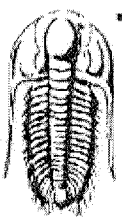


IND

15-057-20593

25-26s-21w

| | | |
|---|--|---|
|  <p>TRILOBITE TESTING, INC.</p> | DRILL STEM TEST REPORT | |
| | McCoy Petroleum Corp 8080 E Central Ste. 300 Wichita KS 67206 ATTN: | Molitor "B" 1-25 25/26s/21w Job Ticket: 30124 DST#: 1 Test Start: 2008.01.04 @ 16:10:28 |

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 18:50:13
 Time Test Ended: 02:19:28

Test Type: Conventional Bottom Hole
 Tester: Kevin Taylor
 Unit No: 39

Interval: **4797.00 ft (KB) To 4818.00 ft (KB) (TVD)**
 Total Depth: 4818.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

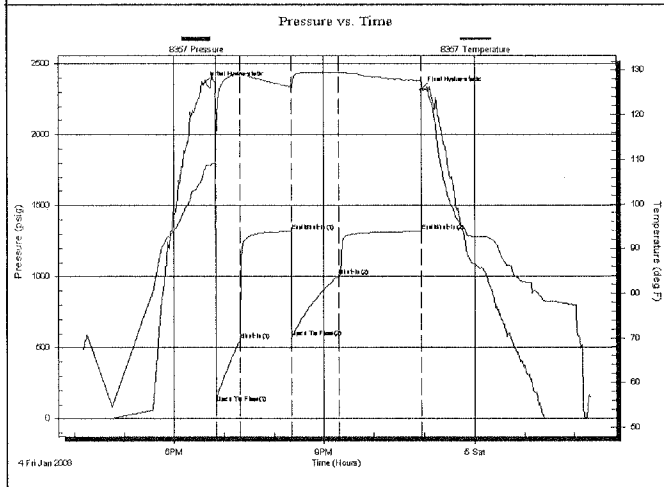
Reference Elevations: 2277.00 ft (KB)
 2268.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8357 Inside

Press@RunDepth: 1005.49 psig @ 4813.00 ft (KB)
 Start Date: 2008.01.04 End Date: 2008.01.05
 Start Time: 16:10:33 End Time: 02:19:28

Capacity: 7000.00 psig
 Last Calib.: 2008.01.05
 Time On Btm: 2008.01.04 @ 18:35:13
 Time Off Btm: 2008.01.04 @ 22:56:28

TEST COMMENT: I.F. Strong Blow B.O.B. 3Mins
 I.S.I Surface Blow Dead In 10 Min
 F.F. Strong Blow B.O.B. In 3 Min
 F.S.I. Weak Blow Built To 2" In 90 Min

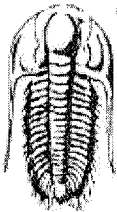


| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|----------------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| 0 | 2356.43 | 106.81 | Initial Hydro-static |
| 15 | 112.59 | 109.59 | Open To Flow(1) |
| 45 | 553.82 | 129.14 | Shut-In(1) |
| 106 | 1317.99 | 126.35 | End Shut-In(1) |
| 106 | 572.24 | 126.01 | Open To Flow(2) |
| 163 | 1005.49 | 129.46 | Shut-In(2) |
| 261 | 1316.33 | 127.65 | End Shut-In(2) |
| 262 | 2314.82 | 128.06 | Final Hydro-static |

| Recovery | | |
|-------------|--------------------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 1970.00 | Water | 26.20 |
| 180.00 | SOWCM 25%G 3%O 27%W 45%M | 2.52 |
| 50.00 | GSY Oil 20%G 80%O | 0.70 |
| | | |
| | | |

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| | | | |

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MAR 10 2008
 CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Ste. 300
Wichita KS 67206
ATTN:

Molitor "B" 1-25
25/26s/21w
Job Ticket: 30124 **DST#: 1**
Test Start: 2008.01.04 @ 16:10:28

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 50.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 9.59 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 8000.00 ppm | | | |
| Filter Cake: 0.02 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------------|---------------|
| 1970.00 | Water | 26.204 |
| 180.00 | SOWCM 25%G 3%O 27%W 45%M | 2.525 |
| 50.00 | GSY Oil 20%G 80%O | 0.701 |

Total Length: 2200.00 ft Total Volume: 29.430 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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CONSERVATION DIVISION
WICHITA, KS

DST Test Number: 1

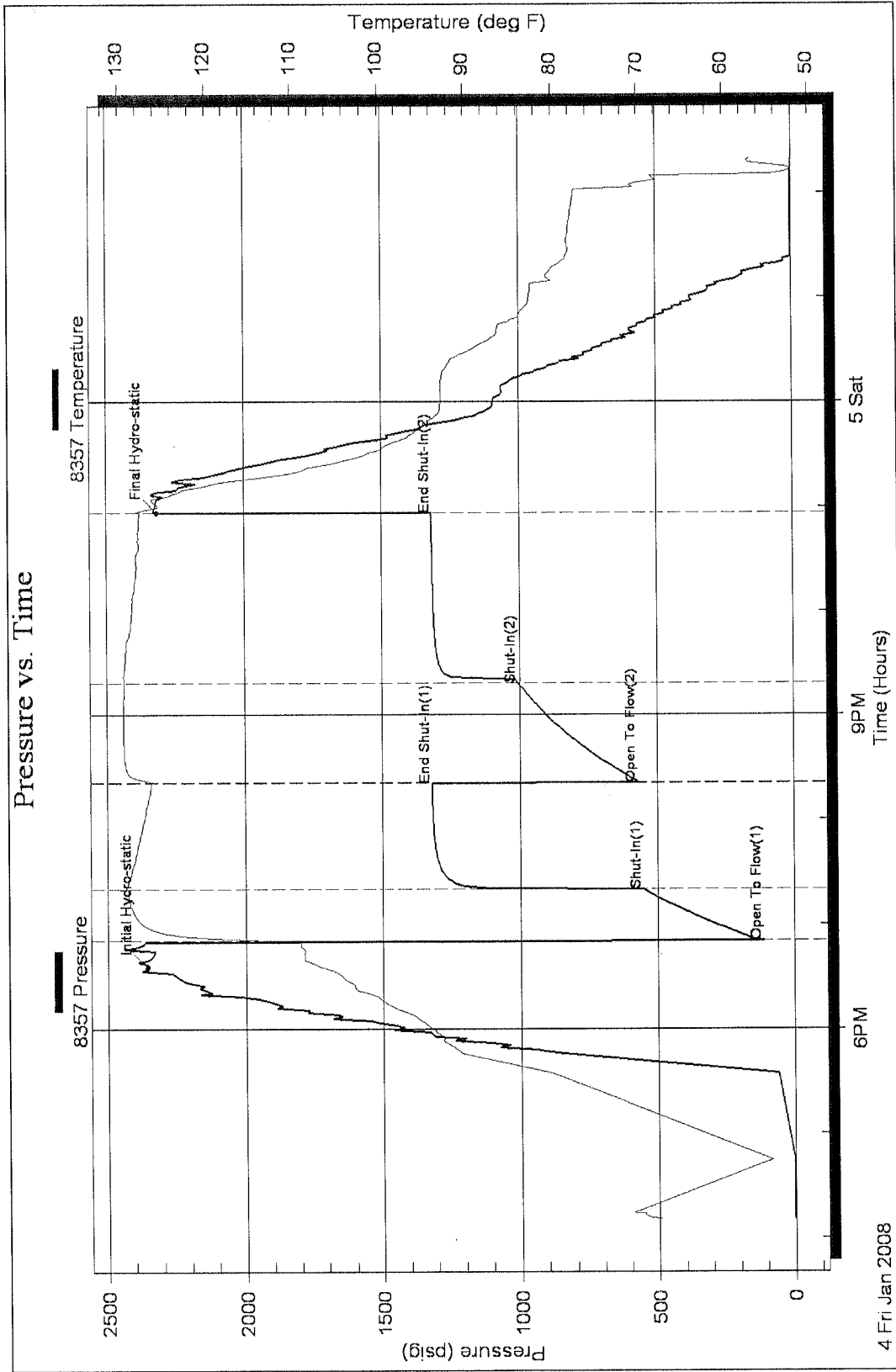
25/26s/21w

McCoy Petroleum Corp

Inside

Serial #: 8357

Pressure vs. Time



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WICHITA, KS