

20-26-29W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Patton Oil Company, Suite 200

API NO. OWWO

ADDRESS 5600 S. Syracuse Circle Englewood, Colorado 80111

COUNTY Gray

FIELD S.W. INGALLS

\*\*CONTACT PERSON HAROLD W. PATTON, JR. PHONE 303 773 6016

PROD. FORMATION ST. LOUIS

LEASE Jury OWWD

PURCHASER INLAND CRUDE

WELL NO. A#1

ADDRESS 200 DOUGLAS BUILDING WICHITA KANSAS

WELL LOCATION C SW SE

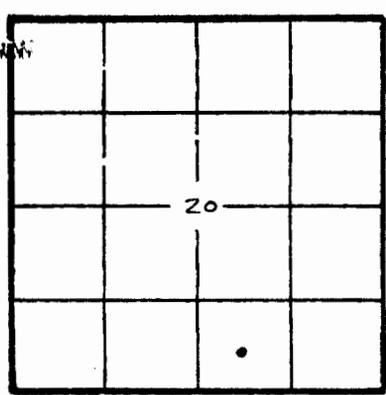
660 Ft. from south Line and

1980 Ft. from east Line of

the SEC. 20 TWP. 26S RGE. 29W

DRILLING Slawson Drilling Company, Inc. CONTRACTOR ADDRESS 200 Douglas Building Wichita, Kansas 67202

WELL PLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION

Wichita Branch stamp

MAY 21 1982

TOTAL DEPTH 5209 PBTD CONSERVATION DIVISION Wichita, Kansas

SPUD DATE 3/30/82 DATE COMPLETED

ELEV: GR 2754 DF 2764 KB 2767

DRILLED WITH (CABLE) (ROTARY) TOOLS

Washdown, 2200' 8-5/8"

Amount of surface pipe set and cemented already set in place DV Tool Used? no

A F F I D A V I T

STATE OF COLORADO, COUNTY OF ARAPAHOE SS, I,

HAROLD W. PATTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS PRESIDENT (FOR) (OF) PATTON OIL CO.

OPERATOR OF THE Jury #1 OWWD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Harold W. Patton, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 19TH DAY OF MAY, 19 82.

Signature of Blaine Munday, Notary Public

MY COMMISSION EXPIRES: My Commission expires Oct. 14, 1982

NOTARY PUBLIC Blaine Munday 5660 S. Syracuse Circle Englewood, Colorado 80111

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DRILLERS LOG</u></p> <p>MIRURT                      Drill plug and washdown to 5209' RTD                      Cement plug @ 2160', 2180' and 4520'                      Drlg. cement @4560'                      Circ. 2-1/2 hrs., LDDP                      4-1/2" casing set at 5160' with 150                      sx Common, 10% salt, and 20 Bbls.                      salt flush.                      PD @ 6:10 a.m. 4/1/82</p>				20-26-29w

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12-1/4"	8-5/8"		2200'	already set in place		
Prod. Csg.	4-1/2"	4-1/2"	10.5#	5160		150	Common, 10% salt 20 Bbl. salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			-2 SHOTS		4990-5000

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 GALS MUD ACID & 500 GALS REG.	
2000 GALS REG 15% ACID FOLLOWED BY 6000 GALS OF MOD 202	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	PUMPING	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	190		%	
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	