

CORRECTED COPY

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

20-26-29W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5992 EXPIRATION DATE 6/30/83

OPERATOR Patton Oil Company API NO. 15-069-20,159

ADDRESS 5660 S. Syracuse Circle - Suite 200 COUNTY Gray

Englewood, Colorado 80111 FIELD SW Ingalls

** CONTACT PERSON H. W. Patton, Jr. PROD. FORMATION St. Louis
PHONE 303 - 773-6016

PURCHASER Inland Crude LEASE Monger "A"

ADDRESS 200 Douglas Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SW SW NE

DRILLING Big Springs Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR P. O. Box 8287 - Munger Station 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67208 the NE (Qtr.) SEC 20 TWP 26S RGE 29W.

PLUGGING WELL PLAT (Office

CONTRACTOR WICHITA BRANCH Use Only)

ADDRESS KCC

KGSSWD/REPPLG.

TOTAL DEPTH 5105' PBTD

SPUD DATE 10-31-82 DATE COMPLETED 11-10-82

ELEV: GR 2747' DF KB 2752'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 407' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

250 gal, 15% mud acid

2,000 gal of reg 15% acid followed w/8000 gal of

mod 202

Date of first production

December 3, 1982

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated Production -I.P.

Oil

100

Gas

bbls.

Water

%

Gas-oil ratio

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR Patton Oil Company

LEASE Monger "A"

SEC. 20 TWP. 26S RGE. 29W

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Sand, Top soil, Shale	0	412'	HEEBNER	4114(-1362)
Shale	412'	1758'	LANSING	4206(-1454)
Anhydrite	1758'	1838'	B.KANSAS CT	4571(-1819)
Shale	1838'	2165'	MISS ST GEN	4913(-2161)
Shale & Lime	2165'	5105'	TD	5105(-2353)
RTD	5105'		Miss St.L.	4979(-2226)
DST#1 4884-4930				
REC. 1590' gas in pipe, 20' oil				
cut mud(35% oil), 180' heavy mud				
cut oil(57% oil)				
IFP 54-65#/30min. ISIP 1244#/45min.,				
FFP 86-119#/60min., ISIP 1362/90min.				
DST#2 4965-4990				
REC. gas to surf 30", to small to				
meas. 1700' gassey oil(38%)				
IFP 130-304#/30 min., ISIP 867#/45				
min., FFP 369-532#/60 Min. FSIP 48#/30 min.				
DST#3 4990-5015				
REC. 15' oil specked mud, IFP				
38-38#/30 min., ISIP 48#/30 min.,				
FFP 38-38#/30 min., FSIP 48#/30 Min.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	407'	Common	325 SX	2% gel 3% cc1
Prod. csg.	4 1/2"	4 1/2"	10 1/2#	5085' ~~5049'~~	Common	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			two		4976-4986'
TUBING RECORD					
Size	Setting depth	Packer set at			
4 1/2"	5085'	5050'			