

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,471County Ford  
Irregular Section 6447 Sec. 3 Twp. 26 S Rge. 21 XX East WestOperator: License # 5472Name: Hoppe Oil & Gas Co., Inc.Address 212 N. MarketSuite #315City/State/Zip Wichita, Ks. 67202Purchaser: 4/AOperator Contact Person: Rick A. HoppePhone ( 316 ) 265-4654Contractor: Name: Murfin Drilling Co.License: 6033Wellsite Geologist: Charles Schmaltz

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If ~~CMC~~ old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

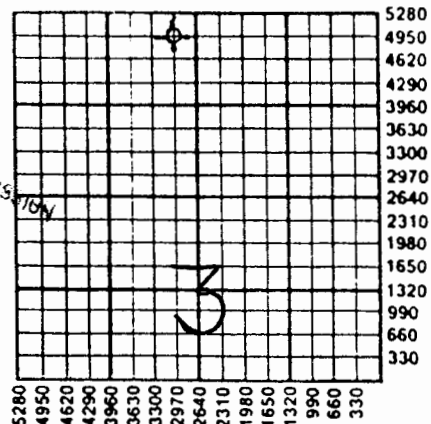
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

## Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

July 5, 1989 July 13, 1989 July 14, 1989

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

6447 Ft. North from Southeast Corner of Section2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Andra Well # 2Field Name Coon CreekProducing Formation D & AElevation: Ground 2291 KB 2296Total Depth 4852 PBTD \_\_\_\_\_D & A  
9/27/00Irregular  
SectionAmount of Surface Pipe Set and Cemented at 410.05 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Faye L. BraleyTitle President Date 7/21/89Subscribed and sworn to before me this 21 day of July, 19 89.Notary Public Faye L. Braleye Commission Expires 4-28-91

**Faye L. Braley**  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expi: 4-28-91

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACO-1 (7-89)

## SIDE TWO

Operator Name Hoppe Oil & Gas Co., Inc. Lease Name Andra Well # 2  
 Sec. 3 Twp. 26S Rge. 21 ☐ East County Ford  
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

✓ Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

## Formation Description

☒ Log ☐ Sample  
 Minus Datum  
~~Bottom~~

Name	Top	Minus Datum
Heebner	4014	-1718
Toronto	4032	-1736
Brown Lime	4122	-1826
Lansing	4132	-1836
BKC	4522	-2226
Marmaton	4546	-2250
Cherokee Sh.	4664	-2368
Base Penn. Ls.	4736	-2440
Mississippian (Porosity)	4772	-2476
Total Depth	4852	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	20#	410.05	50-50 Poz	260	2% Gel 3% CaCl

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth


## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production  
D & A

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.) ☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☒ Other (Specify) Plugged & Abandoned