

RELEASED

AUG 1 1987

Date: STATE CORPORATION COMMISSION OF KANSAS
FROM CONFIDENTIAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name QUINTANA PETROLEUM CORPORATION
Address 1050-17th Street, Suite 400
City/State/Zip Denver, Colorado 80265

Purchaser N/A

Operator Contact Person E. S. Kimbrough
Phone (303)628-9211

Contractor: License # 5829
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist Louis S. Bird
Phone (316)227-6041

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/30/86 7/7/86 P&A 7/8/86
Spud Date Date Reached TD Completion Date
4900' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 770 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

SIDE ONE

API NO. 15-057-20414
County Ford
SE NW Sec. 28 Twp 26S Rge 21 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

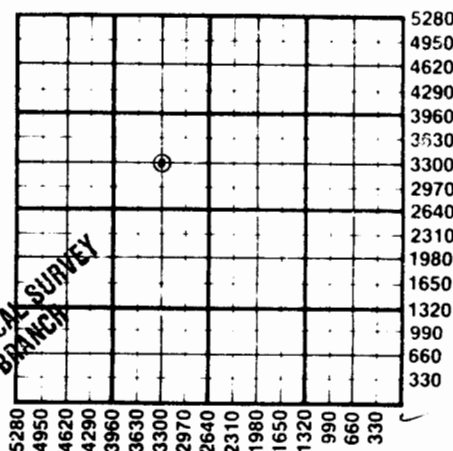
Lease Name KLENKE Well # 1-28

Field Name Wildcat

Producing Formation N/A

Ground 2300' KB 2308'

Section Plat



JUL 25 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 2665 Ft North from Southeast Corner
(Well) 5255 Ft West from Southeast Corner of
Sec 28 Twp 26S Rge 21 East West
Drilled as "stock well" at request of landowner.
☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name QUINTANA PETROLEUM CORPORATION Lease Name KLENKE Well #...#1-28

Sec...28..... Twp...26S.... Rge..21..... ☐ East
☒ West County..... Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 4772'-4820'

Times: 30/60/60/120

IHP 2348

IFP 106-106

ISIP 266

FFP 148-148

FSIP 234

FHP 2348

DP Recovery: 240' GIP, 80' free oil,
 180' G&OCM

Name	Top	Bottom
Heebner Sh	4052'	
Brown Lm	4168'	
Lansing	4178'	
Base K.C.	4588'	
Ft. Scott	4692'	
Cherokee Sh	4717'	
Mississippi	4802'	
Miss. Dolomite	4806'	
T.D.	4896' - Logger	
	4900' - Driller	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	770'	BJ Lite & "A"	250 100	3% CaCl2 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
N/A					

Date of First Production	Producing Method
DRY HOLE	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....