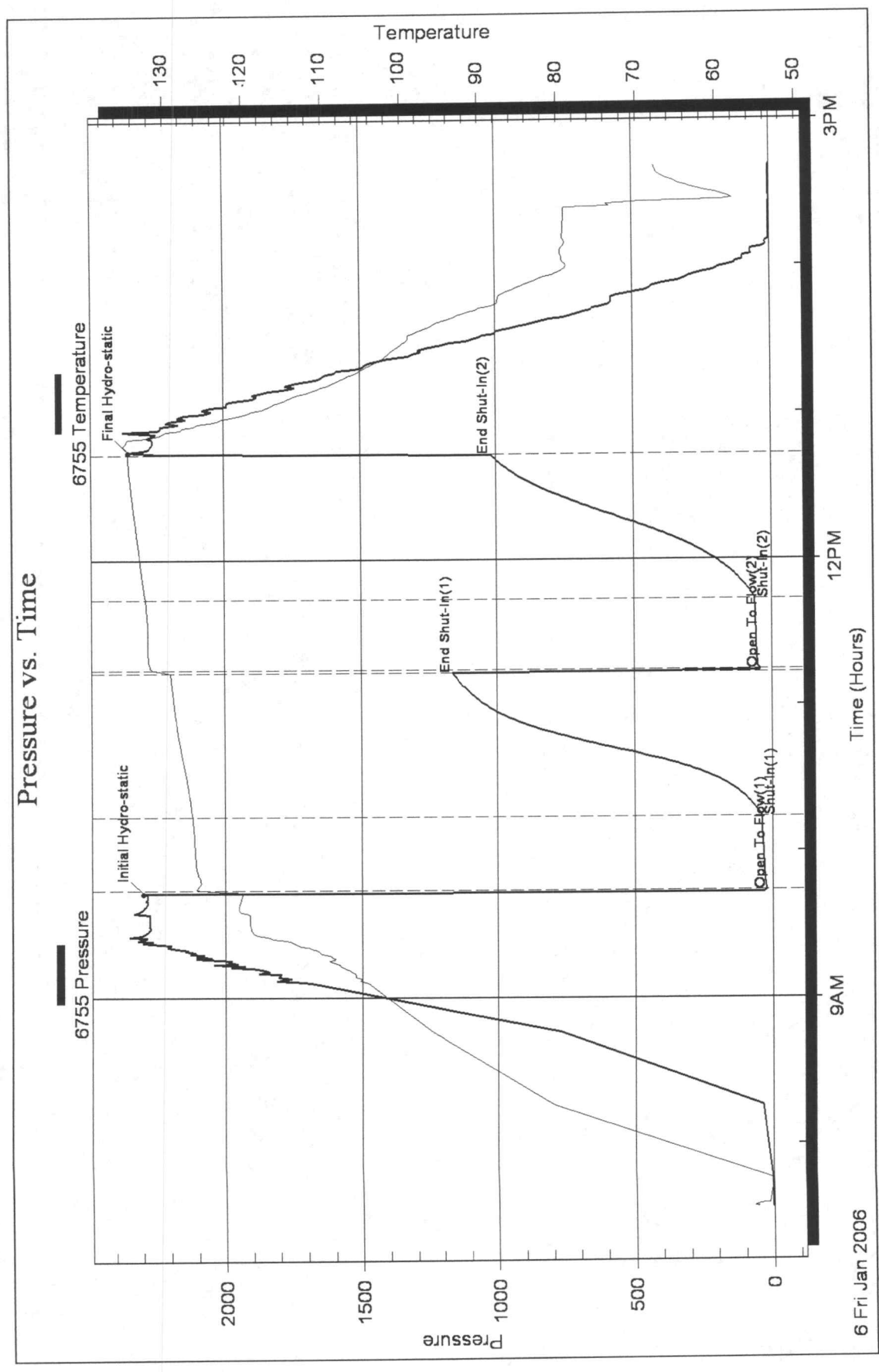
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **McCoy Petl.Corp.**

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4-26s-19w Edwards Ks

Fox Gas Unit"B" #2-4

Start Date: 2006.01.06 @ 22:58:45

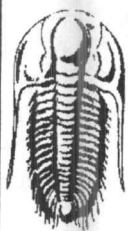
End Date: 2006.01.07 @ 07:31:45

Job Ticket #: 23451 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

McCoy Petr. Corp.
8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23451

DST#: 4

Test Start: 2006.01.06 @ 22:58:45

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 01:15:35

Time Test Ended: 07:31:45

Interval: **4732.00 ft (KB) To 4787.00 ft (KB) (TVD)**

Total Depth: **4787.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole**

Tester: **Gerald Adams**

Unit No: **19**

Reference Elevations: **2256.00 ft (KB)**

2247.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6755

Inside

Press@RunDepth: **124.94 psig @ 4733.00 ft (KB)**

Start Date: **2006.01.06**

End Date:

2006.01.07

Start Time: **22:58:50**

End Time:

07:31:45

Capacity: **7000.00 psig**

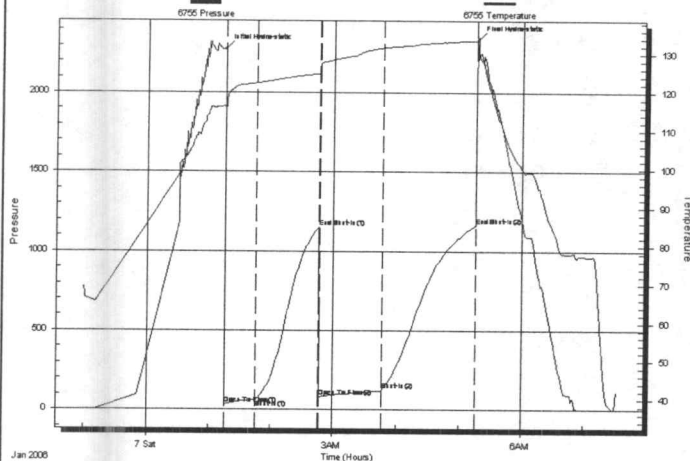
Last Calib.: **2006.01.07**

Time On Btm: **2006.01.07 @ 01:15:05**

Time Off Btm: **2006.01.07 @ 05:17:30**

TEST COMMENT: IF:Weak to fair blow . Built to 8".
IS:No blow .
FF:Weak to fair blow . Built to 10".
FS:No blow .

Pressure vs. Time



PRESSURE SUMMARY

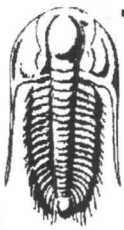
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2277.36	116.64	Initial Hydro-static
1	29.40	115.87	Open To Flow (1)
31	64.39	122.53	Shut-In(1)
91	1149.27	124.93	End Shut-In(1)
92	80.32	127.61	Open To Flow (2)
152	124.94	131.81	Shut-In(2)
241	1163.72	133.65	End Shut-In(2)
243	2341.43	129.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Drilling Mud	0.98
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petl. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23451

DST#: 4

Test Start: 2006.01.06 @ 22:58:45

Tool Information

Drill Pipe:	Length:	4500.00 ft	Diameter:	3.80 inches	Volume:	63.12 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	215.00 ft	Diameter:	2.25 inches	Volume:	1.06 bbl	Weight to Pull Loose:	72000.00 lb
					Total Volume:	64.18 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		3.00 ft					String Weight: Initial	70000.00 lb
Depth to Top Packer:		4732.00 ft					Final	70000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		55.00 ft						
Tool Length:		75.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4717.00	
Hydraulic tool	5.00			4722.00	
Packer	5.00			4727.00	20.00 Bottom Of Top Packer
Packer	5.00			4732.00	
Stubb	1.00			4733.00	
Recorder	0.00	6755	Inside	4733.00	
Perforations	10.00			4743.00	
Change Over Sub	1.00			4744.00	
Blank Spacing	31.00			4775.00	
Change Over Sub	1.00			4776.00	
Perforations	8.00			4784.00	
Recorder	0.00	13255	Outside	4784.00	
Bullnose	3.00			4787.00	55.00 Bottom Packers & Anchor

Total Tool Length: 75.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petl. Corp.

8080 East Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Fox Gas Unit "B" #2-4

4-26s-19w Edwards Ks

Job Ticket: 23451

DST#: 4

Test Start: 2006.01.06 @ 22:58:45

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 8.78 in³

Resistivity: 0.00 ohm.m

Salinity: 7700.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

7700 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	Drilling Mud	0.984
0.00		0.000

Total Length: 200.00 ft

Total Volume: 0.984 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

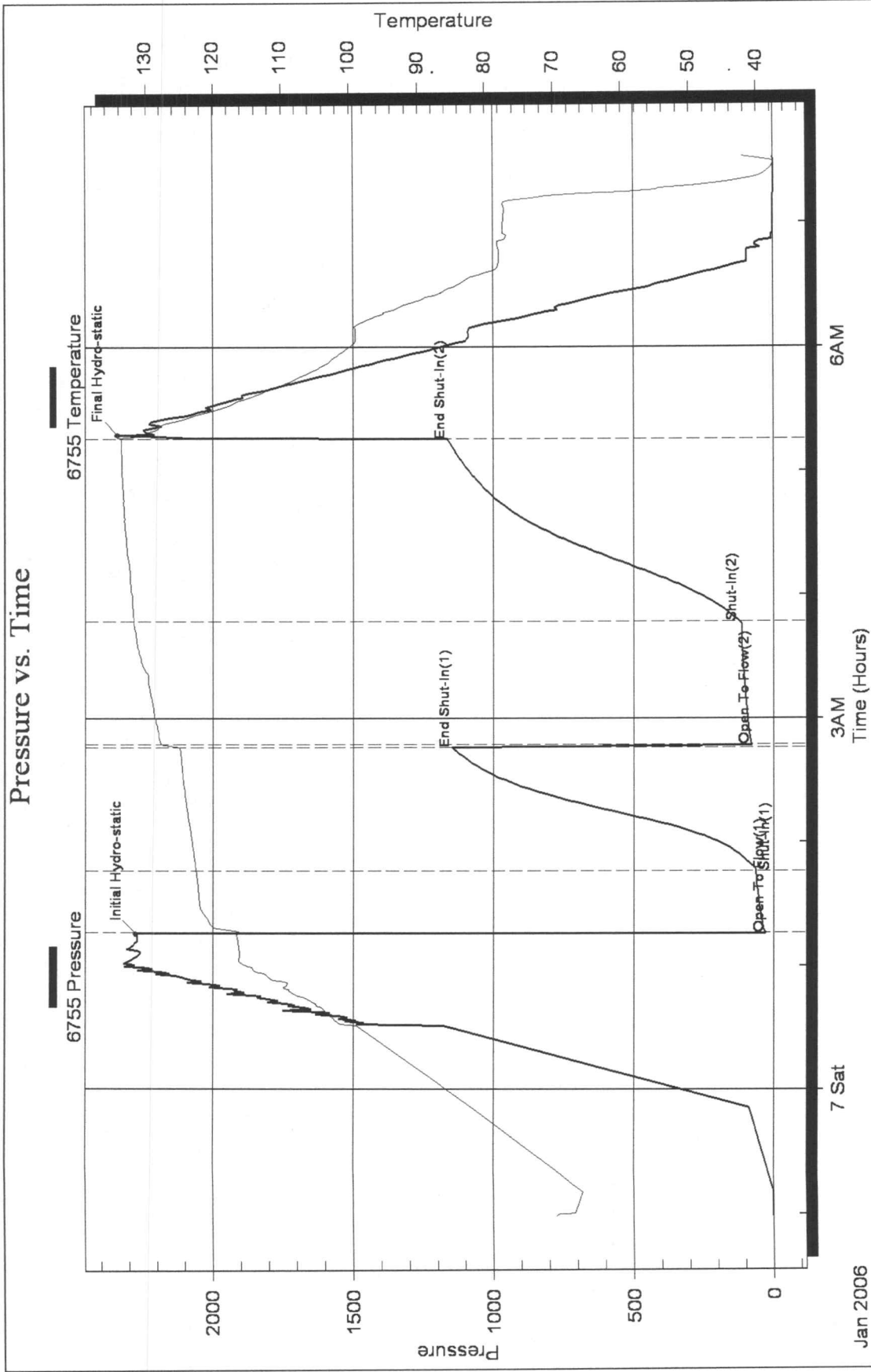
Inside

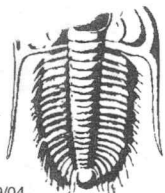
McCoy Petl. Corp.

4-26s-19w Edwards Ks

DST Test Number: 4

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8273 X
No 23448

Test Ticket

Well Name & No.	Fox Gas Unit "B" #2-4	Test No.	1	Date	1-03-06				
Company	McCoy Pet. Corp.	Zone Tested	Lansing "B"						
Address	8080 E. Central, Suite 300 Wichita, Ks. 67206	Elevation	2256 KB	2247	GL				
Co. Rep / Geo.	Tim Priest	Cont.	Sterling #4	Est. Ft. of Pay	Por. %				
Location: Sec.	4	Twp.	26S	Rge.	19W	Co.	Edwards	State	Ks.
No. of Copies	5	Disbtribution Sheet (Y, N)	N	Turnkey (Y, N)	N	Evaluation (Y, N)			

Interval Tested	4207-4220	Initial Str Wt./Lbs.	60,000	Unseated Str Wt./Lbs.	64,000
Anchor Length	13	Wt. Set Lbs.	25,000	Wt. Pulled Loose/Lbs.	85,000
Top Packer Depth	4202	Tool Weight	2100		
Bottom Packer Depth	4207	Hole Size 7 7/8"	✓	Rubber Size 6 3/4"	✓
Total Depth	4220	Wt. Pipe Run	0	Drill Collar Run	215
Mud Wt.	9.1 LCM 2 nd Vis. 45 WL 9.6	Drill Pipe Size	4 1/2"	Ft. Run	3999
Blow Description	IF: Weak blow. Steady at 2"				
	ISI: No blow.				
	FF: No blow. Flush Tool after 5 mins. No blow.				
	FSI: No blow.				

Recovery - Total Feet	70	GIP	None	Ft. in DC	70	Ft. in DP	0	
Rec.	70	Feet of	Drilling Mud	%gas	%oil	%water	100% mud	
Rec.		Feet of		%gas	%oil	%water	%mud	
Rec.		Feet of		%gas	%oil	%water	%mud	
Rec.		Feet of		%gas	%oil	%water	%mud	
Rec.		Feet of		%gas	%oil	%water	%mud	
BHT	124	°F Gravity	N/C	°API D @		°F Corrected Gravity		°API
RW	N/C	@		°F	Chlorides 7500	ppm Recovery		Chlorides 7,500 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2022 PSI	Recorder No.	6755	Test	✓	1000
(B) First Initial Flow Pressure			402 PSI	(depth)	4208	Jars		
(C) First Final Flow Pressure			1491 PSI	Recorder No.	11019	Safety Jt.		
(D) Initial Shut-In Pressure			1488 PSI	(depth)	4217	Circ Sub		
(E) Second Initial Flow Pressure			886 PSI	Recorder No.		Sampler		
(F) Second Final Flow Pressure			1497 PSI	(depth)		Straddle		
(G) Final Shut-In Pressure			1484 PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			2005 PSI	Initial Shut-In	60	Shale Packer		

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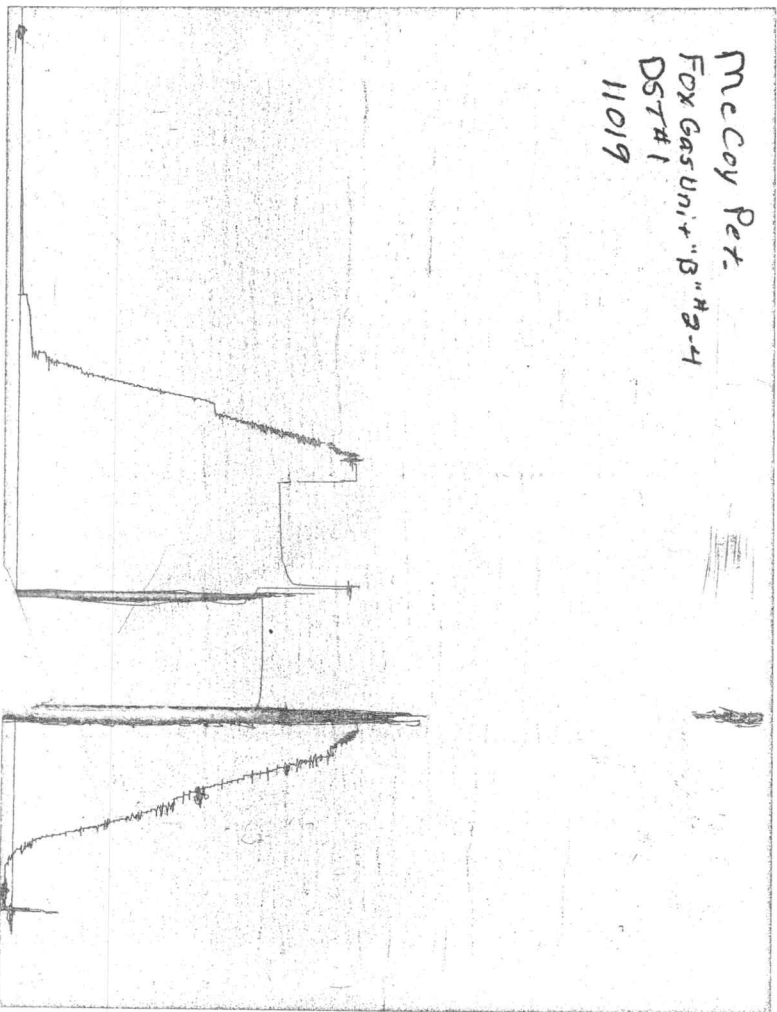
Approved By Tim Priest

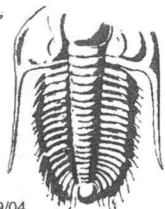
Our Representative Berall Adames

Final Flow	30	Ruined Packer	
Final Shut-In	60	Mileage	✓ 50
T-On Location	1050 2250	Sub Total:	1050
T-Started	2406	Std. By	1/2 25
T-Open	0251	Other	
T-Pulled	0651	Total:	\$1075
T-Out	0823		

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23449

Test Ticket

Well Name & No. Fox Gas Unit "B" #2-4 Test No. 2 Date 1-03-06
 Company McCoy Pet. Corp. Zone Tested Lansing "B"
 Address 8080 E. Central, Suite #300 Wichita, Ks. 67204 Elevation 2256 KB 2247 GL
 Co. Rep / Geo. Tim Priest Cont. Sterling #4 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 4 Twp. 26S Rge. 19W Co. Edwards State Ks.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) _____

Interval Tested 4207-4220 Initial Str Wt./Lbs. 65000 Unseated Str Wt./Lbs. 72000
 Anchor Length 13 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4202 Tool Weight 2100
 Bottom Packer Depth 4207 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4220 Wt. Pipe Run 0 Drill Collar Run 215
 Mud Wt. 9.1 LCM 2# Vis. 46 WL 9.6 Drill Pipe Size 4 1/2" Ft. Run 3999

Blow Description IF: Strong blow. B.O.B. in 1 min.
ISI: Fair to Strong blow. B.O.B. in 30 mins.
FF: Strong blow. B.O.B. in 2 mins.
FSL: Fair to strong blow. B.O.B. in 30 mins.

Recovery - Total Feet 1400 GIP 300' Ft. in DC 215 Ft. in DP 1185
 Rec. 124 Feet of G+HOCM 2% gas 18% oil %water 80% mud
 Rec. 1061 Feet of HG+OCLWM 25% gas 40% oil 30% water 5% mud
 Rec. 215 Feet of G+OCLW 2% gas 18% oil 80% water %mud
 Rec. 300 Feet of GIP 100% gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 131 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 8500 ppm Recovery _____ Chlorides 8500 ppm System

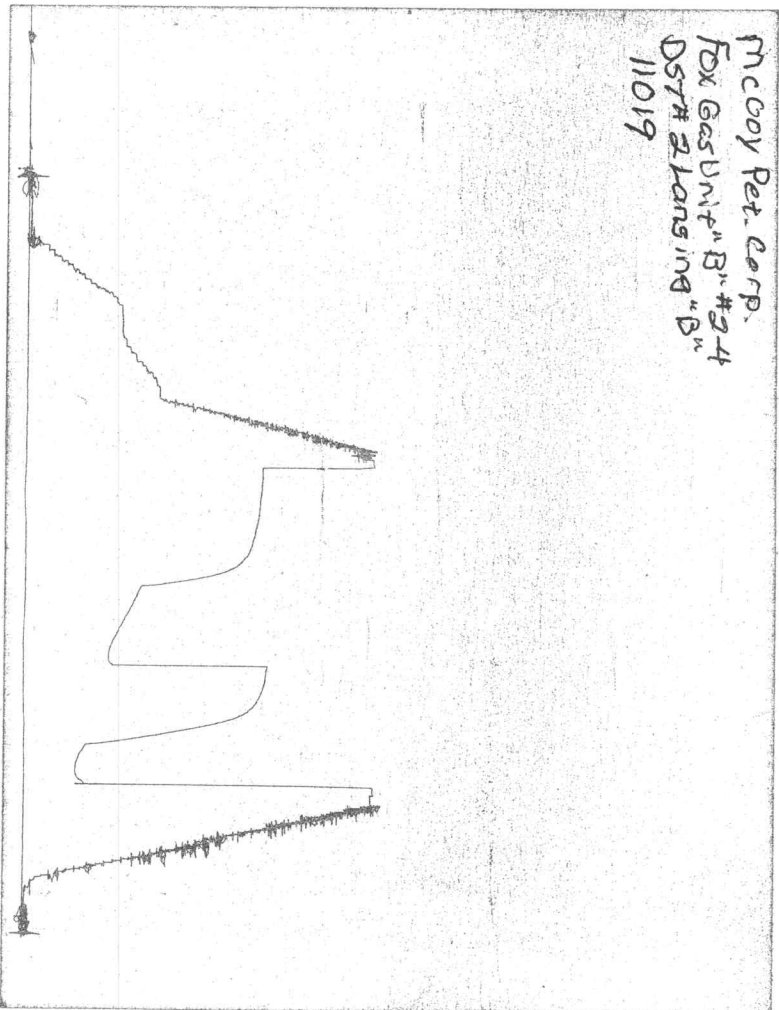
	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2007</u>	PSI	Recorder No.	<u>6755</u>	Test	✓ <u>1100</u>
(B) First Initial Flow Pressure	<u>293</u>	PSI	(depth)	<u>4208</u>	Jars	_____
(C) First Final Flow Pressure	<u>366</u>	PSI	Recorder No.	<u>11019</u>	Safety Jt.	_____
(D) Initial Shut-In Pressure	<u>1415</u>	PSI	(depth)	<u>4217</u>	Circ Sub	_____
(E) Second Initial Flow Pressure	<u>441</u>	PSI	Recorder No.	<u>_____</u>	Sampler	_____
(F) Second Final Flow Pressure	<u>680</u>	PSI	(depth)	<u>_____</u>	Straddle	_____
(G) Final Shut-In Pressure	<u>1393</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer	_____
(Q) Final Hydrostatic Mud	<u>2005</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer	_____
			Final Flow	<u>60</u>	Ruined Packer	_____
			Final Shut-In	<u>90</u>	Mileage	✓ <u>50</u> <u>50</u>
			T-On Location	<u>1515</u>	Sub Total:	<u>1150</u>
			T-Started	<u>1530</u>	Std. By	<u>1.25</u> <u>62.50</u>
			T-Open	<u>1717</u>	Other	_____
			T-Pulled	<u>2117</u>	Total:	<u>\$1212.50</u>
			T-Out	<u>0130</u>		

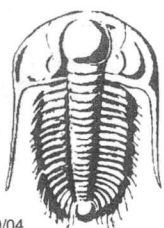
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Approved By [Signature]
 Our Representative Gerald Adams

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





**TRILOBITE
TESTING INC.**

P.O. Box 362 • Hays, Kansas 67601

No 23450

9/04

Test Ticket

Well Name & No. Fox Gas Unit "B" #2-4 Test No. 3 Date 1-06-06
Company McCoy Pet. Corp. Zone Tested Mississippi
Address 8080 E. Central, Suite #300 Wichita, Ks. 67206 Elevation 2256 KB 2247 GL
Co. Rep / Geo. Tim Priest Cont. Sterling #4 Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 4 Twp. 26S Rge. 19W Co. Edwards State Ks.
No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) _____

Interval Tested 4732-4772 Initial Str Wt./Lbs. 71,000 Unseated Str Wt./Lbs. 71,000
Anchor Length 40 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
Top Packer Depth 4727 Tool Weight 2100
Bottom Packer Depth 4732 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
Total Depth 4772 Wt. Pipe Run 0 Drill Collar Run 215
Mud Wt. 9.1 LCM 2# Vis. 49 WL 8.8 Drill Pipe Size 4 1/2" Ft. Run 4529
Blow Description IF: Weak to fair blow. Built to 10"
ISI: No blow.
FF: Weak to fair blow. Built to 10"
FSI: No blow.

Recovery - Total Feet 80 GIP 50' Ft. in DC 80 Ft. in DP 0
Rec. 80 Feet of SGCM 5%gas %oil %water 95% mud
Rec. 50 Feet of GIP 100 %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
BHT 135 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
RW N/C @ _____ °F Chlorides 7,500 ppm Recovery _____ Chlorides 7,500 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2297</u>	PSI	Recorder No.	<u>6755</u>	Test ✓ <u>1100</u>
(B) First Initial Flow Pressure	<u>20</u>	PSI	(depth)	<u>4733</u>	Jars _____
(C) First Final Flow Pressure	<u>37</u>	PSI	Recorder No.	<u>13255</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1164</u>	PSI	(depth)	<u>4769</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>43</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>59</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>1020</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2346</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer _____

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Approved By Tim Priest

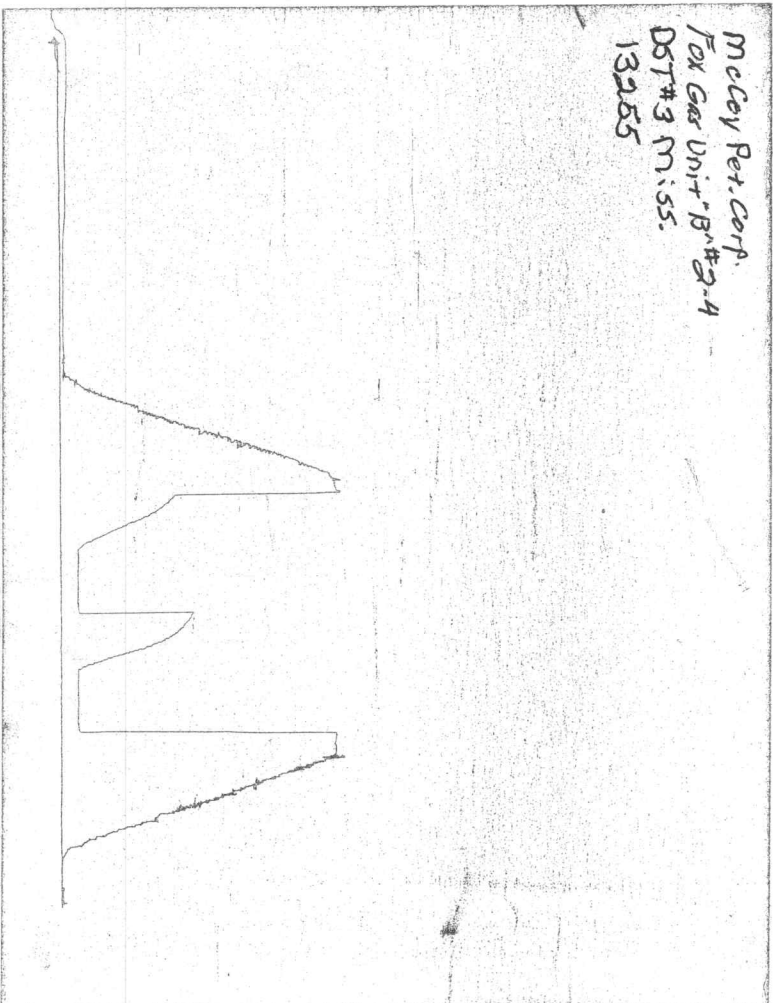
Our Representative Gerald Adams

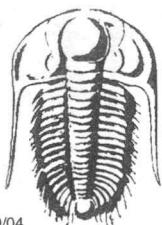
Final Flow	<u>30</u>	Ruined Packer _____
Final Shut-In	<u>60</u>	Mileage ✓ <u>50</u> <u>50</u>
T-On Location	<u>0645</u>	Sub Total: <u>1150</u>
T-Started	<u>0733</u>	Std. By _____
T-Open	<u>0943</u>	Other _____
T-Pulled	<u>1244</u>	Total: _____
T-Out	<u>1441</u>	

1 day standby

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23451

9/04

Test Ticket

Well Name & No.	Fox Gas Unit "B" #2-4	Test No.	4	Date	1-06-06
Company	McCoy Pet. Corp.	Zone Tested	Mississippi		
Address	8080 E. Central, Suite #300 Wichita, Ks. 67206	Elevation	2256	KB	2247 GL
Co. Rep / Geo.	Tim Priest	Cont.	Sterling #4	Est. Ft. of Pay	Por. %
Location: Sec.	4	Twp.	26S	Rge.	19W Co. Edwards State Ks.
No. of Copies	5	Disbtribution Sheet (Y, N)	N	Turnkey (Y, N)	N Evaluation (Y, N)

Interval Tested	4732-4787	Initial Str Wt./Lbs.	70,000	Unseated Str Wt./Lbs.	70,000
Anchor Length	55	Wt. Set Lbs.	20,000	Wt. Pulled Loose/Lbs.	72,000
Top Packer Depth	4727	Tool Weight	2100		
Bottom Packer Depth	4732	Hole Size 7 7/8"	✓	Rubber Size 6 3/4"	✓
Total Depth	4787	Wt. Pipe Run	0	Drill Collar Run	215
Mud Wt.	9.2 LCM 3# Vis. 50 WL 8.8	Drill Pipe Size	4 1/8"	Ft. Run	4500
Blow Description	IF: Weak to fair blow. Built to 8." ISF: No blow. FF: Weak to fair blow. Built to 10." FSF: No blow.				

Recovery - Total Feet	200	GIP	None	Ft. in DC	200	Ft. in DP	0
Rec.	200	Feet of	Drilling Mud	%gas	%oil	%water	100 %mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
BHT	134	°F Gravity	N/C	°API D @		°F Corrected Gravity	
RW	N/C	@		°F	Chlorides 7700 ppm Recovery	Chlorides 7700 ppm System	

(A) Initial Hydrostatic Mud	AK-1	Alpine	2277	PSI	Recorder No.	6255	Test	✓	1100
(B) First Initial Flow Pressure			29	PSI	(depth)	4733	Jars		
(C) First Final Flow Pressure			64	PSI	Recorder No.	13255	Safety Jt.		
(D) Initial Shut-In Pressure			1149	PSI	(depth)	4784	Circ Sub		
(E) Second Initial Flow Pressure			80	PSI	Recorder No.		Sampler		
(F) Second Final Flow Pressure			125	PSI	(depth)		Straddle		
(G) Final Shut-In Pressure			1164	PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			2341	PSI	Initial Shut-In	60	Shale Packer		

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Approved By Tim Priest

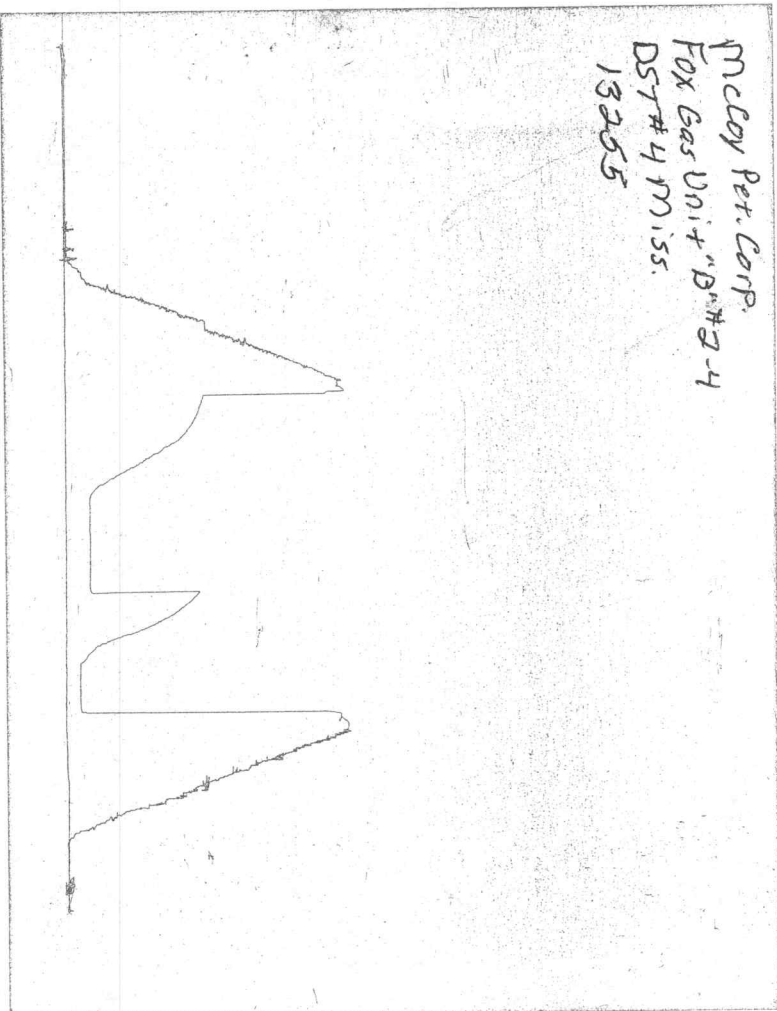
Our Representative Gerald Adams

Final Flow	60	Mileage	✓ 50	50
Final Shut-In	90	Sub Total:	1150	
T-On Location	2130	Std. By	1hr	50
T-Started	2258	Other		
T-Open	0113	Total:		11200
T-Pulled	0517			
T-Out	0731			

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

McCoy Pet. Corp.
Fox Gas Unit "B" #2-4
DST #4 Miss.
13255



***McCoy Petroleum Corporation
FOX GAS UNIT "B" #2-4
SE. SW SW
Sec. 4-26S-19W
Edwards County, KS.***

Please send the specified number of prints of each test on the above well to the companies or individuals listed below. Please confirm distribution of printed material by mail: To McCoy Petroleum Corp., 8080 E. Central, Suite #300, Wichita, KS 67206 or by fax to: (316) 636-2741 Attn: Scott Hampel

Drill Stem Test Reports

McCoy Petroleum Corp.

8080 E. Central, Suite #300
Wichita, KS 67206

1 Copy

E-mail: scott@mccoypetroleum.com

Vess Exploration Company

8100 E. 22nd N. Bldg 300
Wichita, KS. 67226

1 Copy

Log Fax: (316) 686-3521

****Please make sure DST information is faxed or e-mailed to the above listed companies ASAP.***