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WELL REPORT

McCoy Petroleum Corporation

MPC #768 (03-14)

Wetzel "P" #1-20

S/2 NW SW

Section 20-26S-20W

Edwards County, Kansas

API #15-047-21,480

Spud: 5-28-03

Edford Prospect

Contractor: Sterling Drilling Company

Geologist: Tim Pierce

Elevations: 2254' GL 2263' KB (All measurements from KB)

05-27-03 The Rathole Company set 40' of 20" conductor casing with 4 yds of cement. (Set @ 50' KB). Set 5' diameter corrugated metal cellar box 10' deep to accommodate a low profile pumping unit.

05-28-03 MIRU Sterling Rig #4. Spud at 6:15 PM.

05-29-03 TD 655'. WOC. Drilled 12 1/4" hole to 655'. Ran 14 joints of new 8 5/8" 23# L.S. casing. Talley = 636.04'. Set 7' below GL at 651' KB. Acid Services cemented with 165 sx of A-Con blend (11.6 ppg, 2.87 ft³/sk), 3% CC and 1/4#/sk celloflake followed by 100 sx Common (1.32 ft³/sk), 3% CC and 1/4#/sk celloflake. Plug down at 5:30 AM. Cement circulated. Deviation 2° @ 655'.

05-30-03 TD 1600'. Geotrailer working under surface. Driller's Anhydrite 1303'-1338'

05-31-03 TD 2590'. Drilling ahead.

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JUL 29 2003
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06-01-03 TD 3215'. Drilling ahead.

06-02-03 TD 3725'. Drilling ahead.

06-03-03 TD 4285'. Drilling ahead.

06-04-03 TD 4690'. Drilling ahead.

SAMPLE TOPS	Structure compared to
McCoy Petroleum Corporation Wetzel "P" #1-20 S/2 NW SW Section 20-26S-20W Elev. 2263 KB	McCoy Petroleum Corporation Wetzel Unit "D" #1-20 N/2 SW SW Section 20-26S-20W Elev. 2263 KB

Anhydrite	1303 (+ 960)	- 2
Heebner	4025 (-1762)	Flat
Lansing	4153 (-1890)	+ 1
Stark	4414 (-2151)	+ 3
Marmaton	4520 (-2257)	+ 2
Pawnee	4630 (-2367)	+ 4
Cherokee	4678 (-2415)	+ 1
Mississippian	4766 (-2503)	- 4
Warsaw Dolomite	4772 (-2509)	+ 2
RTD	4782 (-2519)	

Mississippian Dolomite 4772-4777': Drilled 1-2"/foot. Dolomite; light gray to tan, sucrosic to fossiliferous. Fair to good pin-point porosity. Good inter-crystalline porosity. Good show of oily oil film. Good show of gas bubbles. Fair show of free oil. Saturated brown oil stain. Strong odor. 95 unit gas kick.

Well Report

Page 3

RECEIVED

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JUL 29 2003

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DST #1 4743-4777' (Mississippian)**Open 30", SI 60", Open 60", SI 90"****Strong blow, OBB/8 minutes on 1st open period.****Strong blow, OBB/15 seconds on 2nd open period.****Recovered 1910' of gas in pipe,****70' of mud,****60' of oil and gas cut mud, (15% gas, 15% oil, 70% mud)****120' of oil and gas cut mud, (30% gas, 20% oil, 50% mud)****FP 38-74# 78-118#****ISIP 694# FSIP 803#**06-05-03 TD 4777'. Circulating for samples. Will run DST #2.

Mississippian Dolomitic Limestone 4777-4782': Drilled 2-3" per foot. Dolomitic limestone; light gray, fine to medium crystalline. Slightly glauconitic. Good vugular porosity. Fair to good inter-crystalline porosity. Good show of free oil. Good show of gas bubbles. Spotty to saturated brown oil stain. Good odor.

DST #2 4732-4782' (Mississippian)**Open 30", SI 60", Open 60", SI 90"****Weak blow, increased to strong OBB/29" on 1st open period.****Strong blow, OBB/1" on 2nd open period.****Recovered 1490' of gas in pipe,****310' of total fluid as follows:****70' of oil cut mud, (5% oil, 95% mud)****60' of oil and gas cut mud, (15% gas, 15% oil, 70% mud)****180' of oil and gas cut mud, (15% gas, 25% oil, 50% mud)****FP 37-97# 118-132#****ISIP 1093# FSIP 1103#**

06-06-03 RTD 4782'. LTD 4782'. Ran Log Tech Radiation Guard Log. Ran 116 joints (54 new, 62 used) of 5 1/2" 14# casing. Talley = 4778.25'. Set casing 7.5' off bottom at 4774.5' KB. Packer shoe on bottom. Shoe joint with Packer shoe = 31.29'. Top of shoe @ 4743'. Centralizers on top of jts. 1, 3 and 5. Ran basket on bottom joint. RU Acid Services. Pumped 3 bbl water spacer, 12 bbls of mud flush and 3 bbl water spacer. Opened packer shoe with 1400#. Cemented with 125 sx of Class H premium cement with 10% salt, 0.75% gas block, 0.1% defoamer, 0.5% FLA-322 and 5# gilsonite/sk. Yield 1.37 ft³/sk. 15.0 ppg. 5.92 gals/sk. Landed plugged with 1300#. Plug down at 4:30 PM. Good circulation throughout. Plugged rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix. Released rig at 7:00 PM. WOCT.

ORIGINAL

Well Report
Page 4

RECEIVED

McCoy Petroleum Corporation
Wetzel "P" #1-20
S/2 NW SW
Section 20-26S-20W
Edwards County, Kansas

JUL 29 2003
KCC WICHITA

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COMPLETION REPORT

06-10-03 MICT.

06-11-03 Down 5 hours repairing hydraulic line. RIH with tubing and bit. Tagged top plug. SDON.

06-12-03 Drilling out shoe joint. Drilled plug, cement and packer shoe. Clean out **open hole from 4774-4782'**. Circulate clean. TOH with tubing and bit. TIH with 2-7/8" EUE tubing, packer, 2 joints of tail pipe, and a bull plugged 3' perforated nipple. Set packer and swab down. Swab dry with a show of oil on last pull. Shut down for night.

06-13-03 SITP 35#. FU 800' fluid. 1st pull of tubing swab recovered 600' of oil and 200' of water. 2nd pull was dry. Rig up Acid Services to acidize. Release packer, lower tubing and spot acid on bottom. Reset packer with bottom of tubing @ 4772'. **Acidized with 250 gallons of 15% Stimsol 25 IRA Acid** as follows: Pressure up in steps to 1000# over 38 minutes. Took 3 1/2 bbl. acid during this period. Start feeding 0.3 BPM @ 850#, gradually increase rate to 1 BPM. Finish @ 1 BPM @ 770#. ISIP 450#. On vacuum in 5 minutes. Total load = 28.5 bbl. Swab back as follows:

1 st hour:	Swab 30.00 BF	Load water
2 nd hour:	Swab 3.34 BF	60% oil
3 rd hour:	Swab 1.25 BF	75% oil
4 th hour:	Swab .83 BF	95% oil
5 th hour:	Swab .83 BF	95% oil
6 th hour:	Swab 1.25 BF	95% oil

Shut down for night.

06-14-03 SITP 140#. FU 1375' oil. Swab down with 3 runs. Recovered 5.84 BO, no free water. Rig up Acid Services to **acidize with 2,500 gallons of 20% NE-IRA acid**, overflush with 12 barrels. Treat as follows: Acid on bottom @ 350# @ 1.9 BPM. Leave rate @ 1.9 BPM through treatment. Pressure @ 380# with 58 bbl. pumped. Start flush. Pressure 430# with 65 bbl. pumped. Final pressure and maximum pressure 580# with 96 bbl. pumped. ISIP 450#. On vacuum in 10 minutes. Total load = 96 bbl. Swab back as follows:

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McCoy Petroleum Corporation
Wetzel "P" #1-20
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JUL 29 2003
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1 st hour:	Swab 26.72 BF	Load water
2 nd hour:	Swab 14.19 BF	3 rd run 25% oil, 4 th run 95% oil.
3 rd hour:	Swab 3.34 BF	85% oil
4 th hour:	Swab 4.17 BF	90% oil
5 th hour:	Swab 3.34 BF	90% oil
6 th hour:	Swab 3.34 BF	85% oil

Shut down for night.

06-15-03 Shut down for Sunday.

06-16-03 SITP 420#. FL 2800' FS. (FU 1975' oil) Made hourly swab tests as follows.

1 st hour:	Swab 11.69 BF	All oil.
2 nd hour:	Swab 4.18 BF	75% oil
3 rd hour:	Swab 3.34 BF	70% oil
4 th hour:	Swab 3.34 BF	95% oil

Release packer. Swab load water from annulus. Swabbed 6 hrs and recovered 65.16 bbls. FL 4600' FS. Last pulls 30% oil. SDON

06-17-03 Ran swab. FL 4200' FS.

1 st hour	Swab 8.35 BF	1 st pull 90% oil, last pull 30% oil
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RIH with 30' slotted OPMA, 1.1' SN, 153 jts used 2 7/8" tubing, 6' & 4' tubing subs and 1 jt 2 7/8" tubing. Talley = 4733'. Set tubing @ 4742' KB. SDON. Will start building grades on 6/18 and setting equipment on 6/19.

06-18-03 RIH with 1 1/4"x12' gas anchor, 2 1/2" x 1 1/2"x16' RWTC pump, 2'x3/4" sub, 186 used 3/4" rods, 8'x 3/4" sub, 1 1/4"x 16' polish rod and 1 1/2"x8' polish rod liner. Made up wellhead. RD Made tank battery grade.

06-19-03 Made well grade and set pumping unit and tank battery.

06-20-03 Prepare to lay flowlines and make connections.

06-23-03 Making connections and running electricity.

06-24-03 Finishing connections.

Well Report
Page 6

McCoy Petroleum Corporation
Wetzel "P" #1-20
S/2 NW SW
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JUL 29 2003

KCC WICHITA

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06-25-03 Finishing connections. Put on the pump at 10:00 AM.

06-26-03 Produced 40 BO and 16 BW. **First Production.**

06-27-03 Produced 17 BO and 0 BW and 0 MCF.

06-28-03 Produced 10 BO and 0 BW and 0 MCF.

06-29-03 Produced 13 BO and 0 BW and 0 MCF.

06-30-03 Produced 8 BO and 0 BW and 0 MCF.

07-01-03 Produced 8 BO and 0 BW and 0 MCF.

07-02-03 Produced 8 BO and 2 BW and 0 MCF.

07-03-03 Produced 5 BO and 2 BW and 0 MCF.

07-04-03 Produced 8 BO and 2 BW and 0 MCF.

07-05-03 Produced 7 BO and 8 BW and 0 MCF.

07-06-03 Produced 8 BO and 0 BW and 0 MCF.

07-07-03 Produced 7 BO and 0 BW and 0 MCF.

07-08-03 Produced 8 BO and 0 BW and 0 MCF.

07-09-03 Produced 5 BO and 2 BW and 0 MCF.

07-10-03 Produced 8 BO and 2 BW and 0 MCF.

07-11-03 Produced 7 BO and 2 BW and 0 MCF.

07-12-03 Produced 5 BO and 0 BW and 0 MCF.

07-13-03 Produced 8 BO and 2 BW and 0 MCF.

07-14-03 Produced 5 BO and 0 BW and 0 MCF.

Well Report
Page 7

McCoy Petroleum Corporation
Wetzel "P" #1-20
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07-15-03 Produced 8 BO and 0 BW and 0 MCF.

07-16-03 Produced 5 BO and 1 BW and 0 MCF.