

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY ORIGINAL

Form ACO-1
September 1999
Must Be Typed

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: _____ Oil: Seminole Gas ONE
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: VonFeldt Drilling, Inc.
License: 9431

API No. 15 - 047-21452
County: Edwards
188' E of W/2 E/2 SE Sec. 19 Twp. 26 S. R. 20 East West
1320 feet from (S) N (circle one) Line of Section
802 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: MARCY 'A' Well #: 2-19
Field Name: Martin North

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Release

SEP 09 2003

From

Confidential
KCC

SEP 05 2001

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Wellsite Geologist: Corey Baker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Mississippian
Elevation: Ground: 2257' Kelly Bushing: 2262'
Total Depth: 4780' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 663 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan *ALL 1 UN 9.8.03*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Advantage Resources
Lease Name: Hardy B-1 License No.: 6927
Quarter NE Sec. 24 Twp. 28 S. R. 18 East West
County: Kiowa Docket No.: D-27161

6/18/01 6/25/01 7/20/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

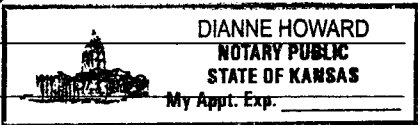
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey D. Baker
Title: Petroleum Geologist Date: 9/5/01

Subscribed and sworn to before me this 5th day of September, 2001

Notary Public: Diann Howard
Date Commission Expires: 3/15/03



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
 Geologist Report Received **SEP 07 2001**
 UIC Distribution **KCC WICHITA**

Operator Name: McCoy Petroleum Corporation Lease Name: MARCY 'A' Well #: 2-19
Twp. 26 S. R. 20 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Release

Drill Stem Tests Taken (Attach additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit- Copy) [X] Yes [] No
List All E. Logs Run: LogTech: Radiation Guard Log

Log Name: [X] Log [] Sample
Top Datum
From Confidential
See attached Log Tops and Dst Information.

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SEP 05 2001

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	663'	Allied	375	60/40 Poz, 2% gel, 3% CC
Production casing	7 7/8"	5 1/2"	14#	4776'	Acid Services	100	Prem., 0.1% defoamer 0.5% FLA-322, 10% salt, 5# gil., 0.75% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: Open Hole	Acidize w/250 gals. of 15% Stimsol 25 IRA acid	4776'-4780'

RECEIVED
SEP 07 2001
KCC WICHITA

TUBING RECORD Size 2 3/8" Set At 4771' Packer At [] Yes [X] No
Date of First, Resumed Production, SWD or Enhr. 8/20/01
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 75 Gas Mcf 50 Water Bbls. 0 Gas-Oil Ratio Gravity 36

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit A CO- 18.)
METHOD OF COMPLETION [X] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval Open Hole: 4776'-4780'