1/28/82 P1

32-26S-21W

SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

WICHITA BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

ADDRESS 422 Union Center

Wichita, Kansas 67202

**CONTACT PERSON Preston Burkey

PHONE 913-483-5295

PURCHASER

ADDRESS

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530

TOTAL DEPTH 4900' PBTD

SPUD DATE 11-15-81 DATE COMPLETED 1-28-82

ELEV: GR 2317 DF 2324 KB 2327

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-057-20,249

COUNTY Ford

FIELD

PROD. FORMATION Mississippi

LEASE Tieben

WELL NO. 1

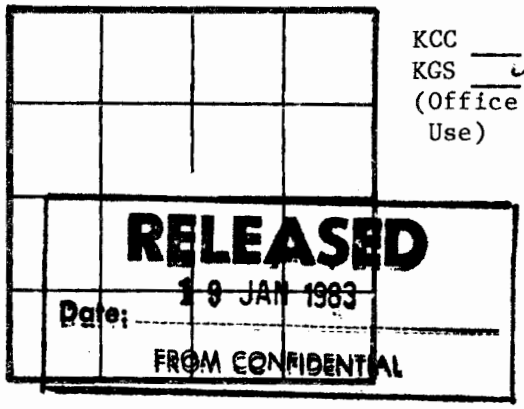
WELL LOCATION C NE SW

1980 Ft. from West Line and

1980 Ft. from South Line of

the SW/4 SEC. 32 TWP. 26S RGE. 21W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 413' w/250 sxs. DV Tool Used? none

AFFIDAVIT

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 17, 1982		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	17.81 bbls.	MCF	% Trace bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

32-26-21w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DAT# 1 4814-60', 30-45-60-60, stg blow throughout on 1st & 2nd opens, on 2nd open gauged 10" 340 MCF, 20" 340 MCF, 30" 126 MCF, 40" & 50" & 60" 102 MCF, rec 55' gsy mud, IFP 340-123#, ISIP 1469#, FFP 123-51#, FSIP 1357#, BHT 130°.			Sample Tops:	
			Anhydrite	1347 (+ 9[illegible])
			B/Anhydrite	1383 (+ 944)
			Chase	2517 (- 190)
			Krider	2548 (- 221)
			Winfield	2580 (- 253)
			Towanda	2650 (- 323)
			Co. Grove	2894 (- 567)
			Cottonwood	3023 (- 696)
			Neva	3067 (- 740)
			Foraker	3181 (- 854)
			Tarkio	3437 (-1110)
			Howard	3575 (-1248)
			Heebner	4067 (-1740)
			Toronto	4081 (-1754)
			Douglas Sh	4098 (-1771)
			Br/Lime	4184 (-1857)
			Lansing	4193 (-1866)
			Stark Sh	4483 (-2153)
			B/KC	4605 (-2278)
			Marmaton	4620 (-2293)
			Ft. Scott	4749 (-2422)
			Det. Mississippi	4813 (-2486)
			Miss. Lime	4830 (-2503)
			RTD	4900 (-2573)
DST# 2 4860-70', 30-45-30-45, stg blow on both opens in 3", rec 160' clean oil, 60' slight MCO (gravity 34°), 60' muddy oil, 30' GCW, IFP 72-61#, ISIP 1346#, FFP 144-113#, FSIP 1295#.				
Electric Log Tops: (Cont)			Electric Log Tops:	
Toronto	4082	(-1753)	Anhydrite	1351 (+ 976)
Douglas Sh	4098	(-1771)	Chase	2516 (- 189)
Br/Lime	4183	(-1856)	Krider	2548 (- 221)
Lansing	4192	(-1865)	Winfield	2579 (- 252)
Stark Sh	4482	(-2155)	Towanda	2649 (- 322)
B/KC	4607	(-2280)	Co. Grove	2894 (-
Marmaton	4620	(-2293)	Cottonwood	3022 (- 695)
Ft. Scott	4748	(-2421)	Neva	3065 (- 738)
Cherokee Sh	4772	(-2445)	Foraker	3179 (- 852)
Det. Mississippi	4813	(-2486)	Tarkio	3435 (-1108)
Miss. Lime	4832	(-2505)	Howard	3573 (-1246)
LTD	4900		Heebner	4065 (-1246)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23#	413'	common	250	2% gel, 3% CC
Production		4½"	9.5#	4899'	posmix	200	60/40, 18% salt,
							2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4880'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		4860-70'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD