

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700 Wichita KS
67202+1821

ATTN: Jim Hall

4 26 24 Ford KS

Lix 1-4

Start Date: 2009.07.12 @ 15:00:00

End Date: 2009.07.13 @ 00:03:15

Job Ticket #: 34079

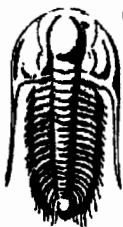
DST #: 1

KCC
OCT 14 2009
CONFIDENTIAL

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market Ste. 700 Wichita KS 67202+1821

ATTN: Jim Hall

Lix 1-4

4 26 24 Ford KS

Job Ticket: 34079

DST#: 1

Test Start: 2009.07.12 @ 15:00:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:40:15

Time Test Ended: 00:03:15

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **4949.00 ft (KB) To 4970.00 ft (KB) (TVD)**

Total Depth: 4970.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2546.00 ft (KB)

2536.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6773

Inside

Press@RunDepth: 26.42 psig @ 4950.00 ft (KB)

Start Date: 2009.07.12

End Date:

2009.07.13

Start Time: 15:00:01

End Time:

00:03:15

Capacity: 7000.00 psig

Last Calib.: 2009.07.13

Time On Btm: 2009.07.12 @ 17:38:45

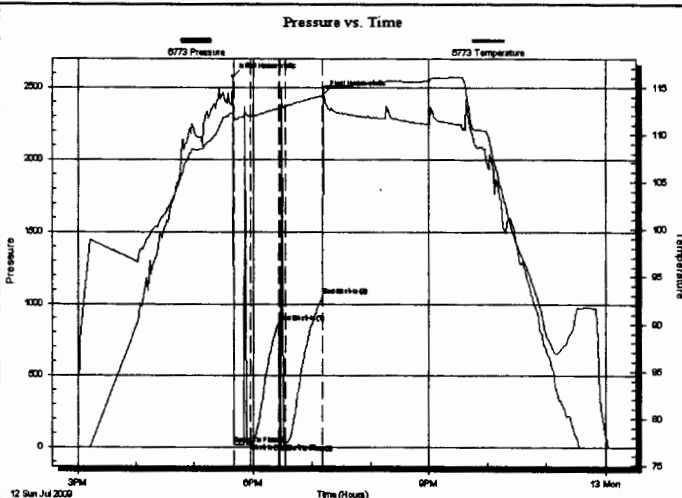
Time Off Btm: 2009.07.12 @ 19:11:30

TEST COMMENT: IF- 3-4 bubbles and then died, Flushed tool with same results.

ISI- NO blow back.

FF- NO blow, flushed tool and closed.

FSI- NO blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2573.49	112.35	Initial Hydro-static
2	24.05	111.78	Open To Flow (1)
19	26.89	111.96	Shut-In (1)
48	872.93	112.77	End Shut-In (1)
48	24.41	112.53	Open To Flow (2)
55	26.42	113.04	Shut-In (2)
92	1054.39	114.12	End Shut-In (2)
93	2452.94	114.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud with spotty oil.	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34079

DST#: 1

ATTN: Jim Hall

Test Start: 2009.07.12 @ 15:00:00

Tool Information

Drill Pipe:	Length: 4932.00 ft	Diameter: 3.80 inches	Volume: 69.18 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	69.18 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4949.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	21.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4927.00	
Hydraulic tool	5.00			4932.00	
Jars	5.00			4937.00	
Safety Joint	3.00			4940.00	
Packer	5.00			4945.00	27.00 Bottom Of Top Packer
Packer	4.00			4949.00	
Stubb	1.00			4950.00	
Recorder	0.00	6773	Inside	4950.00	
Recorder	0.00	8355	Inside	4950.00	
Perforations	20.00			4970.00	21.00 Bottom Packers & Anchor
Total Tool Length:		48.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34079

DST#: 1

ATTN: Jim Hall

Test Start: 2009.07.12 @ 15:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100% mud with spotty oil.	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

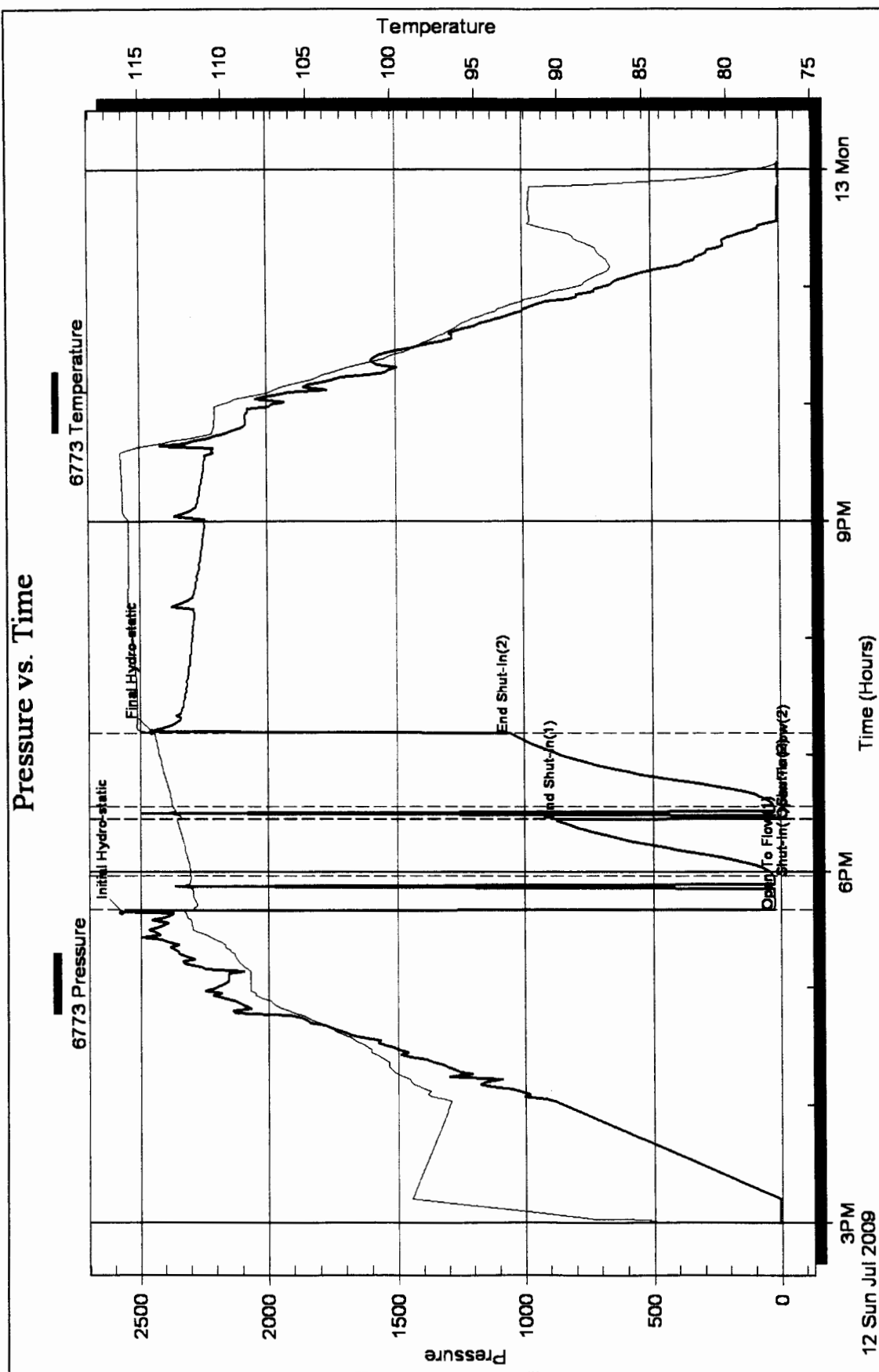
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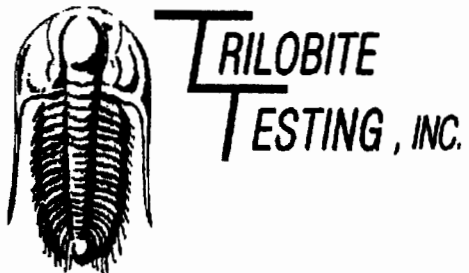
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700 Wichita KS
67202+1821

ATTN: Jim Hall

4 26 24 Ford KS

Lix 1-4

Start Date: 2009.07.13 @ 12:45:00

End Date: 2009.07.13 @ 23:19:30

Job Ticket #: 34080 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34080

DST#: 2

ATTN: Jim Hall

Test Start: 2009.07.13 @ 12:45:00

GENERAL INFORMATION:

Formation: **Morrow Cong.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:29:30

Time Test Ended: 23:19:30

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **4971.00 ft (KB) To 4982.00 ft (KB) (TVD)**

Total Depth: 4982.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2546.00 ft (KB)

2536.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **6773**

Inside

Press@RunDepth: 586.32 psig @ 4972.00 ft (KB)

Start Date: 2009.07.13

End Date:

2009.07.13

Start Time: 12:45:01

End Time:

23:19:30

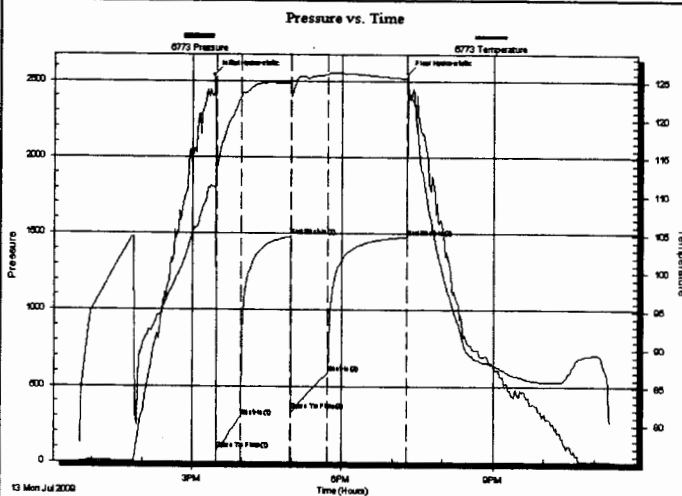
Capacity: 7000.00 psig

Last Calib.: 2009.07.13

Time On Btm: 2009.07.13 @ 15:27:15

Time Off Btm: 2009.07.13 @ 19:18:00

TEST COMMENT: IF- Strong blow BOB 2min.
IS- 3" into bucket.
FF- Strong blow BOB 2min "NO GTS"
FS-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2539.95	111.32	Initial Hydro-static
3	81.30	113.75	Open To Flow (1)
31	295.43	122.97	Shut-In (1)
91	1479.13	124.82	End Shut-In (1)
93	338.32	123.09	Open To Flow (2)
136	586.32	126.03	Shut-In (2)
230	1477.48	125.52	End Shut-In (2)
231	2549.75	125.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	300' GIP	0.00
1426.00	10% gas 90% oil	20.00
124.00	10% mud 20% gas 70% oil.	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34080

DST#: 2

ATTN: Jim Hall

Test Start: 2009.07.13 @ 12:45:00

Tool Information

Drill Pipe:	Length: 4964.00 ft	Diameter: 3.80 inches	Volume: 69.63 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	69.63 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4971.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4949.00	
Hydraulic tool	5.00			4954.00	
Jars	5.00			4959.00	
Safety Joint	3.00			4962.00	
Packer	5.00			4967.00	27.00 Bottom Of Top Packer
Packer	4.00			4971.00	
Stubb	1.00			4972.00	
Recorder	0.00	6773	Inside	4972.00	
Recorder	0.00	8355	Inside	4972.00	
Perforations	10.00			4982.00	11.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



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FLUID SUMMARY

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34080

DST#: 2

ATTN: Jim Hall

Test Start: 2009.07.13 @ 12:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	300' GIP	0.000
1426.00	10% gas 90% oil	20.003
124.00	10% mud 20% gas 70% oil.	1.739

Total Length: 1550.00 ft

Total Volume: 21.742 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

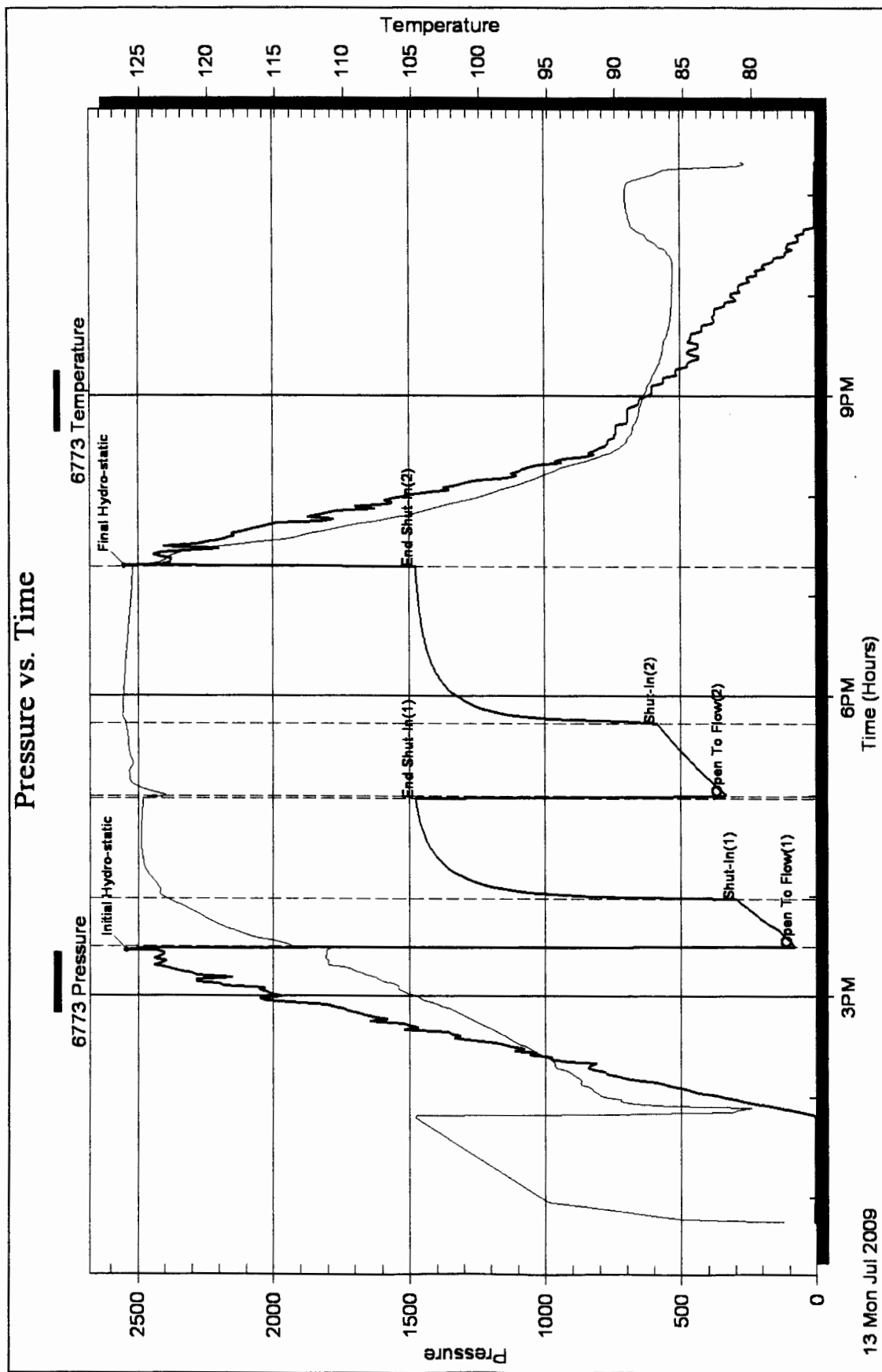
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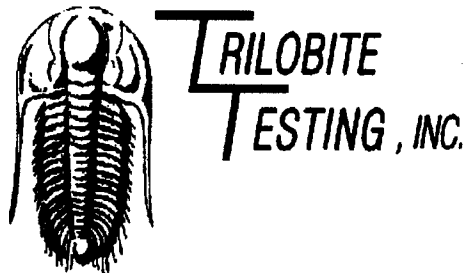
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700 Wichita KS
67202+1821

ATTN: Jim Hall

4 26 24 Ford KS

Lix 1-4

Start Date: 2009.07.14 @ 07:45:00

End Date: 2009.07.14 @ 18:27:30

Job Ticket #: 34081 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
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DRILL STEM TEST REPORT

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34081

DST#: 3

ATTN: Jim Hall

Test Start: 2009.07.14 @ 07:45:00

GENERAL INFORMATION:

Formation: **Morrow ??**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 10:35:45

Time Test Ended: 18:27:30

Test Type: **Conventional Bottom Hole**

Tester: **Harley Davidson**

Unit No: **33**

Interval: **4984.00 ft (KB) To 4997.00 ft (KB) (TVD)**

Total Depth: **4997.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2546.00 ft (KB)**

2536.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: **6773**

Inside

Press@RunDepth: **987.35 psig @ 4985.00 ft (KB)**

Start Date: **2009.07.14**

End Date:

2009.07.14

Capacity: **7000.00 psig**

Last Calib.: **2009.07.14**

Start Time: **07:45:01**

End Time:

18:27:30

Time On Btm: **2009.07.14 @ 10:31:45**

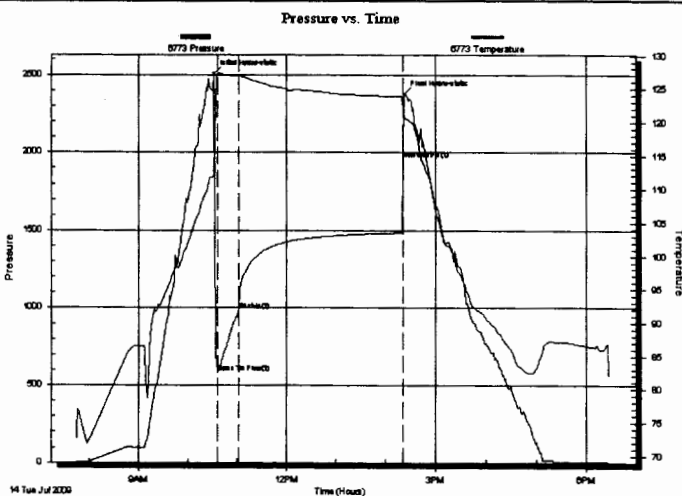
Time Off Btm: **2009.07.14 @ 14:23:15**

TEST COMMENT: IF- Strong blow BOB ASAO.

IS- NO blow back.

FF- Weak surface blow.

FS- NO blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2505.41	112.05	Initial Hydro-static
4	581.01	127.24	Open To Flow (1)
31	987.35	126.93	Shut-In (1)
231	1958.16	121.41	End Shut-In (1)
232	2372.19	121.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	186 GIP	0.00
1922.00	100% water with trace of gas.	26.96
0.00	RW .18@ 80F = 35000ppm chlorides	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34081

DST#: 3

ATTN: Jim Hall

Test Start: 2009.07.14 @ 07:45:00

Tool Information

Drill Pipe:	Length: 4967.00 ft	Diameter: 3.80 inches	Volume: 69.67 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 69.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4984.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4962.00	
Hydraulic tool	5.00			4967.00	
Jars	5.00			4972.00	
Safety Joint	3.00			4975.00	
Packer	5.00			4980.00	27.00 Bottom Of Top Packer
Packer	4.00			4984.00	
Stubb	1.00			4985.00	
Recorder	0.00	6773	Inside	4985.00	
Recorder	0.00	8355	Inside	4985.00	
Perforations	12.00			4997.00	13.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



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FLUID SUMMARY

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Lix 1-4

155 N. Market Ste. 700 Wichita KS 67202+1821

4 26 24 Ford KS

Job Ticket: 34081

DST#: 3

ATTN: Jim Hall

Test Start: 2009.07.14 @ 07:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 35000 ppm

Viscosity: 71.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	186 GIP	0.000
1922.00	100% water with trace of gas.	26.961
0.00	RW .18@ 80F = 35000ppm chlorides	0.000

Total Length: 1922.00 ft Total Volume: 26.961 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 248' of sand packed in drill pipe, tools full of sand, shutin tool wouldn't turn for final shut in, wouldn't turn back on surface, shut in tool will have to be rebuilt !!!!

Pressure vs. Time

