

ELEVATION:

2223' D.F.

2225' K.B.

#1 CRAFT-6 SW SE of Section 15-26S-19W,
Edwards County, Kansas

Mail to: Buller

Kenneth Dohme - Taylor Motel,
Kinsley, Kansas Room 8

Friday

Fugate, Jr.
Glenray
John Reed
Runnel

W. Scott

Vinton

Womer

Snodgrass

Carbi

250 sax

Stambaugh

Dunigan

Malloy

1 10/14 Moving in today. 10/15 Carol with Leben advised she
2 Ordered elevation today - will have today or tomorrow.
3 filed Insurance Card

4 10/15 Spud at 1:15 p.m. - set 8 5/8" at 250' - cemented with
5 Common, 2% CC 1% Gel. Plug was down at 7:00 p.m. on 10/14
6 Cement circulated.
7 Drilling plug at 7:00 a.m. this morning.

8 10/16 Drilling at 2330' at 8:00 a.m. Anhydrite 1306' - 1324'
9 Well running 3' high to the Taylor #1 on the Anhydrite, so everything
10 looks good at the present.

11 10/17 Drilling at 2885' at 8:00 a.m.
12 Have had 5" of rain

13 10/18 Drilling at 3500' at 8:00 a.m.
14 11:00 a.m. - Geologist is calling the Tarkio Limestone at 3382' which
15 which would make us running 37' high to the Taylor #1
16 Well, however do not get too excited as the correlation
17 is not very good in some of these uphole formations.

18 Mailed Gas Detector Log on Taylor #1 & Geological Report of
19 King "B" #1 to Kenneth Dohme at Taylor Motel, Kinsley, Ks

20 10/19 Drilling at 3968'
21 10/20 Drilling at 4330'
22 10/21 Drilling at 4550' Top Heebner 4022'
23 Top Lansing 4165'
24 Top Base K.C. 4525'
25 10/22 Drilling at 4750' Top Mississippi "Chert" 4722'
26 Well running 13' low to the Taylor #1 at the Mississippi level
27 Had increase of gas units with weak florescence cast--light
28 oil stain. Preparing to take DST #1 from 4720 - 4764' today

29 10/23 DST #1 from 4718' to 4764' - preliminary open 60 minutes. Open
30 60 minutes - recovered 120' gas gut mud, 180' heavy oil, 120' clean
31 oil and 2800' Salt Water.

32 IBHP 1525# in 30 minutes
33 IF 503#
34 FF 1525#
35 FBHP 1525# in 60 minutes
36 Taking Straddle Test - DST #2 from 4713 - 38'
37 RTD 4764' 4765

(Over)

10/24 RTD 4765' DST #2 4713-4738 - open 90 min. - recovered 30' Mud

IBHP 62# in 30 Min.

IF 44#

FF 62#

FBHP 71# in 30 Min.

DST #3 4758'-4765' - open 60 min. - recovered 3360' Salt

Water

IBHP 1534# in 60 Min.

IF 102#

FF 1345#

FBHP 1525#

10/25 RTD 4765' Dry and Abandon - Plugged at 11:00 a.m. 10/24/68



#1 CRAFT

C SW SE of Section 15-26S-19W

Edwards County, Kansas

October 14, 1968 - Leben Drilling Company moving in Rotary Tools.

October 15, 1968 - Spud at 1:15 p.m. Set 8 5/8" Surface Casing at 250' - cemented with 250 sax Common Cement, 2% cc, 1% Gel. Plug was down at 7:00 p.m. on October 14th. Cement circulated.

Drilling plug at 7:00 a.m. this morning.

October 16, 1968 - Drilling at 2330' at 8:00 a.m. this morning.

Anhydrite 1306' to 1324'

Well running 3' high to the Taylor #1 on the Anhydrite so everything looks good at the present.

October 17, 1968 - Drilling at 2885' at 8:00 a.m. this morning.

October 18, 1968 - Drilling at 3500' at 8:00 a.m. this morning.

Laughlin-Simmons elevation: 2223' Derrick Floor
2225' Kelly Bushing

Geologist is calling the Tarkio Limestone at 3382' which makes us running 37' high to the Taylor #1 Well; however do not get too excited as the correlation is not very good in some of these up hole formations.

October 19, 1968 - Drilling at 3968'

October 20, 1968 - Drilling at 4330'

October 21, 1968 - Drilling at 4550' at 8:00 a.m. Top Heebner 4022'
Top Lansing 4168'
Base Kansas City 4532'

October 22, 1968 - Drilling at 4750' at 8:00 a.m.

Top Mississippi "Chert" 4722'

Had increase in gas units with weak florescence cast--light oil stain. Preparing to take Drill Stem Test #1 from 4720' to 4764' today.

Well running 13' low to the Taylor #1 at the Mississippi level.

October 23, 1968 Took Drill Stem Test #1 from 4718' to 4764' - preliminary open 60 minutes. Open 60 minutes - recovered 120' gas cut mud, 180' heavy oil, 120' clean oil and 2800' salt water. Initial Bottom Hole Pressure 1525# in 30'
Initial Flow 503#
Final Flow 1525#
Final Bottom Hole Pressure 1525# in 60'

Took Straddle Test from 4713' to 4738' - didn't recover anything--real tight. Bottom Hole Pressure 65# to 70#
Back reconditioning hole--will be running a test during the night - bottom 7' of the hole - possibly that the oil might be coming from there.

October 24, 1968 - Rotary Total Depth 4765'

Took Drill Stem Test #2 from 4713' to 4738' - open 90 minutes - recovered 30' Mud.

Initial Bottom Hole Pressure 62# in 30 Minutes
Initial Flow 44#
Final Flow 62#
Final Bottom Hole Pressure 71# in 30 Minutes

Drill Stem Test #3 from 4758' to 4765' - Open 60 Minutes - recovered 3360' Salt Water

Initial Bottom Hole Pressure 1534# in 60 Minutes
Initial Flow 102#
Final Flow 1345#
Final Bottom Hole Pressure 1525#

Dry and Abandon.

log Tops - Tarkio Limestone	3426'
Heebner	4022'
Brown Lime	4158'
Lansing-Kansas City	4168'
Base Kansas City	4532'
Cherokee Shale	4696'
Mississippi "Chert"	4720'