

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior Inc
Address: P.O. Box 399,
Garden City, Ks, 67846
Purchaser: ONEK
Operator Contact Person: Kevin Wiles, SR,
Phone: (620) 275-2963
Contractor: Name: Cheyenne DRLG
License: 5382
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW SIGMA
 Gas ENHR SIGMA
 Dry Other (Core, WSW, Expl., Calc. etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-10-02 1-12-02 3-13-02
Spud Date or 1-10-02 Date Reached TD 1-12-02 Completion Date or
Recompletion Date 1-10-02 1-12-02 3-13-02 Recompletion Date

API No. 15 - 055-21,770-0000
County: Finney 600'N & 70E Of
N/2-N/2-NW Sec. 2 Twp. 26S. R. 32W East West
1250' feet from S (circle one) Line of Section
1250' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Lightner Well #: 2-1
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2840' Kelly Bushing: 2845'

Total Depth: 2798' Plug Back Total Depth: 2753'

Amount of Surface Pipe Set and Cemented at 559' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II DFW 3-3-03
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 240 bbls

Dewatering method used: Hauled Off-Site

Location of fluid disposal if hauled offsite: _____

Operator Name: Brady Fluid Services

Lease Name: Reed SWD License No.: 7217

Quarter SW/4 Sec. 34 Twp. 23S. R. 33W East West

County: Finney Docket No.: D-16,652

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Production Supt. Date: 2025-2003

Subscribed and sworn to before me this 25th day of February

Notary Public: _____

Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY

no Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

no Geologist Report Received

_____ UIC Distribution

Operator Name: American Warrior INC Lease Name: Lightner Well #: 2-1
 Sec. 2 Twp. 26 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of down hole logs per interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ORIGINAL

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cased Hole Only Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Surface Hole	0-559'	
Red Bed	559'-1386'	
Gloretta	1386'-1558'	
Red Bed	1558'-2798'	

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 27 2003

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	559'	Stand,	300	3%cc/2%gel
Production	7 1/2"	14 1/2"	10.5#	2790'	SMDC	450	1/4#flocele

CONSERVATION DIVISION
 WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2596'-2600', 2622'-2630',	2000 gals 20% fe Acid,	Same
2	2682'-2690'	20,000#s 20/40 sand in	"
		Nitrogen foamed gel,	"

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2730'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
July 02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	50	60	NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Sumit ACO-18.)

DRILLER'S LOG

AMERICAN WARRIOR
LIGHTNER 2-1
SECTION 2-T26S-R32W
FINNEY COUNTY, KANSAS

COMMENCED: 01-10-02
COMPLETED: 01-12-02

SURFACE CASING: 559' OF 8 5/8" CMTD
W/300 SKS STANDARD + 3% CC + 2 % GEL.

FORMATION

DEPTH

SURFACE HOLE	0 - 559
RED BED	559 - 1386
GLORETTA	1386 - 1558
RED BED	1558 - 2798 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14TH DAY OF JANUARY, 2002.

JOLENE K. RUSSELL



NOTARY PUBLIC