



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 07/10/2012
INVOICE NUMBER 1718 - 90948406		

PAID
7-27-12
FNB SA CK# 8759

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 o ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller Trust 1-36
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40484913	27463		Net - 30 days	08/09/2012

For Service Dates: 07/07/2012 to 07/07/2012	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
				LEV	P/P
0040484913			18001		
171806512A Cement-New Well Casing/Pi 07/07/2012 Cement 8 5/8" Surface					
A Serv Lite	175.00	EA	9.75		1,706.13 T
Common Cement	175.00	EA	12.00		2,099.87 T
Celloflake	88.00	EA	2.77		244.18 T
Calcium Chloride	789.00	EA	0.79		621.29 T
"Top Rubber Cmt Plug, 8 5/8" ""	1.00	EA	168.74		168.74
"8 5/8" Guide Shoe (Red)"	1.00	EA	412.47		412.47
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	127.49		127.49
"8 5/8" Basket (Blue)"	1.00	EA	236.23		236.23
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19		143.43
Heavy Equipment Mileage	90.00	MI	5.25		472.47
"Proppant & Bulk Del. Chgs., per ton mil	716.00	EA	1.20		859.14
Depth Charge; 501'-1000'	1.00	EA	899.94		899.94
Blending & Mixing Service Charge	350.00	BAG	1.05		367.47
Plug Container Util. Chg.	1.00	EA	187.49		187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24		131.24

LEASE 7/13	MILLER TRUST 1-36	LEV 3/5	P/P 7/17
DES CEMENT SURFACE PIPE			A/P 7/24
DRL	CCM	LOE	G/L
X			717.30 / 9018.60

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	8,677.58 341.02 9,018.60
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06512 A

DATE _____ TICKET NO. _____

DATE OF JOB 07-07-17 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER STRATA Exploration		LEASE Miller Trust 1-36 WELL NO.							
ADDRESS		COUNTY Edwards STATE KS							
CITY STATE		SERVICE CREW Sullivan, McKay, Lawrence							
AUTHORIZED BY		JOB TYPE: CPW 8 3/4 Section							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	30						7-7-17	PM	1:30
19959/19X60	30					ARRIVED AT JOB		AM	3:30
37900						START OPERATION		AM	6:10
						FINISH OPERATION		AM	7:00
						RELEASED		AM	7:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A-Sand-Lite	SK	175		2,275.00
CP 100-C	Common mt	SK	175		2,900.00
PC 102	celltake	lb	85		325.00
EC 109	Potassium chloride	lb	299		828.45
CF 105	TOP Better plug 8 3/4	SA	1		225.00
CF 203	And-Space	SA	1		650.00
CF 753	RACINE Plate	SA	1		170.00
CF 1903	Bucket	SA	1		315.00
E 100	pickup mil	ml	45		191.25
E 101	Heavy Spout mil	ml	90		630.00
E 113	Bulk Pump	TON	716		1,144.80
CE 201	Depth change	SA	1		1,200.00
CE 240	Blanket mixing	SK	350		490.00
CE 504	plug Container Pkt	SA	1		250.00
S 003	Schmid Separator	SA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		8,677.58
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert J. [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>H RATA EXPLORATION</i>	Lease No.	Date <i>7-7-12</i>
Lease <i>WILLIAM TRUST</i>	Well # <i>1-36</i>	
Field Order # <i>6517</i>	Station <i>PIN 7 R</i>	Casing <i>8 7/8</i>
	Depth <i>523</i>	County <i>Edwards</i>
Type Job <i>CO2W 8 7/8 Surface</i>	Formation	Legal Description <i>36-26-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>523</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>30</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>480</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>						
Service Units	<i>37900</i>	<i>27463</i>	<i>19959</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Lawrence</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>	<i>Ann.</i>				<i>on the soft ground</i>
					<i>Run 12 sts 8 7/8 #24 sp.</i>
<i>6:00</i>					<i>Casing on bottom</i>
<i>6:10</i>					<i>Hook 14' cing</i>
<i>6:20</i>			<i>3</i>	<i>4</i>	<i>St Spaced</i>
			<i>51</i>	<i>5</i>	<i>mix cont 175 st A. Seal Lido @ 13.229</i>
			<i>37</i>		<i>mix cont 175 st cation 2% acc 114 ct.</i>
					<i>shut down cont mix</i>
					<i>Relieve Plug</i>
				<i>4</i>	<i>St Dead</i>
<i>7:00</i>	<i>360</i>		<i>30</i>		<i>plug down</i>
					<i>cing 15 bbl cont to Pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 07/18/2012
INVOICE NUMBER 1718 - 90956363		

PAID
7-27-12
FAB SACK*
8757

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller Trust 1-36
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40488639	19843		Net - 30 days	08/17/2012

For Service Dates: 07/17/2012 to 07/17/2012

0040488639

171806294A Cement-New Well Casing/Pi 07/17/2012
 Cement 5 1/2" Longstring

LEASE 7/23	MILLER TRST 1-36	LEV 5	P/P 7/23
DES CEMENT LONGSTRING			A/P 7/24
DRL COM	LOE G/L		D/D
X	73.551/13	594	38

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	300.00	EA	8.80	2,640.00 T
Celloflake	75.00	EA	2.96	222.00 T
Gypsum	1,260.00	EA	0.60	756.00 T
FLA-322	126.00	EA	6.00	756.00 T
Gilsonite	1,800.00	EA	0.54	964.80 T
Mud Flush	1,000.00	EA	0.69	688.00 T
KCL Postassium Chloride	680.00	EA	1.20	816.00 T
Claymax KCL Substitute	5.00	EA	28.00	140.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	320.00	320.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	288.00	288.00
"Turbolizer, 5 1/2" (Blue)"	12.00	EA	88.00	1,056.00
"5 1/2" Basket (Blue)"	2.00	EA	232.00	464.00
"Cement Scratchers Cable Type, 5 1/2" "	6.00	EA	60.00	360.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.40	102.00
Heavy Equipment Mileage	60.00	MI	5.60	336.00
"Proppant & Bulk Del. Chgs , per ton mil	378.00	EA	1.28	483.84
Depth Charge; 4001'-5000'	1.00	EA	2,016.00	2,016.00
Blending & Mixing Service Charge	300.00	BAG	1.12	336.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,084.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	509.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,594.38
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06294 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-17-2012	DISTRICT Pratt, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER STRATA EXPLORATION		LEASE MILLER TRUST		WELL NO. 1-36					
ADDRESS		COUNTY EDWARDS		STATE Ks.					
CITY		STATE		SERVICE CREW LESLEY, MARQUEZ, PRYCE					
AUTHORIZED BY		JOB TYPE: CNW-5 1/2" I.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	6.5						7-17-12	PM	8:00
19829-19843	6.5					ARRIVED AT JOB		AM	11:00
19826-19918	6.5					START OPERATION		AM	11:30
						FINISH OPERATION		AM	5:00
						RELEASED		AM	5:30
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 P02	SK	250		2,750.00
CP 104	50/50 P02	SK	50		550.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 113	GYP SUM	lb	1260		945.00
CC 129	FLA-322	lb	126		945.00
CC 201	GILSONITE	lb	1800		1,206.00
C 700	KCL - POTASSIUM CHLORIDE	lb	6800		1,020.00
CF 107	CATCH DOWN PLUG BAFFLE 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FILTATSK 5 1/2"	EA	1		360.00
CF 11051	TURBOLIZER, 5 1/2"	EA	12		1,320.00
CF 1901	BASKET 5 1/2"	EA	2		580.00
CF 2001	CABLE TUBE - CNT. SCRATCHERS, 5 1/2"	EA	6		450.00
C 704	CLAYMAX	GAL	5		175.00
CC 151	AIR FLUSH	GAL	1000		860.00
E 100	PICKUP MILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00
E 113	BULK DELIVERY CHARGE	TM	378		604.20
CE 205	DEPTH CHARGE, 400' - 500'	HR	1.4		2,520.00
CE 210	BLENDED SERVICE CHRG.	SK	300		420.00
CE 504	PLUG CONTAINER CHRG.	JOB	1	350.00	
				SUB TOTAL	13,084.20
CHEMICAL / ACID DATA:					
S 605 SERVICE SUPERVISOR					
				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	

SERVICE REPRESENTATIVE: *Lesley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Energy services, L.P.

TREATMENT REPORT

Lease No. STRATA EXP.	Lease No.	Date 7-17-2012
Well # MILLER TRUST	Well # 1-36	
Field Order # 060294	Station	Casing 5 1/2" Depth
Type Job CNW-5 1/2" L.S.	Formation 4920'	County EDWARDS State KS
		Legal Description 36 26 20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	CMT -	Acid	250 SKS. 50/50 POZ	RATE	PRESS	ISIP
Depth 4920.07	Depth	From	To	Pre Pad	@ 1.35 CU FT³	Max		5 Min.
Volume 117 BBL	Volume	From	To	Pad		Min	55 = 21.28'	10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		2% KCL H₂O	HHP Used		Annulus Pressure
Plug Depth 4848.79	Packer Depth	From	To	Flush	116.5 BBL	Gas Volume		Total Load

Customer Representative C. BYRNE	Station Manager D. SLATT	Treater K. LESLEY
Service Units	19826	19918
Driver Names	LESLEY	MARQUEZ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					ON LOCATION - SAFETY MEETING
					RUN 120 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 1, 2, 3, 5, 9, 13, 17, 18, 20, 21, 23, 27
					BASK. - 6, 14
					SCRATCHERS - 2 ON #2, 4 ON #3
12:30 PM					CIRC. 1/2 WAY IN HOLE
2:00 PM					CSG. ON BOTTOM
2:45 PM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
3:45 PM	300		24	6	MUD FLUSH
3:50 PM	250		5	6	H ₂ O SPACER
3:55 PM	150		60	6	MIX 250 SKS. 50/50 POZ @ 14.0 TPG
4:05 PM					CLEAR PUMP & LINE - DROP L.D. PLUG
4:10 PM	0		0	7	START DISPLACEMENT - 2% KCL H ₂ O
4:22 PM	250		80	6	LIFT PRESSURE
4:26 PM	700		100	5	SLOW RATE
4:30 PM	1500		116.5	4	PLUG DOWN - HELD
					CIRC. THRU WBS
4:45 PM			164	2	PLUG R.H. & N.H.
					JOB COMPLETE.
					THANKS -
					KEVIN LESLEY

Taylor Printing, Inc. 620-672-3656