

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5509
Name Sub West Exploration Co.
Address 4785 S. Meroux Circle
#312
City/State/Zip Englewood Colorado
80112

Purchaser NONE

Operator Contact Person Robert J. Jara
Phone 303-740-2177

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Ernest R. Morrison
Phone 263-7311

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-8-85 6-15-85 6-15-85
Spud Date Date Reached TD Completion Date
4890' 4890'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 488 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-057-20 402
County Ford
C. SE NW Sec 312 Twp 24 Rge 21 East West

4380 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

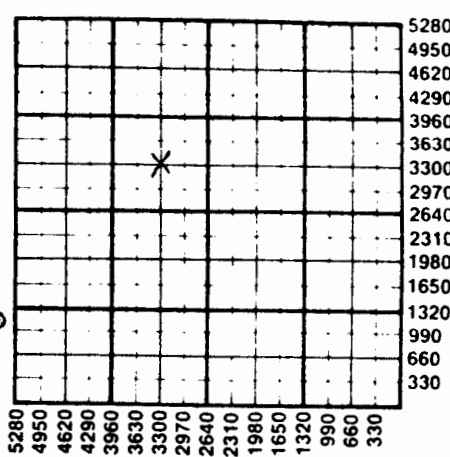
Lease Name T. G. Malone Well # 1

Field Name Edford

Producing Formation Mississippian

Elevation: Ground 2275' KB 2288'

Section Plat



MAP 3-1-1988
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) raised from river
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleting of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
CORPORATION COMMISSION
MAP 2-3-1988
CONSERVATION DIVISION
Wichita, Kansas

Ind

SIDE TWO

Operator Name Sun West Exploration Co. Lease Name J. H. Malone Well # 1

Sec. 34 Twp. 24 Rge. 21 East West County Fla.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DSY #1 4816 - 4840
 30-60-45-90
 IF 41-237 ISIP-1509
 FF 237-433 FSIP 1509
 Recovered 60' mud
 180' Watery mud
 600' salt water

Name	Top	Bottom
Heebner	4066	(-1778)
Brown Limestone	4180	(-1892)
Lansing	4188	(-1900)
Base KC	4588	(-2300)
Marmaton	4603	(-2315)
Cherokee Shale	4722	(-2434)
Mississippi	4802	(-2514)
Parosity	4836	(-2548)
Total Depth	4890	(-2602)

MAR 31 1996
 Geological Survey
 BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	234	8 5/8		688			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NONE						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size Set At Packer at				NONE Set			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled