

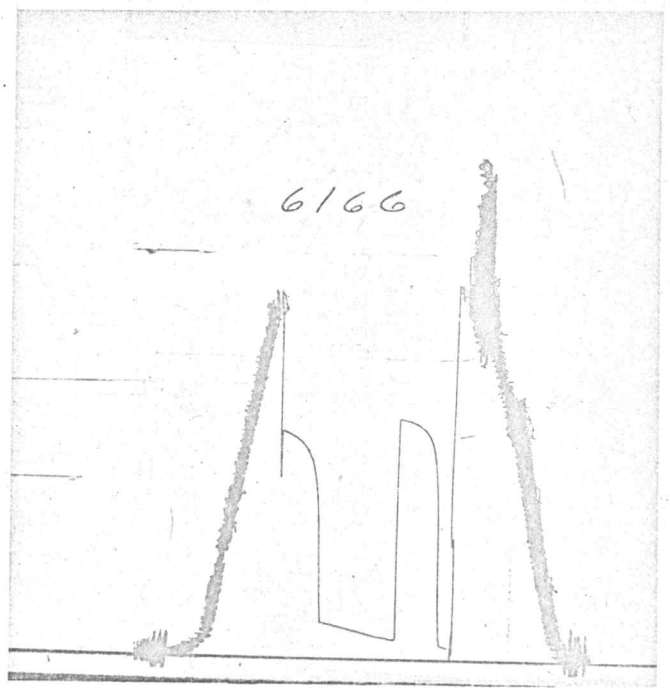
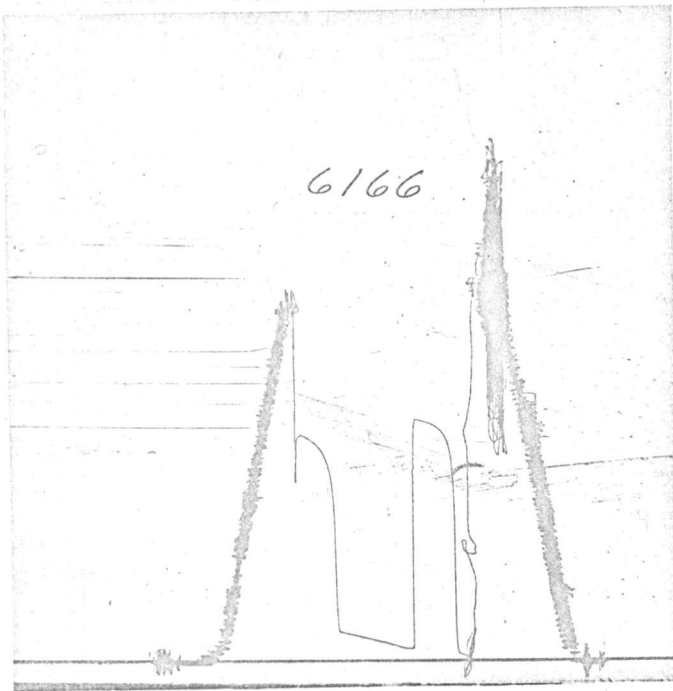


OIL WELL CEMENTING INC.

Date 11/4/68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6166



Top Recorder

Bottom Recorder

Company Bowers Drlg. Co. Contractor Co. Tools
Well No. 1 Lease Tatlock County Pratt Sec. 30 Twp 26 Rng 15
Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
Interval Tested From 3941 To 3962 Depth of Well 3962 Size Choke 5/8
Fluid Recovered In _____ Temp. 123 Elev. 2069 df _____
Initial Hyd. 2085# P.S.I. Final Hyd. 2090# P.S.I.
First Initial Flow Pressure 21# P.S.I. Opened Tool 9:42 a A.M. P.M.
First Final Flow Pressure 42# P.S.I. First Flow Pres. 10 Min.
Initial Closed-in Pressure 1367# P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure 53# P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure 170# P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 1295# P.S.I.
Blow Weak increasing to fair thruout test.

Recovery 124' gas in pipe, 74' sl OCM 50' Sl. OCMuddy wtr. 62' muddy wtr.
180' wtr.

Remarks _____

Approved By McCann Tester Williams

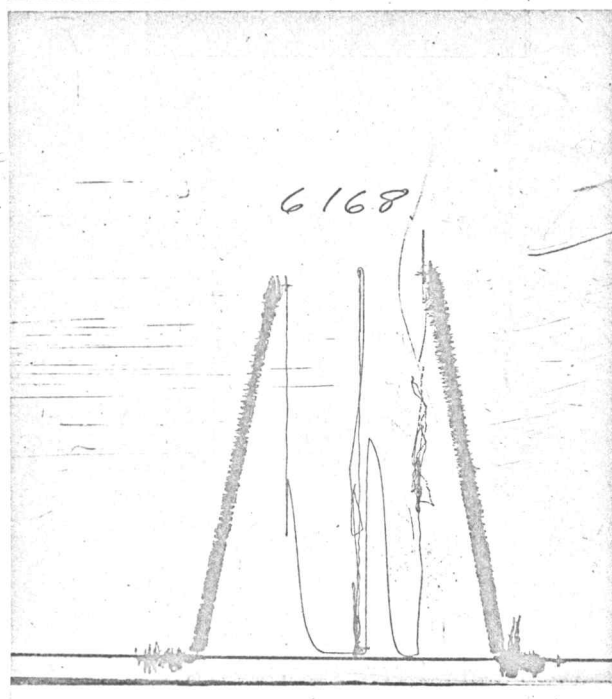


OIL WELL CEMENTING INC.

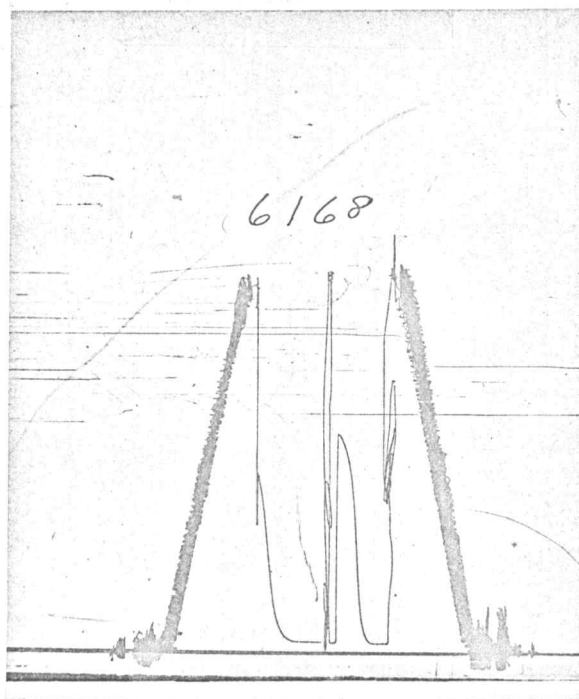
Date 11/5/68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6167



Top Recorder



Bottom Recorder

Company Bowers Drlg. Co. Contractor Co. Tools
Well No. 1 Lease Tatlock County Pratt Sec. 30 Twp 2 Rng 15
Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
Interval Tested From 4002 To 4015 Depth of Well 4015 Size Choke 5/8
Fluid Recovered In _____ Temp. 123 Elev. 2069 df _____
Initial Hyd. 2130# P.S.I. Final Hyd. 2131# P.S.I.
First Initial Flow Pressure 21# P.S.I. Opened Tool 12:15 p A.M. P.M.
First Final Flow Pressure 21# P.S.I. First Flow Pres. 10 Min.
Initial Closed-in Pressure 1398# P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure 31# P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure 95# P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 1377# P.S.I.

Blow Weak thruout test.

Recovery 10' Muddy wtr. W/spks. of oil.

180' Muddy wtr.

Remarks _____

Approved By McCann

Tester Williams

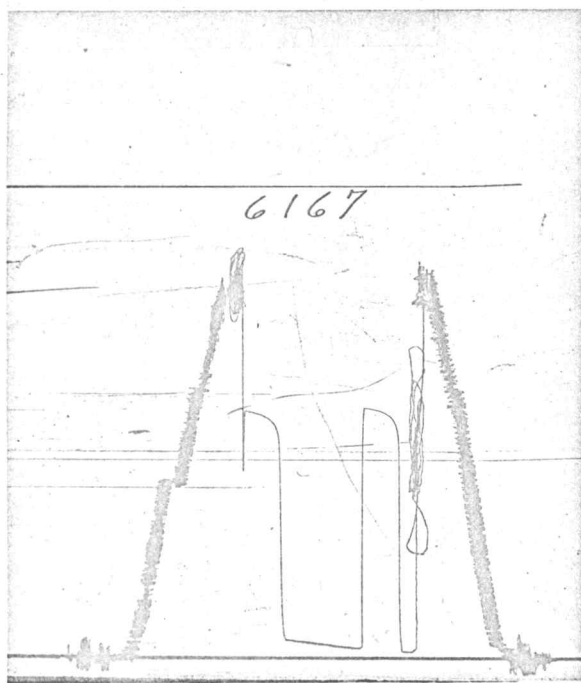


OIL WELL CEMENTING INC.

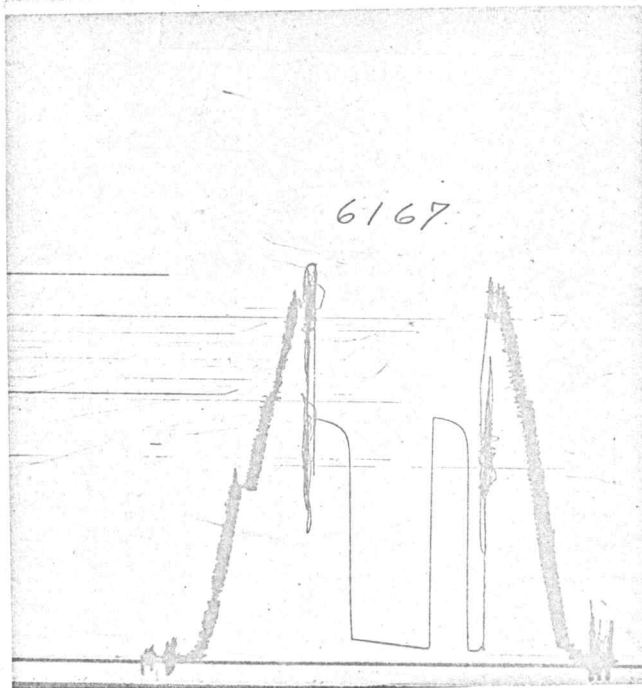
Date 11/5/68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6168



Top Recorder



Bottom Recorder

Company Bowers Drlg. Co. Contractor Co. Tools
Well No. 1 Lease Tatlock County Pratt Sec. 30 Twp 26 Rng 15
Test No. 3 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
Interval Tested From 4070 To 4086 Depth of Well 4086 Size Choke 5/8
Fluid Recovered In _____ Temp. 120 Elev. 2069 df
Initial Hyd. 2150# P.S.I. Final Hyd. 2151# P.S.I.
First Initial Flow Pressure 10# P.S.I. Opened Tool 4:37 p A.M. P.M.
First Final Flow Pressure 10# P.S.I. First Flow Pres. 10 Min.
Initial Closed-in Pressure 1243# P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure 10# P.S.I. Second Flow Pres. 30 Min.
Second Final Flow Pressure 21# P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 1016# P.S.I.
Blow Weak 10 min. Flushed tool ; weak 5 min.

Recovery 20' Mud w/a few spks. of oil.

Remarks _____

Approved By McCann Tester Williams