

GREAT BEND
SWIFT 3-6251

HAYS
MARKET 5-3019

LIBERAL
MAIN 4-6172



DRILL STEM TESTING AMARADA RECORDERS
SQUEEZE TOOLS - CEMENTING SERVICE - TEMPERATURE SURVEYS
FLOAT EQUIPMENT * SCRATCHERS * CENTRALIZERS

DRILL STEM TEST REPORT

LEASE Taylor WELL NO. 1

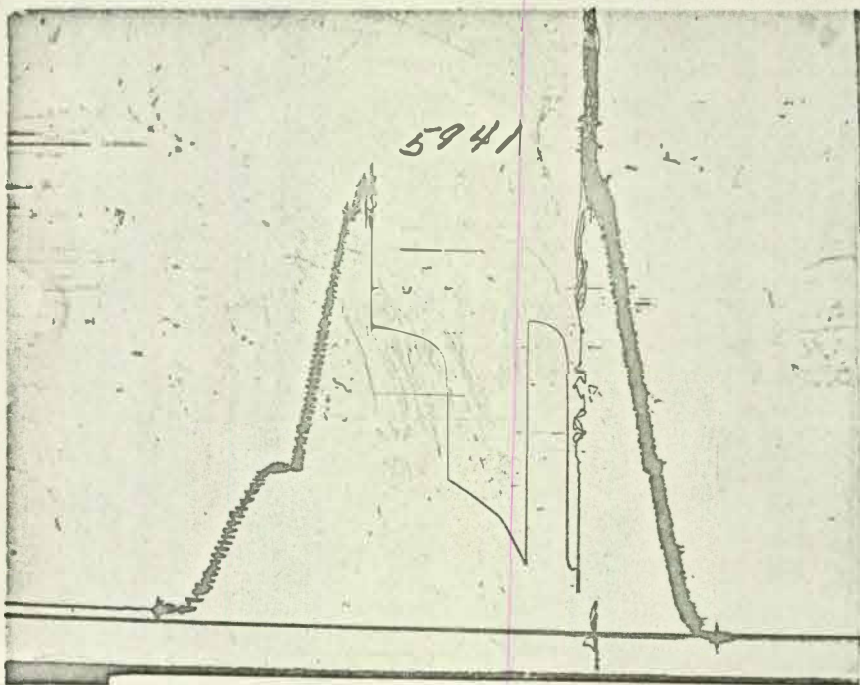


OIL WELL CEMENTING INC

Date 6-23-68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5941



Company Glen Rupe Contractor Lehen Drlg Co.

Well No. 1 Lease Taylor County Edwards Sec. 14 Rg. 19 Twp. 26

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Fh

Interval Tested From 4230 To 4264 Depth of Well 4264 Size Choke 5/8

Fluid Recovered In Flexweight Temp. 133 Elev. _____

Initial Hyd. 2420 P.S.I. Final Hyd. 2420 P.S.I.

First Initial Flow Pressure 144 P.S.I. Opened Tool 6:00 A.M. P.M.

First Final Flow Pressure _____ P.S.I. First Flow Pres. 10 Min.

Initial Closed-in Pressure 1454 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 60 Min.

Second Final Flow Pressure 664 P.S.I. Final Closed-in Pres. 60 Min.

Final Closed-in Pressure 1438 P.S.I.

Blow Weak 3 min. Flow line choke was open

Recovery 1350' Salt Water

Remarks _____

Approved By Dohm Tester Lewis

D.S.T. Report Distribution



COMPANY

FORM 1509R1

Glen RuPe

Company Name - - Lease Owner

Requested Distribution of Completed D.S.T. Report Folder
for Ticket No. I-490646

(This Order Must Be Filled Out and Signed By Company Representative)

Company Glen RuPe

Orig. Chart

#3

ATT. 322
P.O. BOX
STREET & NO. H Brown Building
BUILDING
CITY Wichita, Kansas
STATE

& Reports

Company

1

ATT. Mr. Hennith Dohn
P.O. BOX
STREET & NO. Box 248
BUILDING
CITY Liberal, Kansas
STATE

Reports

Company

ATT.
P.O. BOX
STREET & NO.
BUILDING
CITY
STATE

Reports

Company

ATT.
P.O. BOX
STREET & NO.
BUILDING
CITY
STATE

Reports

Company

ATT.
P.O. BOX
STREET & NO.
BUILDING
CITY
STATE

Reports

Company

ATT.
P.O. BOX
STREET & NO.
BUILDING
CITY
STATE

Reports

Owner - Operator - or His Agent

SIGNED

Kenneth W. Dohn

, Agent

Send 1st, 2nd and 3rd Copy with Charts

(Use Additional Sheets When Necessary)

Formation Testing Service Report

TAYLOR

Lease Name

1

Well No.

2

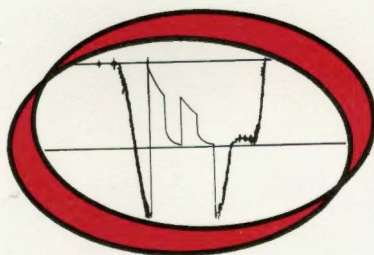
Test No.

GLEN RUPE

Lease Owner/Company Name

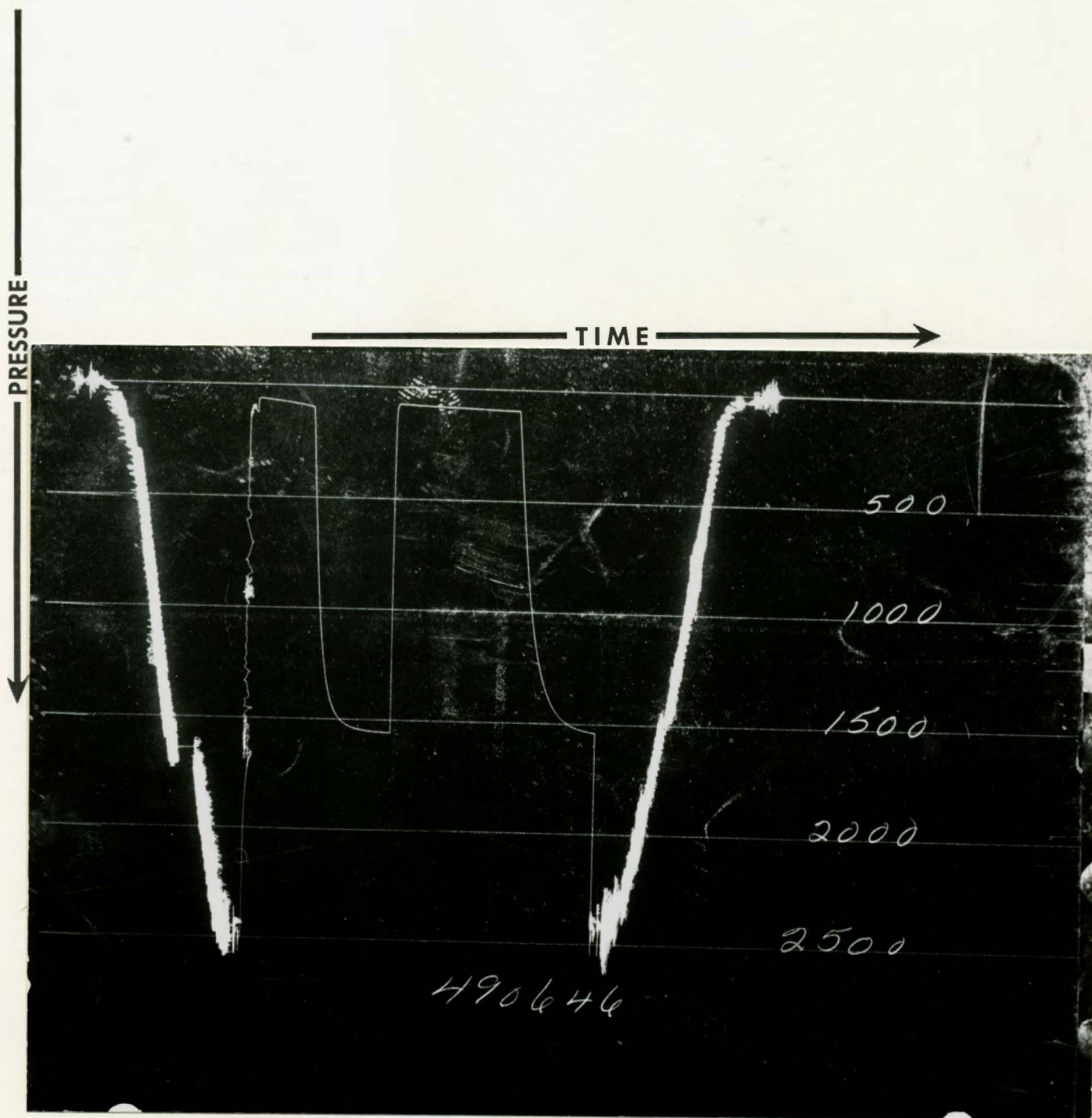
KANSAS

Owner's District



HALLIBURTON COMPANY

DUNCAN, OKLAHOMA



Each Horizontal Line Equal to 1000 p.s.i.

Flow Time	1st Min. 45	2nd Min.	Date	6-25-68		Ticket Number	490646 S	
Closed In Press. Time	1st Min. 60	2nd Min. 90	Kind of Job	OPEN HOLE		Halliburton District	GREAT BEND	
Pressure Readings	Field		Office Corrected	60		Tester	C. L. NUTTING	
Depth Top Gauge	4667	Ft.	No Blanked Off	Drilling Contractor		LEBEN DRILLING #6 DH		
BT. P.R.D. No.	1839		12	Hour Clock		Elevation	2226' KB	
Initial Hydro Mud Pressure						Top Packer	4670'	
Initial Closed in Pres.	OPERATOR RETAINED THIS			Interval Tested		4675'-4725'		
Initial Flow Pres.	CHART		1	Casing or Hole Size		7 7/8"		
Final Flow Pres.			1	Surface Choke		1"		
Final Closed in Pres.			2	Size & Kind Drill Pipe		4 1/2" Fh990' Flex weight		
Final Hydro Mud Pressure				Mud Weight		9.8		
Depth Cen. Gauge		Ft.	Blanked Off	Temperature		118		
BT. P.R.D. No.			Hour Clock	Depths Kelly Bushing		Depth of Tester Valve		
Initial Hydro Mud Pres.				TYPE AMOUNT		Cushion		
Initial Closed in Pres.				Recovered		240'		
Initial Flow Pres.			1	Recovered		Feet of		
Final Flow Pres.			1	Recovered		Feet of		
Final Closed in Pres.			2	Recovered		Feet of		
Final Hydro Mud Pres.				Oil A.P.I. Gravity		Water Spec. Gravity		
Depth Bot. Gauge	4721	Ft.	Yes	Blanked Off		Gas Gravity		
BT. P.R.D. No.	1838		12	Hour Clock		Tool Opened		
Initial Hydro Mud Pres.	2488		2495			Remarks		
Initial Closed in Pres.	1560		1556			Opened tool for 45 minute first flow with		
Initial Flow Pres.	46	1	128			a strong blow, gas to surface in 40 minute. Closed		
Final Flow Pres.	91	2	92			tool for 60 minute initial closed in pressure.		
Final Closed in Pres.	1542		1537			Reopened tool for 90 minute second flow with a		
Final Hydro Mud Pres.	2488		2445			strong blow. Closed tool for 60 minute final closed		
						in pressure.		

FORMATION TEST DATA

TAYLOR
 Lease Name
 1-14-26
 Well No.
 2
 Test No.
 FIELD AREA
 WILDCAT
 County
 EDWARDS
 State
 KANSAS
 Owner's District
 KANSAS

4

Gauge No. 1839			Depth 4667'			Clock 12 hour		Ticket No. 490646		
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \bullet}{\bullet}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \bullet}{\bullet}$	PSIG Temp. Corr.
P ₀										
P ₁										
P ₂			OPERATOR RETAINED THIS CHART							
P ₃										
P ₄										
P ₅										
P ₆										
P ₇										
P ₈										
P ₉										
P ₁₀										

Gauge No. 1838			Depth 4721'			Clock 12 hour				
P ₀	.000	128	.000		096	.000	92	.000		95
P ₁	.0626	63	.0403		1418	.0998	81	.0399		5116
P ₂	.1252	70	.0806		1500	.1996	83	.0798		1014
P ₃	.1878	77	.1209		1454	.2994	86	.1197		1240
P ₄	.2504	87	.1712		1502	.3992	90	.1596		1368
P ₅	.3130	96	.2015		1530	.4990	92	.1995		1442
P ₆			.2418		1541	.5990	95	.2394		1482
P ₇			.2821		1547			.2793		1506
P ₈			.3224		1551			.3192		1521
P ₉			.3627		1554			.3591		1531
P ₁₀			.4030		1556			.3990		1537
Reading Interval		9				15		6		Minutes

REMARKS:

SPECIAL PRESSURE DATA

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