

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: None: D&A  
Operator Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: VonFeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Corey Baker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Marcy #1  
Well Name: Texas Energies, Inc.  
Original Comp. Date: 9/24/76 Original Total Depth: 5050  
         Deepening          Re-perf.          Conv. to Enhr./SWD  
         Plug Back          Plug Back Total Depth  
         Commingled          Docket No.           
         Dual Completion          Docket No.           
         Other (SWD or Enhr.?)          Docket No.           
6/2/01          6/3/01  
         Date of REENTRY Date Reached TD          Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 047-20218-00-01  
County: Edwards  
         C NW SE          Sec. 19 Twp. 26 S. R. 20  East  West  
         1980          feet from (S) N (circle one) Line of Section  
         1980          feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
         (circle one) NE (SE) NW SW  
Lease Name: MARCY 'A' SWD Well #: 1-19  
Field Name: Martin North  
Producing Formation: None  
Elevation: Ground: 2261' Kelly Bushing: 2266'  
Total Depth: 28' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at Existing 376 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes show depth set          Feet  
If Alternate II completion, cement circulated from           
feet depth to          w/          sx cmt.

Drilling Fluid Management Plan D&A JH 6/26/03  
(Data must be collected from the Reserve Pit)  
Chloride content          ppm Fluid volume          bbls  
Desilting method used           
Location of fluid disposal if hauled offsite:           
Operator Name:           
Lease Name:          License No.:           
Quarter          Sec.          Twp.          S. R.           East  West  
County:          Docket No.:         

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey N. Baker  
Title: Petroleum Geologist Date: 6/19/01  
Subscribed and sworn to before me this 19th day of June,  
20 01  
Notary Public: Deanne Howard  
Date of Commission Exp. 3/15/03

**KCC Office Use ONLY**  
         Letter of Confidentiality Attached  
If Denied, Yes  Date:           
         Wireline Log Received  
         Geologist Report Received  
         UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: MARCY 'A' SWD Well #: 1-19

Sec. 19 Twp. 26 S. R. 20  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit- Copy)*

List All E. Logs Run: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Well was Junked & Abandoned after drilling out first plug and  
 encountering junk cemented in the old hole at 28'.

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(Existing ) Surface casing	12 1/4"	8 5/8"		376'		300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None: J&A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit A CO- 18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval None: J&A