



SIDE ONE

Paul B.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Co. Inc.
Address 625 S. Washington
City/State/Zip Great Bend, Ks. 67530

Purchaser KPSH, RIL, CO.
WICHITA, KS

Operator Contact Person William V. Riley
Phone 316-792-8278

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist Robert Elder
Phone 913-625-4266

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-30-85 5-31-85 6-21-85
Spud Date Date Reached TD Completion Date
4855
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 405 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-057-20,399

County Ford

APP IRREGULAR SECTION ☐ East
E/2 NE Sec 5 Twp 26 Rge 21 ☒ West

3960 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

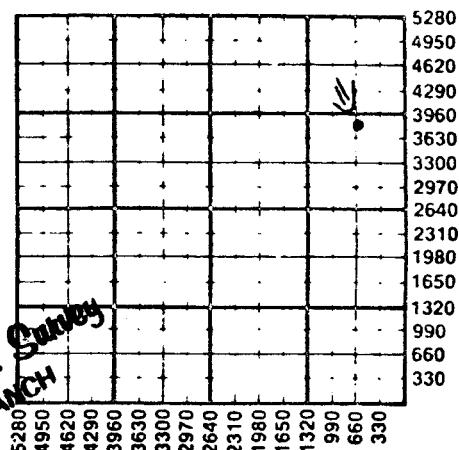
Lease Name Klenre Well # 1

Field Name LITTLE COON CREEK

Producing Formation Mississippi

Elevation: Ground 2316 KB 2321

Section Plat



JUL 8 5 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater 3860 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
E/2 NE Sec 5 Twp 26 Rge 21 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Cinco Energy Company Inc. Lease Name Wentz Well # 1

E/2 NE
Sec. 5 Twp. 26 Rge. 21 ☐ East ☒ West County Ford

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	11 Bbls	— MCF	W Bbls	— CFPB	38°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST#1 4168-4205 45/45/45/60
HSH 2017-1969 FP 134-269, 346-432
SIP 1181-1181 Rec 930 GIP, 95 OCM
120 HOGCM, 660 OSW.

DST#2 4713-4767 45/45/45/45
HSH 2459-2401, FP 86-86, 105-105
SIP 96-105 Rec 30 GIP, 30 OSM.

DST#3 MISAON 4752-4770

DST#4 4713-4790 30/30/45/45

HSH 2325-2286, FP 221-355, 442-557
SIP 1181-1181 Rec GTS TSTM 2nd OPEN, 62 OSM,
620 HOGCM, 124 VHOGCM, 62 MD, 174 CGO, 196 OSW

HEEB 4024
LKC 4148
CHER 4679
MISS DOL 4776
RTD 4855
LTD 4853

RUN RAD-GRD LOG

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	405	50/50 Port	225	2% Gel, 3% Gel
Production	7 7/8	5 1/2	14	4855	60/40 Port	200	1% Salt, 2% Gel, 75% WDA

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4777-4780		

TUBING RECORD Size 2 3/8 Set At 4840 Packer at N/A Liner Run ☐ Yes ☒ No

Date of First Production 6-21-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

★
WILLIAMSON DRILLING, INC.

5501 NAVAJO

GREAT BEND, KANSAS 67530

5-26-21W

Carl

DRILLER'S WELL LOG

Date Commenced: May 20, 1985
Date Completed: May 31, 1985

Cincris Energy Company, Inc.
Klenke #1
E/2 NE/4
Sec. 5, T26S, R21W
Ford County, Ks.

Elevation: 2316 G.L.
2321 K.B.

Surface Pipe: Ran 10 Jts. New 23# 8 5/8"
Casing. Set @ 405'. Cemented w/225 sks.
50/50 Poz, 2% Gel, 3% CC.

Production Casing: Ran 120 Jts. New 14#
5 1/2" casing. Set @ 4854', Cemented w/200 sks.
60/40 Poz, 2% Gel, 18% Salt, .75% FRA.

0 - 956' Surface Soil, Sand, Clay
956 - 1362' Redbed
1362 - 1378' Anhydrite
1378 - 4025' Shales & Limestone Stringers
4025 - 4030' Carbonaceous Shale
4030 - 4068' Limestone
4068 - 4124' Shale & Sand
4124 - 4136' Brown Limestone
4136 - 4544' Limestone w/Shale Stringers
4544 - 4680' Shales w/Lime Stringers
4680 - 4744' Limestone & Shales
4744 - 4776' Shales & Chert
4776 - 4855' Dolomite & Chert
4855' R.T.D.

JUL 25 1985
State Geological Survey
WICHITA BRANCH

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON ss.

Terry L. Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Terry L. Williamson