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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
 City/State/Zip: Wichita, KS 67278-0208
 Purchaser: None: SWD
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: VonFeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Corey Baker

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Leith 'A' #1-30

Original Comp. Date: 5/30/01 Original Total Depth: 4924'

Deepening Re-perf. X Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Coring Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

7/5/01	7/11/01	7/26/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21451-0001

County: Edwards

SW NE SW Sec 30 Twp 26 S. R. 20 East West1980 feet from S/N (circle one) Line of Section3300 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: LEITH SWD Well #: 1-30

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2263' Kelly Bushing: 2268'

Total Depth: 5617' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at Existing 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set None Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name: Advantage Resources

Lease Name: Hardy B-1 License No.: 6927

Quarter NE Sec 24 Twp 28 S. R. 18 East West

County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Corey D. Baker*

Title: Petroleum Geologist Date: 7/8/01

Subscribed and sworn to before me this 8th day of August

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Notary Public: DIANNE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires: My Appt. Exp. 7/15/03

Dianne Howard

3/15/03

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: LEITH SWD Well #: 1-30
 Sec 30 Twp 26 S. R. 20 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval to time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum See attached log tops.	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit- Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: LOG TECH: Radiation Guard Log			
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	652'	Allied	350	60/40 Poz, 2% gel, 3% CC
Production casing	7 7/8"	5 1/2"	14#	5384'	Acid Services	100	A-Serv, 6%gel,2%CC, 5#gil/sk
						100	Common, 10%salt, 5#gil/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: Open Hole		Acidize Arbuckle Open Hole w/ 3000 gals. of 15% FE	5388'-5604'

TUBING RECORD				Size Set At Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
2 7/8" Seal Tite				5328'		

Date of First, Resumed Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Direction of Gas	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit A CO- 18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)	Open Hole: 5388'-5604'	