

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

☒ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15 - 069 - 20152

ADDRESS 3545 N.W. 58th Street

COUNTY Gray

Oklahoma City, Ok 73112

FIELD Wildcat - Unnamed

**CONTACT PERSON Larry Ervin

PROD. FORMATION _____

PHONE 405-949-4400

LEASE Salmans A

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C SW NW SE

DRILLING Johnson Drilling Co.

CONTRACTOR _____

ADDRESS 3535 N.W. 58th Street

2310 Ft. from East Line and

1650 Ft. from South Line of

these SE/4 SEC. 9 TWP. 26S RGE 27W

Oklahoma City, OK 73112

PLUGGING Dowell

CONTRACTOR _____

ADDRESS P.O. Box 4378

Houston, Texas 77210

TOTAL DEPTH 5740 PBDT —

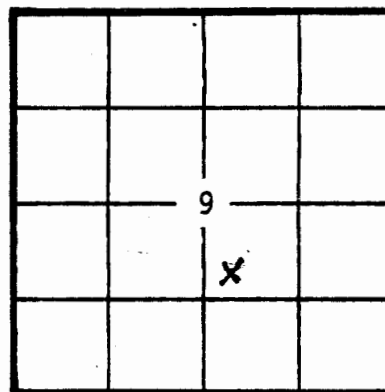
SPUD DATE 3-9-82 DATE COMPLETED 3-28-82

ELEV: GR 2591 DF 2598 KB _____

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS

Amount of surface pipe set and cemented 1634 KB DV Tool Used? NO

WELL PLAT



KCC
KGS ☒
(Office
Use)

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

W. A. Givens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr (FOR)(OF) Cities Service Company

OPERATOR OF THE Salmans A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF March, 19 82, AND THAT

SALMAN 5 A #1

9-26-27w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale	0	800	DIL, SFL, CDN,	Caliper & GR Logs
Sand, Red Bed & Glorietta Sand	800	1480	5734' to 1631'	
Lime & Red Bed	1480	1618		
Anhydrite	1618	1635		
Shale, sand & Red Bed	1635	2400		
Lime & Shale	2400	5740		
TOTAL DEPTH		5740		
DST: #1 4842-85'				
#2 4845-4907				
DRY HOLE - P#A				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1634' KB	50/50 Pozmix	800	2% CaCl, 1/4# flocele 2% total gel
					Class "H"	150	3% CaCl, 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N O N E		
Size	Setting depth	Packer set at			
N O N E					