

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30604Name: Raydon Exploration, Inc.Address 9400 N. Broadway, Suite 400City/State/Zip Oklahoma City, OK 73114Purchaser: N/AOperator Contact Person: Steve RaybournPhone (405) 478-8585

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry ☒ Workover____ Oil ☒ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ SHHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Sun West ExplorationWell Name: John Malone #1Comp. Date N/A Old Total Depth 4952____ Deepening ☒ Re-perf. ☒ Conv. to Inj/SWD

____ Plug Back ____ PSTD

____ Commingled ____ Docket No. ____

____ Dual Completion ____ Docket No. ____

____ Other (SWD or Inj?) Docket No. ____

____ 12-7-93 N/A 12-14-93

____ Spud Date of Workover ____ Date Reached TD ____ Completion Date of Workover

API NO. 15- 057-20,400County FordC N/2 SE/4 Sec. 36 Twp. 26S Rge. 21 X E3000 Feet from S/W (circle one) Line of Section1320 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name John Malone Well # 1Field Name Ed Ford

Producing Formation _____

Elevation: Ground 2273 MISSISSIPPI KCC 2286 JNTotal Depth 4952 PSTD N/AAmount of Surface Pipe Set and Cemented at 564 FeetMultiple Stage Cementing Collar Used? ____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK JN 4-1-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Desulfaring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter ____ Sec. ____ Twp. ____ S Rng. ____ E/W

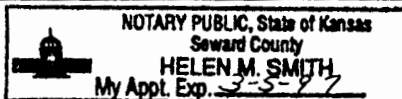
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Agent Date 12-17-93Subscribed and sworn to before me this 17th day of December, 19 93.Notary Public [Signature]

Date Commission Expires _____



COPY

RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
☒ KCC
☒ KGS
☒ SWD/Rep
☒ Plug
☒ NGPA
☒ Other (Specify) IS

Operator Name Raydon Exploration, Inc.Lease Name John MaloneWell # 1Sec. 36 Typ. 26S Age. 21
☐ East
☒ WestCounty Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests—giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

N/A

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	20"	16"	N/A	60'	grout	200	
Surface	12½"	8-5/8"	23#	564'	Class H	225	
Production	7-7/8"	5½"	14#	4951'	Class H	350	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4823-24 4826-28		
1	4830-4840 4846-4854	Acidize w/1500 gal 15% HCL	
1	4870-4875 4884-4898		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	4759	4763		
Date of First, Resumed Production, (SWD or Inj.)	12-25-93	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gra

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____