/'		<b>℃</b>	Prologi	cal Sur	rey				
KANSAS DRILLI	FRS LOG	(Dtate	Geologi WICHITA B	RANCH		O,	- 16 -	26 - 29 ¥ <sup>X</sup>	
! !								. 26 R. 29 W	
API No. 15 —	069	-20,05	0				Loc. NE	NE SE	
Operator	County		amber				County Gra		
Gear Petrole	um Co., Inc	•						640 Acres N	
Address	laas Wishi	to Vone	67202				160	160	
300 Sutton P Well No.	Lease Name	ta, Kalis	as 07202		····		- 100		
2 Addison									
Footage Location	7900 (A) H	220	•						
1650 feet from (E) (S) line 330 feet from (E) (IIII) line  Principal Contractor Geologist							160	160	
Slawson Dril	ling Co.			ingleton					
Spud Date 9-3-79			Total Depth P.B.T.D.				Locate well correctly  Elev.: Gr. 2732		
Date Completed			Purchaser						
9-13-79		]	N/A			'	DF	кв_2738	
			CASING	RECORD					
Report of all strin	ngs set — surface,	intermediate,	, production, e	tc.					
Purpose of string	Size hole drilled	Size casing se (in Q.D.)	Weight lbs/ft.	Setting depth	Ty	ype cement	Sacks	Type and percent additives	
C	101 !!	0.5/0	20	/11	6011	^ - ·	205	0% 0 1 0% 0 0	
Surface	124"	8 5/8	28	411	60/4	O Pozmix	325	2% Gel: 3% CaC	
						.,			
			<del> </del>				·		
				<u> </u>					
	LINER RECOI	RD				PERFOR	ATION REG	CORD	
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.	Si	ze & type	Depth interval	
	TUBING RECO	ORD							
Size	Setting depth		set at						
	,	ACID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD			
	Amor	unt and kind of	f material used					Depth interval treated	
		<del></del> _						· · · · · · · · · · · · · · · · · · ·	
	···								
			INITIAL PI	RODUCTION					
Date of first production		Produci	ng method (flov	ving, pumping,	gas lift,	etc.)			
RATE OF PRODUCTION	Oil		Gas	<del> </del>	w	ater		Gas-oil ratio	
PER 24 HOURS Disposition of gas (ventor			bls.		MCF	Producing interv	bbls.	СЕРВ	
Jisposition of gas (vent)	eu, usea on lease or	suia /				Lindring interv	wi (3/		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

DRY HOLE, SWDW, ETC.: Gear Petroleum Co., Inc. Well No. Lease Name Addison Dry Hole S 16 T 26 R 29 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH воттом DST #1 LOG TOPS 4909 4934 1748 +990 45-45-30-30 wk blow 35" & died; rec. 5' Anhy +927 mud w/few specks of oil IFP30-23; FFP B/Anhy 1811 30-23; SIP 712/292 Heeb. 4093 -1355 -13724110 Tor. -1449DST #2 4936 4963 Lans. 4187 -2005 45-60-30-30 wk blo 45" & died; rec. 30' Chero. 4743 mud; IFP 46-30; FFP 46-30; SIP 114/1053. 4890 -2152 Ste. Gen. St. Louis 4921 -2183"C" Zone -22875025 LTD5058 -2320USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Jim Thatcher Engineer