

FORM MUST BE TYPED

SIDE ONE

ORIGINAL *Jan*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd., Suite 310
City/State: Wichita, KS
Zip: 67207-0208

Purchaser: Gas: None
Oil: Petrosource

Operator Contact Person: Scott Hampel
Phone: (316) 636-2737

Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431

Wellsite Geologist: Corey N. Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back FBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/5/00 8/20/00 9/5/00
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 047-21444

County Edwards

Spot Location: Appx: _____ E
W/2 NE NE Sec. 30 Twp. 26s Rge. 20 X W

4620 Feet from S N (circle one) Line of Section
990 Feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name SPEIRS 'A' Well # 2-30

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2256' KB 2261'

Total Depth 4781' FBTD none

Amount of Surface Pipe Set and Cemented at 641 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmc.

Drilling Fluid Management Plan Part 1 5/5/01 JB
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1,400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker

Title Corey Baker, Geologist Date 9/26/00

Subscribed and sworn to before me this 26th day of September 20 00

Notary Public [Signature]

Date Commission Expires 3/15/03
DANRE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 GS (Specify)

Sec. 30 Twp. 26S Rge. 20 East County Edwards West **ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Log Tops and DST information.	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>ELI Wireline.</u>			
<u>Radiation Guard Log</u>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, Surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface Casing	12 1/4"	8 5/8"	23#	641'	Allied	200	Lite, 3%CaCL., 1/4#/sx flocele
						200	Common, 3%CaCL 2% gel
Production	7 7/8"	5 1/2"	14#	4775'	Acid Services	100	Class H, 3# gil, 1/2# FA322, 1/2% gas block FA322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none		Acidize open hole with 300 gals. of 15% Simsol Acid	4775-81
		RELEASED	
		NO PERFORATION	
		FROM CONFIDENTIAL	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4768'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
<u>9/18/2000</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf	Water Bbls. <u>60</u>	Gas-Oil Ratio
				Gravity <u>36</u>

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4775-4781

If vented, submit ACC-18

**DST #1 4774-4786' (Warsaw) Log meas. 4769-4781'.
Packer failure. Misrun.**

**DST #2 4732-4786' (Warsaw) Log meas. 4727-4781'.
Open 20", S.I. 40", Open 120", S.I. 90"
Strong blow, OBB/4" on 1st open.
Strong blow, gas to the surface in 15" on 2nd open.
Gauge 11,900 CFGPD in 25",
" 9,750 CFGPD in 30",
" 9,200 CFGPD in 40",
" 8,560 CFGPD in 50",
" 9,200 CFGPD in 60",
" 9,200 CFGPD in 70",
" 9,200 CFGPD in 80",
" 8,560 CFGPD in 90'.**

Recovered 520' of oil and oil cut mud as follows:

100' of gassy heavily oil cut mud,	(25% gas, 30% oil, 45% mud)
60" of gassy muddy oil,	(10% gas, 75% oil, 15% mud)
180' of slightly mud cut oil,	(98% oil, 2% mud)
60' of gassy oil,	(45% gas, 55% oil)
120' of gassy mud cut oil.	(30% gas, 50% oil, 20% mud)

**ISIP 1490# FSIP 1492#
FP 41-63# 100-201#**

RELEASED

NOV 12 2002

FROM CONFIDENTIAL

ELECTRIC LOG TOPS	Structure compared to
McCoy Petroleum Corporation	McCoy Petroleum Corporation
Speirs "A" #2-30	Speirs "A" #1-30
C W/2 NE/4 NE/4	C SE NE
Section 30-26S-20W	Section 30-26S-20W
Elev. 2261 KB	Elev. 2263 KB

Anhydrite	1300 (+ 961)	-2
Heebner	4018 (-1757)	+5
Lansing	4146 (-1885)	+4
Lansing "B"	4180 (-1919)	+4
Stark	4418 (-2157)	+4
Marmaton	4524 (-2263)	+7
Pawnee	4639 (-2378)	+7
Fort Scott	4679 (-2418)	+3
Cherokee	4692 (-2431)	+3
Mississippian	4768 (-2507)	Flat
Warsaw porosity	4775 (-2514)	+3
LTD	4781 (-2520)	+10