

KANSAS DRILLERS LOG

API No. 15 — 047 — 20,154
 County Number

S. 11 T. 26 R. 19 ^X_W

Loc. Sw Se Sw

County Edwards

Operator Rupe Oil Co., Inc.

Address 434 Ohio P.O. Box 2273

Well No. 1 Lease Name Titus

Footage Location
330 feet from (X) (S) line 1650 feet from (X) (W) line

Principal Contractor Red Tiger Drly Co Geologist W. G. Clement

Spud Date 1-13-75 Total Depth 4754 P.B.T.D. 4750

Date Completed 1-28-75 Purchaser Kansas-Nebraska Natural Gas Co.



Elev.: Gr. 2224

DF _____ KB 2229

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	27#	268	Common	175	2% gel + 3% CaCl
Production	7 7/8"	5 1/2"	10.5#	4784	50-50 POZ-Mix Salt Sat	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4726-36

Size	Setting depth	Packer set at
2 1/2	4738	4673

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% SME HCl	4726-36

INITIAL PRODUCTION

Date of first production <u>7-30-75</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>X</u>	Gas <u>1.55</u> bbls.	Water <u>10</u> MCF	Gas-oil ratio <u>10</u> bbls.	CFPB
Disposition of gas (vented, used on lease or sold) <u>Sold</u>			Producing interval (s) <u>4726-36</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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SIGNATURE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
Gas

Operator *G. N. Rupe*

Well No. *1* Lease Name *Titus*

S 11 T 26 R 19 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4684-4724 (60-60-30-60) GTS in 90" Rec. 65' GCM ISIP 1160# IFP 30# FSIP 945# FFP 50# T-117°			Heebner Lansing Miss.	4014 4157 4718
DST #2 4713-4737 (30-60-130-60) GTS - gauged 75 mcf Rec. 150' GCM ISIP 1543# IFP 40# FSIP 1533# FFP 50# T117°				
DST #3 4736-4743 (30-60-30-60) GTS 30" gauged 78 mcf - Stabilize @ 12 mcf ISIP 1493# IFP 20# FSIP 1372# FFP 30# T-117°				
DST #4 4737-4753 (30-60-30-60) Gauged 78 MCF - 14 mcf Rec 65' GCM & 120 GC Water ISIP 1422# IFP 20-70# FSIP 1350# FFP 50-80# T117				
Log - GR - N - Gaurd - Caliper				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	RUPE OIL COMPANY, INC.
	<i>William G. Clement</i> Signature
	Petroleum Geologist Title
	<i>May 21, 1979</i> Date