

Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

29-26-21W

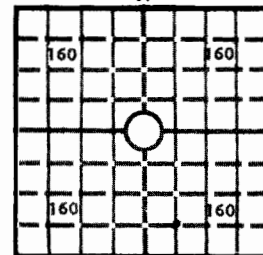
API No. 15 — 057 — 20,077
County Number

S. 29 T. 26 R. 21 ^NW

Loc. SW SE

County Ford

640 Acres
N



Locate well correctly
2,309'

Elev.: Gr.

DF 2311 KB 2314

Operator Sohio Petroleum Company	
Address Box 673 Russell, Kansas 67665	
Well No. #1	Lease Name Van Nahmen
Footage Location 660 feet from (S) line 1980' feet from (E) line	
Principal Contractor GABBERT-JONES, INC.	Geologist E. Mack Stewart
Spud Date April 21, 1975	Total Depth 4,970' P.B.T.D.
Date Completed May 9, 1975	Oil Purchaser -

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	396' KB	Regular	300	3% CaCl, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			
NONE					



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

INITIAL PRODUCTION

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.) Dry Hole			
RATE OF PRODUCTION PER 24 HOURS	Oil -	Gas -	Water -	Gas-oil ratio -
Disposition of gas (vented, used on lease or sold) -	Producing interval (s) -			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sohio Petroleum Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole																	
Well No. 1	Lease Name Van Nahmen																		
S 29 T 26 R 21 W																			
WELL LOG <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px; text-align: center;">NAME</th> <th style="padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Chase Group</td> <td style="padding: 5px; text-align: right;">2499</td> </tr> <tr> <td style="padding: 5px;">Council Grove</td> <td style="padding: 5px; text-align: right;">2892</td> </tr> <tr> <td style="padding: 5px;">Pennsylvanian</td> <td style="padding: 5px; text-align: right;">3320</td> </tr> <tr> <td style="padding: 5px;">Tarkio</td> <td style="padding: 5px; text-align: right;">3422</td> </tr> <tr> <td style="padding: 5px;">Heebner</td> <td style="padding: 5px; text-align: right;">4048</td> </tr> <tr> <td style="padding: 5px;">L-KC</td> <td style="padding: 5px; text-align: right;">4176</td> </tr> <tr> <td style="padding: 5px;">Miss.</td> <td style="padding: 5px; text-align: right;">4802</td> </tr> </tbody> </table>	NAME	DEPTH	Chase Group	2499	Council Grove	2892	Pennsylvanian	3320	Tarkio	3422	Heebner	4048	L-KC	4176	Miss.	4802
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DST #1 Open 30" SI 30" Open 132" SI 90" Recovered 120' of heavy gas & oil cut mud in drill pipe. IBHCIP 1474 PSI IFP 80 to 60 PSI I Hyd. P. 2460 Temp. 120° FBHCIP 1383 PSI FFP 20 to 70 PSI F Hyd. P. 2460	4822	4840																	
DST #2 Open 30" SI 30" Open 60" SI 72" Weak to strong blow 3688' of gas in pipe 165' of gas & oil cut mud 190' of gas & oil cut salt water IBHCIP 1050 PSI 1FP 110 to 110 PSI I Hyd. P. 2472 Temp. 129° FBHCIP 1475 PSI FFP 70 to 100 PSI F Hyd. P. 2472 LOGS: Dual Laterolog, CNL-FDC-GR	4840	4858																	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																			
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: 150px; height: 150px; display: flex; flex-direction: column; align-items: center; justify-content: center;"> <div style="font-size: 0.8em; margin-bottom: 5px;">Date Received</div> <div style="text-align: center;">  </div> </div>	<div style="border-bottom: 1px solid black; margin-bottom: 5px;"> D. R. Lutton </div> <div style="text-align: center; margin-bottom: 5px;">  <small>Signature</small> </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px; text-align: center;"> District Engineer </div> <div style="text-align: center; margin-bottom: 5px;"> <small>Title</small> </div> <div style="border-bottom: 1px solid black; margin-bottom: 5px; text-align: center;"> June 2, 1975 </div> <div style="text-align: center;"> <small>Date</small> </div>																		