

13/17/83
3-26-294
State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM #

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1984

OPERATOR Gear Petroleum Co., Inc. API NO. 15-069-20,181

ADDRESS 300 Sutton Place COUNTY Gray

Wichita, Kansas 67202 FIELD Ingalls South

** CONTACT PERSON Jim Thatcher PROD. FORMATION - - -

PHONE 316 265 3351

PURCHASER - - - LEASE G & B Farms

ADDRESS _____ WELL NO. 2-3

DRILLING Mustang Drilling Company WELL LOCATION SW SE NW

CONTRACTOR _____ 330 Ft. from South Line and

ADDRESS P. O. Box 1609 1650 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 3 TWP 26S RGE 29 (W).

PLUGGING Sun Cementing WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 702 E. 2nd KCC _____

Eureka, Kansas 67045 KGS ☒

TOTAL DEPTH 5010 PBTD _____ SWD/REP _____

SPUD DATE 12/8/83 DATE COMPLETED 12/17/83 PLG. _____

ELEV: GR 2688 DF 2696 KB 2699 NGPA _____

DRILLED WITH (~~X~~) (ROTARY) (~~X~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 400 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

CONFIDENTIAL

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Gear Petroleum Co., Inc. LEASE NAME G & B Farms

SEC. 3 TWP. 26S RGE. 29 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers
Logs run, or Other
Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

☒ Check if no Drill Stem Tests Run.

☒ Check if samples sent to Geological Survey.

DST #1, Times 45/60/60/90, Rec 75'
G & OCM, Flow P 41/52-83/83, SIP
385/416

4858

4890

Anhydrite

1741

Heebner

4058

Toronto

4072

LKC

4146

Cherokee

4703

Mississippi

4834

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	23	400	Common	300	2% Gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			