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MAY 06 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 4048

Name: American Warrior Inc

Address: P.O. Box 399,

City/State/Zip: Garden City, Ks 67846

Purchaser: ONEK

Operator Contact Person: Kevin Wiles Sr

Phone: (620) 275-2963

Contractor: Name: Cheyenne Drig

License: 5382

Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Enhr.?) ☐ Docket No.

1-14-02 1-18-02 2-13-02

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21,771-0000

County: Finney

NE NE SWSW Sec. 2 Twp. 26 S. R. 32 W ☐ East ☒ West

1250' feet from (S) / N (circle one) Line of Section

4060' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lightner Well #: 2-2

Field Name: Hugoton

Producing Formation: Hugoton

Elevation: Ground: 2831' Kelly Bushing: 2836'

Total Depth: 2784' Plug Back Total Depth: 2758'

Amount of Surface Pipe Set and Cemented at 550' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 2800'

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan ALT 2 872 7/16/03
(Data must be collected from the Reserve Pit)

Chloride content 16000 ppm Fluid volume 260 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite:

Operator Name: Brady Fluid Service

Lease Name: Reed SWD License No.: 7217

Quarter Sec. 34 Twp. 23 S 33 W ☐ East ☒ West

County: Finney Docket No.: D-16-652

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

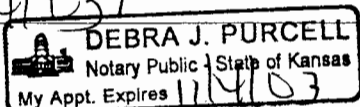
Title: Production Supt. Date: 5-2-2002

Subscribed and sworn to before me this 2nd day of May

19 2002

Notary Public: *[Signature]*

Date Commission Expires: 11/4/03



KCC Office Use ONLY

☒ Letter of Confidentiality Attached☒ If Denied, Yes ☐ Date:☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionRelease
JUL 07 2004
From
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CONFIDENTIAL

Side Two

COPY

Operator Name: American Warrior Inc Lease Name: Lightner Well #: 2-2
 Sec. 2 Twp. 26S S. R. 32W ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Cased hole Only
 Comp Neutron

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Drillers log

☒ Log ☐ Sample Formation (Top), Depth and Datum

Name Top Datum

Red Bed 561'-1386'

Gloretta 1389'-1558'

Red Bed KCC 1560'-2784'

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CONFIDENTIAL**CASING RECORD** ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	550'	Stand.	325	2%gel #3%cc
Production	= 7-7/8"	4 1/2"	10.5#	2784'	SMDC	450	2%cc 1/4 #flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2704'-2708', 2672'-2680'	2000 gals 2-% Fe Acid.	
2	2616'-2622', 2587'-2593'	20,000#s 20/40 sand in Cross-linker gel.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2750'	none	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Si	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas SI Mcf	Water SI	Gas-Oil Ratio Gravity
	SI	SI	SI	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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