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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9718
name Herbert G. Davis, Inc.
address P. O. Box 3728
City/State/Zip Edmond, OK 73083

Operator Contact Person Herbert G. Davis
Phone (405) 341-8720

Contractor: license # 5240
name White & Ellis Drilling, Inc.

Wellsite Geologist Nelson R. Thomas
Phone (316) 943-4676

Describe Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/34 9/13/84 9/14/84
Spud Date Date Reached TD Completion Date

4878' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 370' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set

If alternate 2 completion, cement circulated from feet depth to w/

Wire line log received

RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1984
SX cmt

CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 047-21,208

County Edwards

SW NE (location) Sec 18 Twp 26 Rge 20 East West

3300 Ft North from Southeast Corner of Section

1980 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

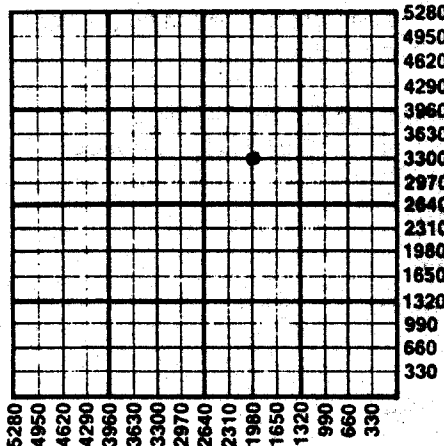
Lease Name Russell Well# 1-18

Field Name Martin North

Producing Formation Warsaw, Salem Dolomite

Elevation: Ground 2248' KB 2253'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater unknown Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Section Twp Rge East West

Surface Water unknown Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) unknown (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-114 form with

SIDE TWO

Operator Name Herbert G. Davis, Inc. Lease Name Russell Well# 1-18 SEC 18 TWP 26 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core #1 4770-82°
 70-72 Shale, brown & green
 72-75 Dolomite, M-C x/n, no show
 75-80 Shale, green
 80-82 Dolomite, M-C x/n fair porosity in part, fair saturation with porosity, green shale on verticle fracture plains.

Name	Top	Bottom
Base Wellington	2466'	
Heebner	4012'	
Brown Lime	4126'	
Lansing	4134'	
Ft. Scott	4647'	
Cherokee	4667'	
Miss. Warsaw	4764' (-2511)	
Osage	4810' (-2557)	
TD	4878'	

Straddle Packer DST 4765'-4800'
 Recovered 60' drilling mud, no show
 IFP 38#-38#/30"
 ISIP 997#/60"
 Tool open 60"
 ISIP 754#/60"
 FFP 38#-38#/60"
 IHP 2529#
 FHP 2419#
 Temperature 126°

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"		370'	60/40 POS	250	2% gel, 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth