

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,280

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Peintner 'B'

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW SE

DRILLING Pickrell Drilling Company 1980Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 1980Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 26S RGE 21W.

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 110 N. Market, Suite 205 KCC _____

ADDRESS Wichita, Kansas 67202 KGS _____

TOTAL DEPTH 4900' PBTD _____ SWD/REP _____

SPUD DATE 8/26/82 DATE COMPLETED 9/5/82 PLG. _____

ELEV: GR 2318 DF 2320 KB 2323

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 551'KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR _____

LEASE _____

SEC. 32 TWP. 26 RGE. 21WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4740'-4842' 30"-60"-120"-120" rec 60' mud 427' SW IFP 78-196# FFP 137-274# ISIP 1345# FSIP 1287#			Elog Tops: Lansing Stark B/KC B/Pawnee Mississippi	4188 (-1865) 4477 (-2154) 4610 (-2287) 4742 (-2419) 4830 (-2507)
DST #2: 4850'-4856' 30"-60"-30"-30" rec 120' mud 30' MCW IFP 39-59# FFP 59-78# ISIP 1461# FSIP 1422#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	28#	551' KB	Common	275	3/2

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			