

## KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 057

County

20,195 WICHITA BRANCH

Number

Operator

F &amp; M OIL CO., INC.

Address

422 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

Klenke

Footage Location

660 feet from (N) 2005 line

660 feet from (E) 2005 line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Harvey Gough

Spud Date

2-20-81

Date Completed

3-4-81

Total Depth

4781'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

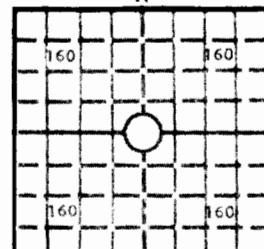
S. 5 T. 26S R. 21W ~~E~~ W

Loc. C SE NE

County Ford

640 Acres

N



Elev.: Gr. 2313

DF KB 2317

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		370'	common	225	2% gel, 3% CC
Production		5 1/2"		4779'	psomix	200	60/40, 10% salt 20 bbls. salt fl.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

F &amp; M OIL CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.	1	Lease Name	Klenke	Oil
S 5	T 26S	R 21W	W	

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4160-90, 30-30-60-30. Strong blow, recovered 765' gas in pipe, 240' oil and gas cut mud, 60' oil and gas cut watery mud (10% water), 120' oil and gas cut muddy water 15% water), 15' gas cut mud. FP's 30-187, SIP's 129-211.			SAMPLE TOPS:	
DST#2 4454-90, 30-30-40-30. Strong blow throughout, recovered 3030' salt water. FP's 446-1360, SIP's 1518-1553.			Heebner	4021 (-1704)
DST#4 4707-60, 30-30-60-45. Weak blow building to good blow, recovered 125' mud, 60' slight oil and gas cut mud, 900' very heavy oil and gas cut mud. (grinds out to 25% oil & 5% mud). FP's 515-527, SIP's 1452-1418.			Br. Lime	4132 (-1815)
DST#5 4737-82, 30-30-30-45. Weak blow building to good blow, recovered 20' slight oil cut mud, 300' heavy oil and gas cut mud, 180' very heavy oil and gas cut mud, 360' slight muddy oil and gas cut water (grinds out to 51% oil, 46% water and 3% mud). FP's 435-481, SIP's 1316-1271.			Lansingq	4139 (-1822)
			Cherokee Shale	4672 (-2359)
			B/Cherokee Lime	4746 (-2429)
			Mississippi	4779 (-2462)
			ELECTRIC LOG TOPS:	
			Anhydrite	1358 (+ 959)
			B/Anhydrite	1382 (+ 935)
			Beebner	4020 (-1703)
			Toronto	4040 (-1723)
			Br. Lime	4133 (-1816)
			Lansing	4142 (-1825)
			B/KC	4499 (-2182)
			Marmaton	4507 (-2190)
			Cherokee Sh.	4675 (-2358)
			B/Cherokee Lim	4749 (-2432)
			Mississippi	4778 (-2461)
			RTD	4782
			LTD	4781

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*E.A. Falkowski*

Signature

President

Title

March 9, 1981

Date

5- 26-21W

GABBERT-JONES, INC.  
WICHITA, KANSAS  
DRILLERS' WELL LOG

*State Geologist  
WICHITA, KANSAS*

Klenke #1  
SE-NE Sec 5-26S-21W  
Ford County Kansas

Commenced: 2-20-81

Completed: 3-5-81

OPERATOR: F & M OIL CO., INC.

From	To	Depth	Formation	Remarks
0	374	374	Sand-Redbed	
374	609	609	Redbed	Ran 9 jts of 20# 8 5/8" csg
609	1788	1788	Redbed=Shale	set @ 370' Cemented w/
1788	2206	2206	Shale	225 sks Common 2% Gel
2206	3230	3230	Lime-Shale	3% CC PD @ 4:45 p.m. 2-20-81
3230	3390	3390	Shale-Lime	
3390	3559	3559	Lime-Shale	Ran 123 jts of 14# 5 1/2" csg
3559	4782	4782	Lime-Shale	set @ 4780' Cemented
		4782 - TD		w/200 sks 60/40 Posmix
				10% Gel 10% Salt
				PD @ 6:00 a.m. 3-4-81

STATE OF KANSAS )  
                  ) SS  
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above  
Drillers' Well Log is true and correct to the best of my knowledge and belief  
and according to the records of this office.

GABBERT-JONES, INC.

  
JAMES S. SUTTON II

Subscribed and sworn to before me this 13th day of March, 1981.

  
ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.