



**SIDE TWO**

Operator Name Gear Petroleum Co., Inc. Lease Name Jury Well # 4-29

Sec. 29 Twp. 26 Rge. 29  East  West County Gray

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4729-4815'. 30-30-30-30. Rec. 65' mud w/few spots oil in tool. IFP 81-91, FFP 111-111 ISIP 1273, FSIP 1174. BHT 116°.

Name	Top	Bottom
Anhydrite	1754	+998
B/Anhydrite	1820	+932
Heebner	4117	-1365
Toronto	4143	-1391
Lansing	4211	-1459
Stark	4498	-1746
Marmaton	4598	-1846
Upper Pawnee	4739	-1987
Ft. Scott	4782	-2030
Cherokee	4813	-2061
Miss (St. Gen)	4923	-2171
St. Louis	4986	-2234
C Zone	5089	-2337
LTD	5151	-2399

**CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	23#	433.15'	60-40 pozmix	275	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					