

SIDE TWO

OPERATOR _____

LEASE _____

ACO-1 WELL HISTORY

SEC. 32 TWP. 26 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4740'-4842' 30"-60"-120"-120" rec 60' mud 427' SW IFP 78-196# FFP 137-274# ISIP 1345# FSIP 1287#			Elog Tops: Lansing Stark B/KC B/Pawnee Mississippi	4188 (-1865) 4477 (-2154) 4610 (-2287) 4742 (-2419) 4830 (-2507)
DST #2: 4850'-4856' 30"-60"-30"-30" rec 120' mud 30' MCW IFP 39-59# FFP 59-78# ISIP 1461# FSIP 1422#				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	28#	551' KB	Common	275	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			