

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL

**CONFIDENTIAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd., Suite 310  
City/State: Wichita, KS  
Zip: 67207-0208

**RELEASED**

**JUL 08 2002**

Purchaser: Gas: None  
Oil: Petrosource

**FROM CONFIDENTIAL**

Operator Contact Person: Steve O'Neill  
Phone: (316) 636-2737

**KCC**

Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431

**JUN 08 2002**

**CONFIDENTIAL**

Wellsite Geologist: Corey N. Baker

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cat) \_\_\_\_\_

If Workover:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/1/00 3/9/00 3/30/00  
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 047-21441

County Edwards

Spot Location: Appx: \_\_\_\_\_ E

C SE NE Sec. 30 Twp. 26s Rge. 20 X W

3300 Feet from SN (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name SPEIRS 'A' Well # 1-30

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2258' KB 2263'

Total Depth 4795' PBD 4785'

Amount of Surface Pipe Set and Cemented at 644 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL 1 GA B. 12. 02  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1,400 bbls

Watering method used Evaporation

Description of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License Lo. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wiring Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

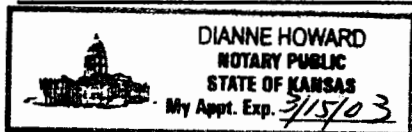
Signature Corey Baker

Title Corey Baker, Geologist Date 6/8/00

Subscribed and sworn to before me this 8th day of June  
20 00

Notary Public Dianne Howard

Date Commission Expires 3/15/03



**K.C.C OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
\_\_\_\_ GS \_\_\_\_\_ (Specify)

**CONFIDENTIAL**

SIDE TWO

Operator Name McCoy Petroleum Corp.

Lease Name SPEIRS 'A'

Well # 1-30

Sec. 30 Twp. 26S Rge. 20

East  
 West

County Edwards

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E. Logs Run: ELI Wireline:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum Name Top Datum  
See Attached Log Tops and DST information.

**RELEASED**

**RELEASED**

JUL 08 2002

**FROM CONFIDENTIAL**

**FROM CONFIDENTIAL**

CASING RECORD  New  Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface Casing	12 1/4"	8 5/8"	23#	644'	Allied	300	200sx Lite, 3%CaCl, 100sx Class A, 3%CaCl, 2% gel
Production (New)	7 7/8"	5 1/2"	14#	4793'	Acid Services	100	Class H, 5# gel, 1/2# flo, 1/2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

FA322, 1/2% gas

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4781.5 to 4785'	None	

RECEIVED  
STATE COMMISSION  
JUN 12 2000  
CONSERVATION DIVISION  
Wichita Kansas

TUBING RECORD Size 2 7/8" Set At 477' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 4/19/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	20		70		35

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4781.5 to 4785'  
(If vented, submit ACO-18 )  Other (Specify) \_\_\_\_\_

McCoy Petroleum Corporation  
Speirs "A" #1-30  
C SE/4 NE/4  
Section 30-26S-20W  
Edwards County, Kansas

RELEASED

JUL 08 2002

FROM CONFIDENTIAL

Well Log Name	Stratigraphic Correlation No.	Depth (ft)	Pressure (psi)
Speirs "A" #1-30	4000-4024	4024	1000
Speirs "B" #1-30	4152-4186	4186	1000
Speirs "C" #1-30	4424-4470	4470	1000
Speirs "D" #1-30	4532-4682	4682	1000
Speirs "E" #1-30	4704-4770	4770	1000
Speirs "F" #1-30	4780-4795	4795	1000
Anhydrite	1300 (+963)	+ 967 (-4)	+ 976 (-13)
Heebner	4024 (-1761)	-1762 (+1)	-1763 (+2)
Lansing	4152 (-1889)	-1891 (+2)	-1890 (+1)
Lansing "B"	4186 (-1923)	-1924 (+1)	-1924 (+1)
Stark	4424 (-2161)	-2153 (-8)	-2163 (+2)
Marmaton	4532 (-2269)	-2262 (-7)	-2263 (-6)
Pawnee	4682 (-2419)	-2408 (-11)	-2424 (+5)
Fort Scott	4704 (-2441)	-2432 (-9)	-2448 (+7)
Cherokee Shale	4698 (-2435)	-2420 (-15)	-2437 (+2)
Mississippi	4770 (-2507)	-2499 (-8)	-2520 (+13)
Miss Warsaw	4780 (-2517)	-2522 (+5)	-2533 (+16)
RTD	4795 (-2532)		

**DST #1 4786-4795' (Mississippi Warsaw)**  
**Open 30", SI 62", Open 26", SI 112"**  
**1<sup>st</sup> open:** Gas to surface in 5 minutes  
 326 MCFD in 8 minutes  
 303 MCFD in 18 minutes  
 355 MCFD in 30 minutes  
**2<sup>nd</sup> open:** Gas to surface immediately  
 10.1 MCFD in 10 minutes  
 10.4 MCFD in 20 minutes  
 Oil to surface in 24 minutes  
**Gas will burn - caught sample**  
 Reversed out, recovered 10 BBL of fluid in tank truck,  
 Sample from bottom of truck was 65% oil and 35% water  
 Had 120' of muddy water with a show of oil below circ. sub (65% water, 35% mud)  
 Chloride content of water - 13,000 ppm. Mud system chloride content - 5,500 ppm  
 FP 430-790# / 786-1092#  
 ISIP 1521# FSIP 1524#

RECEIVED  
STATE CORPORATION COMMISSION

JUN 12 2000

CONSERVATION DIVISION  
Wichita, Kansas