

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-069-20-169

ADDRESS 300 Sutton Place COUNTY Gray

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher, Drlg & Prd Mgr PROD. FORMATION ---  
PHONE 316-265-3351

PURCHASER NA LEASE Crist

ADDRESS WELL NO. 1-17

WELL LOCATION SW SW SW SE

DRILLING DNB Drilling Inc. 330' Ft. from West Line and

CONTRACTOR ADDRESS 535 N. Oliver, P.O. Box 82926 330 Ft. from South Line of (X)  
Wichita, Kansas 67208 the SE (Qtr.) SEC 17 TWP 26 RGE 29 (W).

PLUGGING DNB Drilling, Inc. WELL PLAT (Office

CONTRACTOR ADDRESS 535 N. Oliver P O Box 82926 Use Only)

Wichita, Kansas 67208

TOTAL DEPTH 5120 PBTD - - -

SPUD DATE 5/4/83 DATE COMPLETED 5/13/83

ELEV: GR - - DF - - KB - -

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA


RELEASED  
Date: JUN 1 1984  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 8 5/8 424.86 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

SIDE TWO  
 OPERATOR Gear Petroleum Co., Inc. LEASE NAME Crist

SEC. 17 TWP. 26 RGE. 29 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey.			Anhydrite	1757
			Heebner	4906 41576
			Toronto	4112
			LKC	4189
			Cherokee	4752
			Mississippi	4904
DST #1, Times 30/30/30/30 Rec. 5' mud, Flow press 32/32 32/32, SIP 53/42	4946	4990		
DST #2, Times 30/30/30/30 Rec 55' Mud, Flow Press 53/53 53/53, SIP 1326/1284	5000	5037		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	23	425	Common	300	3 % C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at