

TYPE

AFFIDAVIT OF COMPLETION FORM

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE #	5654	EXPIRATION DATE	June 30, 1984
OPERATOR	Rine Drilling Company	API NO.	15-057-20,348
ADDRESS	300 W. Douglas, Suite 600 Wichita, Kansas 67202	COUNTY	Ford
** CONTACT PERSON	Donna K. McKee PHONE 316-267-1333	FIELD	Wildcat
PURCHASER	N/A	PROD. FORMATION	NA
ADDRESS		LEASE	Nichols
		WELL NO.	1-19
		WELL LOCATION	C NE NE
DRILLING CONTRACTOR	Rine Drilling Company	660 Ft. from	North Line and
ADDRESS	300 W. Douglas, Suite 600 Wichita, Kansas 67202	660 Ft. from	East Line of (N) the NE (Qtr.) SEC 19 TWP 26S RGE 26 (W).
PLUGGING CONTRACTOR	Rine Drilling Company	WELL PLAT	(Office Use Only)
ADDRESS	300 W. Douglas, Suite 600 Wichita, Kansas 67202		KCC ☐ KGS ☒ SWD/REP ☐ PLG. ☐
TOTAL DEPTH	5,200'	PBTD	N/A
SPUD DATE	10-30-83	DATE COMPLETED	11-10-83
ELEV: GR	2,551'	DF	2,461'
		KB	2,563'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA			

Amount of surface pipe set and cemented 8-5/8" @ 888' KB DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. Rine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rine Drilling Company LEASE NicholsSEC. 19 TWP. 26S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-19

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.			Herrington	2597' (-34)
			Winfield	2656' (-93)
			Towanda	2713' (-150)
			Ft. Riley	2770' (-207)
			B/Florence	2896' (-333)
			Neva	3106' (-543)
			Red Eagle	3181' (-618)
			Stotler	3468' (-905)
			Topeka	3677' (-1114)
			Heebner	4089' (-1526)
			Toronto	4110' (-1547)
			Lansing	4205' (-1619)
			BKC	4620' (-2000)
			Marmaton	4634' (-2071)
			Cherokee Sh.	4743' (-2180)
			Mississippian	4894' (-2331)
			TD	5200'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		25'	Redi-mix	3 yrs.	
Surface	12-1/4"	8-5/8"	24#	888' KB	HLC Common	300 150	2%cc., 1/3FC 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		
TUBING RECORD					
Size	Setting depth	Packer set at			