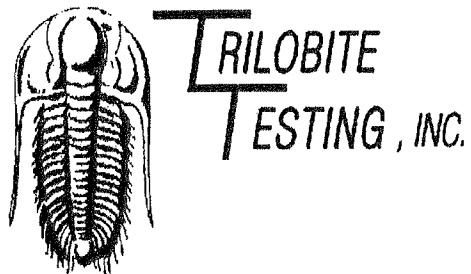


15-055-22037

25-26s-33w



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.11 @ 06:25:39

End Date: 2009.01.11 @ 16:43:54

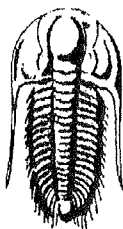
Job Ticket #: 30825 DST #: 1

KCC
MAR 24 2009
CONFIDENTIAL

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

ATTN: Bryan Bynog

Job Ticket: 30825

DST#: 1

Test Start: 2009.01.11 @ 06:25:39

GENERAL INFORMATION:

Formation: **Hzone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:11:24

Time Test Ended: 16:43:54

Test Type: Conventional Bottom Hole

Tester: Mike Slomp

Unit No: 28

Interval: 4327.00 ft (KB) To 4347.00 ft (KB) (TVD)

Reference Elevations: 2921.00 ft (KB)

Total Depth: 4347.00 ft (KB) (TVD)

2909.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6752 Inside

Press@RunDepth: 86.44 psig @ 4329.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.01.11

End Date: 2009.01.11

Last Calib.: 2009.01.11

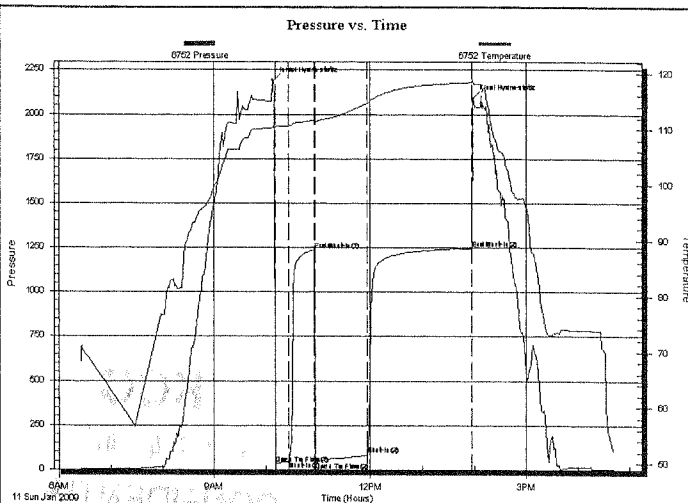
Start Time: 06:25:40

End Time: 16:43:54

Time On Btm: 2009.01.11 @ 10:08:39

Time Off Btm: 2009.01.11 @ 13:58:24

TEST COMMENT: IF- Weak Building blow, 8 inches in 15 min
IS- No blow back
FF- Strong building blow, BOB in 13 min
FSI- No blow back



PRESSURE SUMMARY

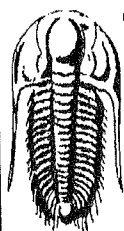
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2189.16	110.37	Initial Hydro-static
3	32.73	110.37	Open To Flow (1)
18	44.85	110.61	Shut-In (1)
47	1236.11	111.65	End Shut-In (1)
49	42.76	111.44	Open To Flow (2)
109	86.44	114.66	Shut-In (2)
229	1246.78	118.47	End Shut-In (2)
230	2088.00	118.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
29.00	100% Oil	0.14
89.00	OCGMW 30%Mud 10%Water 30%Oil 30%	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 30825

DST#: 1

Test Start: 2009.01.11 @ 06:25:39

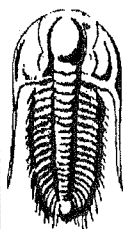
Tool Information

Drill Pipe:	Length: 3957.00 ft	Diameter: 3.80 inches	Volume: 55.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 360.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 100000.0 lb
		Total Volume:	57.28 bbl	Tool Chased ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4327.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4301.00	
Shut In Tool	5.00			4306.00	
Hydraulic tool	5.00			4311.00	
Jars	5.00			4316.00	
Safety Joint	2.00			4318.00	
Packer	5.00		Fluid	4323.00	27.00 Bottom Of Top Packer
Packer	4.00			4327.00	
Stubb	1.00			4328.00	
Perforations	1.00			4329.00	
Recorder	0.00	6752	Inside	4329.00	
Recorder	0.00	8321	Inside	4329.00	
Perforations	15.00			4344.00	
Bullnose	3.00			4347.00	20.00 Bottom Packers & Anchor

Total Tool Length: 47.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 30825

DST#: 1

ATTN: Bryan Bynog

Test Start: 2009.01.11 @ 06:25:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.32 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
29.00	100% Oil	0.143
89.00	OCCMW 30%Mud 10%Water 30%Oil 30%Gas	0.438

Total Length: 118.00 ft

Total Volume: 0.581 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

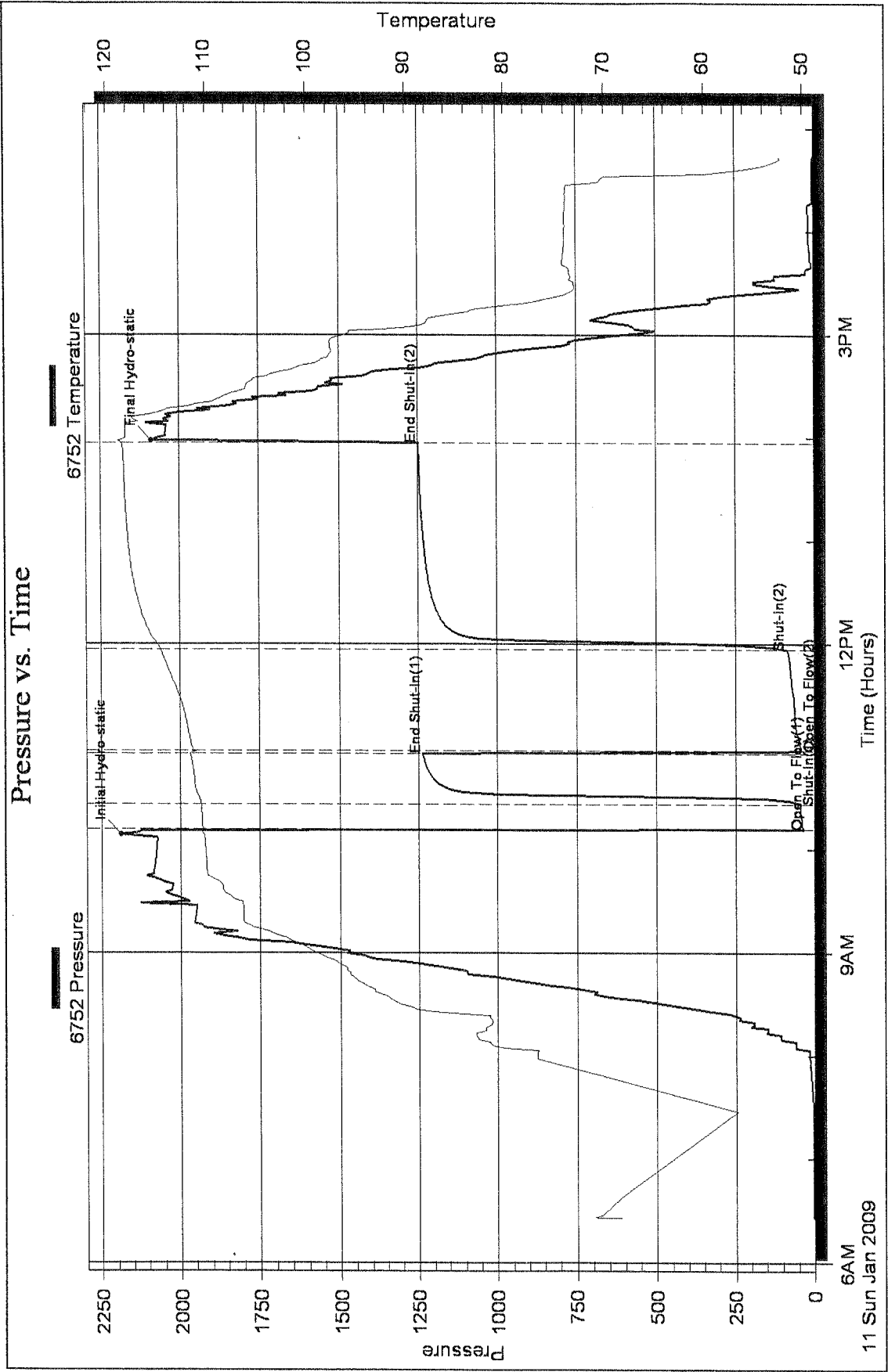
25 26 33 Finney KS

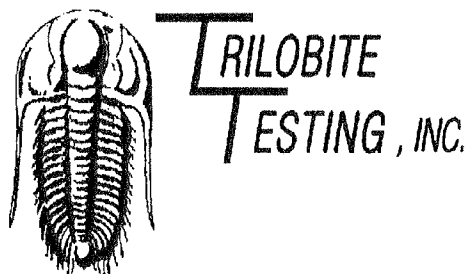
Berexco Inc.

Inside

Serial #: 6752

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.12 @ 05:06:18

End Date: 2009.01.12 @ 16:30:47

Job Ticket #: 31046 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 31046 **DST#: 2**

Test Start: 2009.01.12 @ 05:06:18

GENERAL INFORMATION:

Formation: **Lans I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:41:17

Time Test Ended: 16:30:47

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4350.00 ft (KB) To 4403.00 ft (KB) (TVD)**

Total Depth: 4403.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753 Inside

Press@RunDepth: 594.56 psig @ 4352.00 ft (KB)

Start Date: 2009.01.12

End Date: 2009.01.12

Start Time: 05:06:18

End Time: 16:30:47

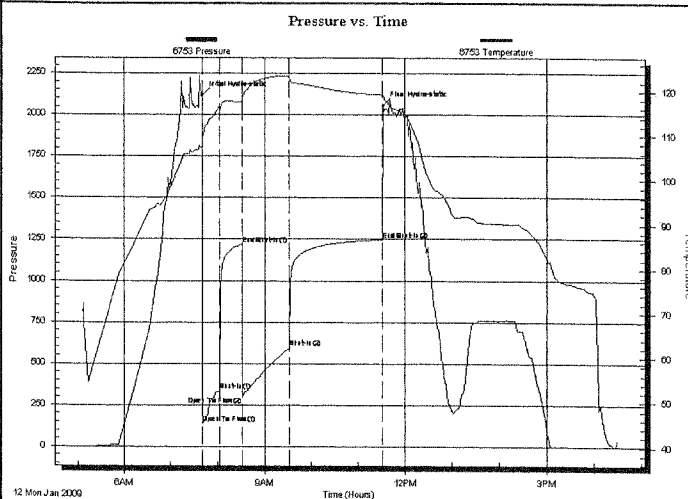
Capacity: 7000.00 psig

Last Calib.: 2009.01.12

Time On Btm: 2009.01.12 @ 07:40:17

Time Off Btm: 2009.01.12 @ 11:33:07

TEST COMMENT: IF: BOB 1 min., strong steady blow
ISI: Blow back 1.5 min., weak surface blow
FF: BOB 1.5 min., strong steady blow
FSI: Blow back 3 min., weak surface blow



PRESSURE SUMMARY

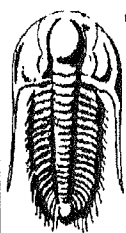
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2116.51	107.37	Initial Hydro-static
1	139.27	109.33	Open To Flow (1)
22	337.45	116.84	Shut-In(1)
51	1220.24	117.47	End Shut-In(1)
52	302.64	119.28	Open To Flow(2)
112	594.56	123.46	Shut-In(2)
232	1247.34	119.18	End Shut-In(2)
233	2058.71	119.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	gassy water 10%G,90%W	0.98
1280.00	gassy oil 15%G,85%O	16.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 31046

DST#: 2

ATTN: Bryan Bynog

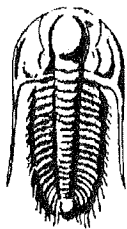
Test Start: 2009.01.12 @ 05:06:18

Tool Information

Drill Pipe:	Length: 3988.00 ft	Diameter: 3.80 inches	Volume: 55.94 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose:	120000.0 lb
		Total Volume:	57.68 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4350.00 ft			Final	85000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	53.00 ft				
Tool Length:	81.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:
used jars to get off bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4323.00	
Shut In Tool	5.00			4328.00	
Hydraulic tool	5.00			4333.00	
Jars	5.00			4338.00	
Safety Joint	3.00			4341.00	
Packer	5.00			4346.00	28.00 Bottom Of Top Packer
Packer	4.00			4350.00	
Stubb	1.00			4351.00	
Perforations	1.00			4352.00	
Recorder	0.00	8374	Inside	4352.00	
Recorder	0.00	6753	Inside	4352.00	
Perforations	15.00			4367.00	
Change Over Sub	1.00			4368.00	
Drill Pipe	31.00			4399.00	
Change Over Sub	1.00			4400.00	
Bullnose	3.00			4403.00	53.00 Bottom Packers & Anchor
Total Tool Length:		81.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 31046

DST#: 2

ATTN: Bryan Bynog

Test Start: 2009.01.12 @ 05:06:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	gassy water 10%G,90%W	0.984
1280.00	gassy oil 15%G,85%O	16.561

Total Length: 1480.00 ft Total Volume: 17.545 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Api=36@60F=36api
651' GIP

DST Test Number: 2

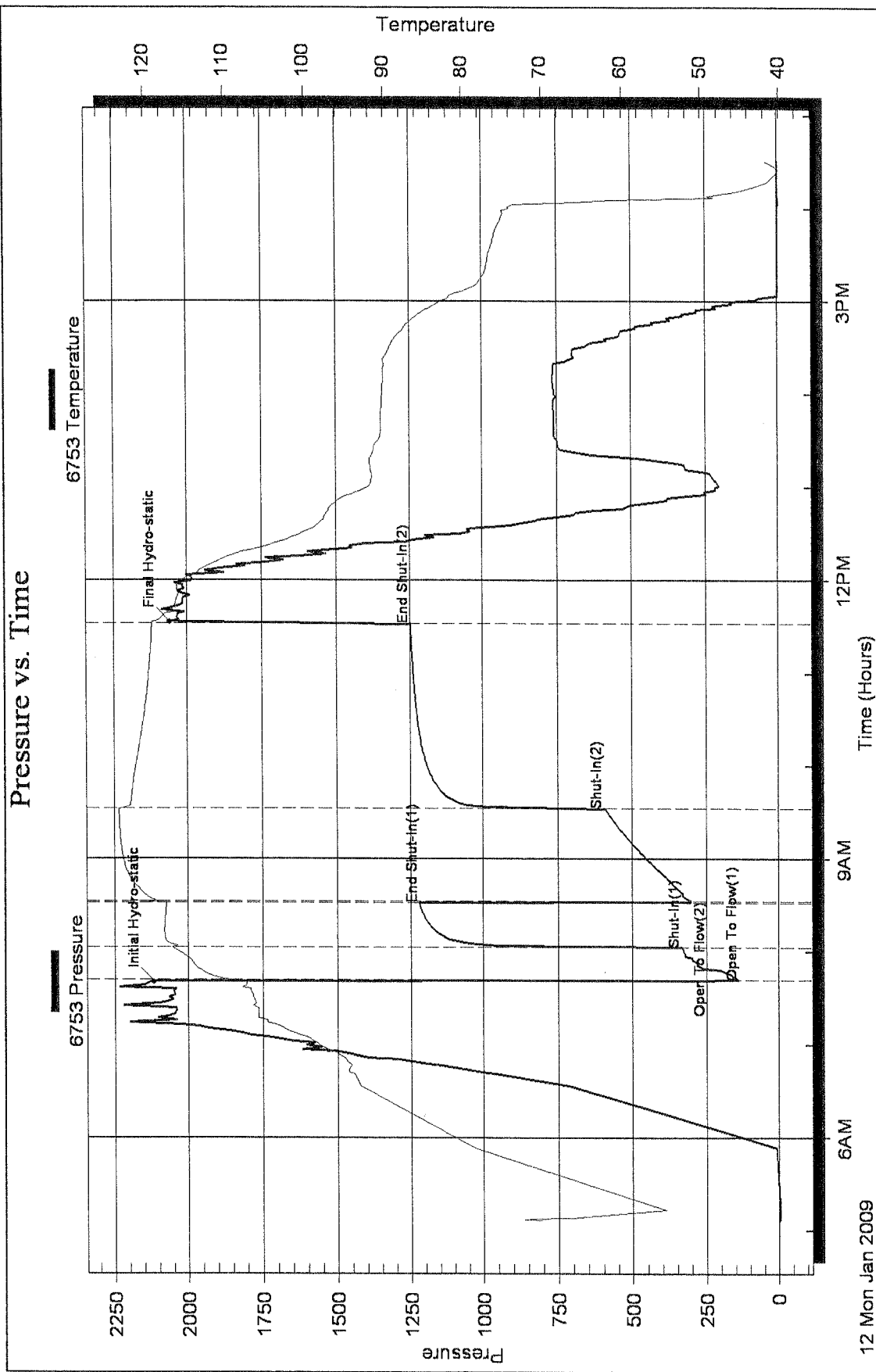
25 26 33 Finney KS

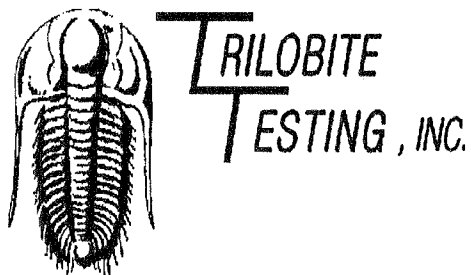
Berexco Inc.

Inside

Serial #: 6753

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25/26/33

Craft Trust #2-25

Start Date: 2009.01.13 @ 20:26:13

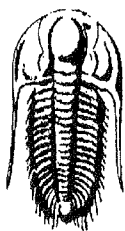
End Date: 2009.01.14 @ 10:02:52

Job Ticket #: 31047 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25/26/33

Job Ticket: 31047

DST#: 3

Test Start: 2009.01.13 @ 20:26:13

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:37:32

Time Test Ended: 10:02:52

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: 4602.00 ft (KB) To 4644.00 ft (KB) (TVD)

Total Depth: 4644.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753 Inside

Press@RunDepth: 665.10 psig @ 4604.00 ft (KB)

Start Date: 2009.01.13

End Date: 2009.01.14

Start Time: 20:26:13

End Time: 10:02:52

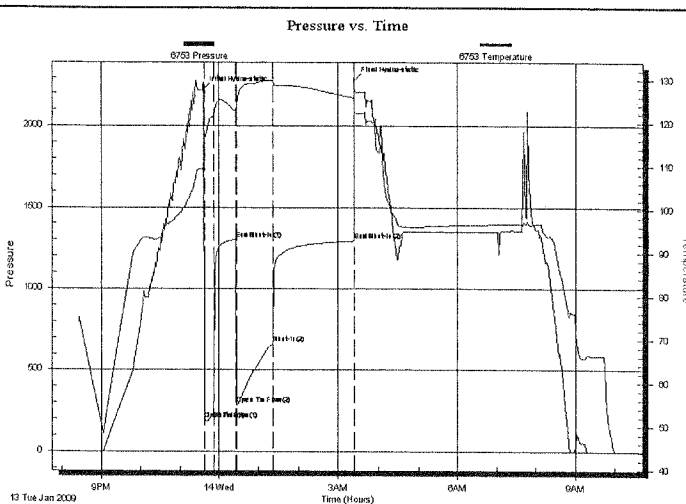
Capacity: 7000.00 psig

Last Calib.: 2009.01.14

Time On Btm: 2009.01.13 @ 23:34:52

Time Off Btm: 2009.01.14 @ 03:24:32

TEST COMMENT: IF: BOB 30 sec., GTS 10 min., strong steady blow
ISL: Blow never died, BOB 3 min.
FF: BOB GTS ASAO, strong steady blow
FSI: Blow never died, BOB 2 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2219.23	109.33	Initial Hydro-static
3	196.58	110.42	Open To Flow (1)
17	248.06	121.39	Shut-In(1)
51	1304.35	122.53	End Shut-In(1)
52	288.96	123.97	Open To Flow (2)
107	665.10	129.74	Shut-In(2)
230	1293.36	125.75	End Shut-In(2)
230	2280.27	124.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2800.00	gassy oil 10%G,90%O	36.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	7.00	8.01
Last Gas Rate	0.13	10.00	9.13
Max. Gas Rate	0.13	10.00	9.13



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25/26/33

Job Ticket: 31047

DST#: 3

ATTN: Bryan Bynog

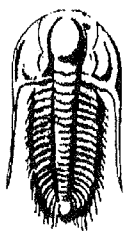
Test Start: 2009.01.13 @ 20:26:13

Tool Information

Drill Pipe:	Length: 4240.00 ft	Diameter: 3.80 inches	Volume: 59.48 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose:	120000.0 lb
		Total Volume:	61.22 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	82000.00 lb
Depth to Top Packer:	4602.00 ft			Final	90000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	42.00 ft				
Tool Length:	70.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4575.00	
Shut In Tool	5.00			4580.00	
Hydraulic tool	5.00			4585.00	
Jars	5.00			4590.00	
Safety Joint	3.00			4593.00	
Packer	5.00			4598.00	28.00 Bottom Of Top Packer
Packer	4.00			4602.00	
Stubb	1.00			4603.00	
Perforations	1.00			4604.00	
Recorder	0.00	8374	Inside	4604.00	
Recorder	0.00	6753	Inside	4604.00	
Perforations	5.00			4609.00	
Change Over Sub	1.00			4610.00	
Drill Pipe	30.00			4640.00	
Change Over Sub	1.00			4641.00	
Bullnose	3.00			4644.00	42.00 Bottom Packers & Anchor
Total Tool Length:		70.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25/26/33

Job Ticket: 31047

DST#: 3

ATTN: Bryan Bynog

Test Start: 2009.01.13 @ 20:26:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2800.00	gassy oil 10%G,90%O	36.061

Total Length: 2800.00 ft Total Volume: 36.061 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

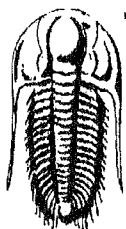
Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: 1793' GIP

API=35@70F=36API



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25/26/33

Job Ticket: 31047

DST#: 3

ATTN: Bryan Bynog

Test Start: 2009.01.13 @ 20:26:13

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	30	0.13	7.00	8.01
2	30	0.13	7.00	8.01
2	40	0.13	9.00	8.76
2	50	0.13	10.00	9.13

DST Test Number: 3

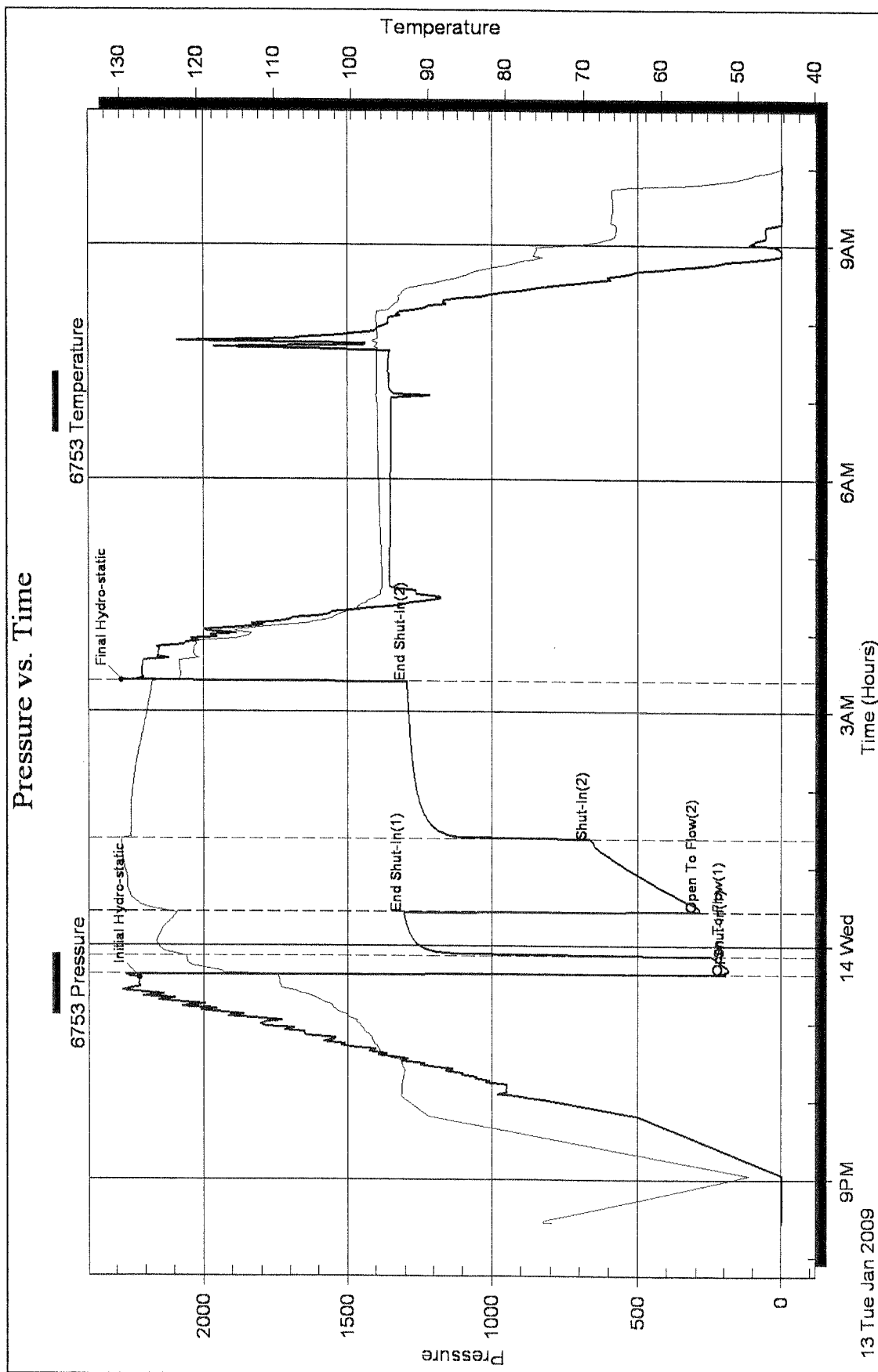
25/26/33

Berexco Inc.

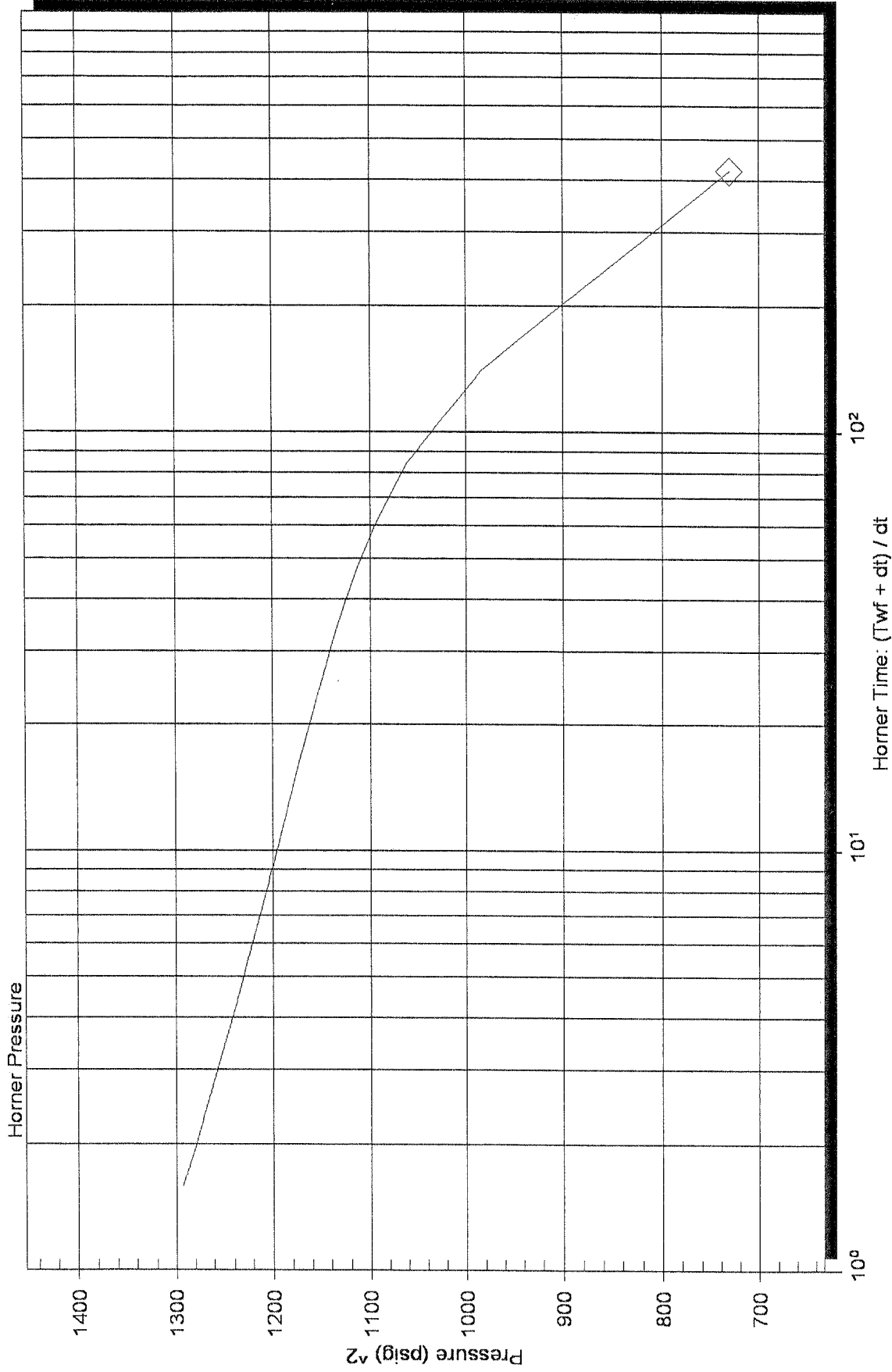
Inside

Serial #: 6753

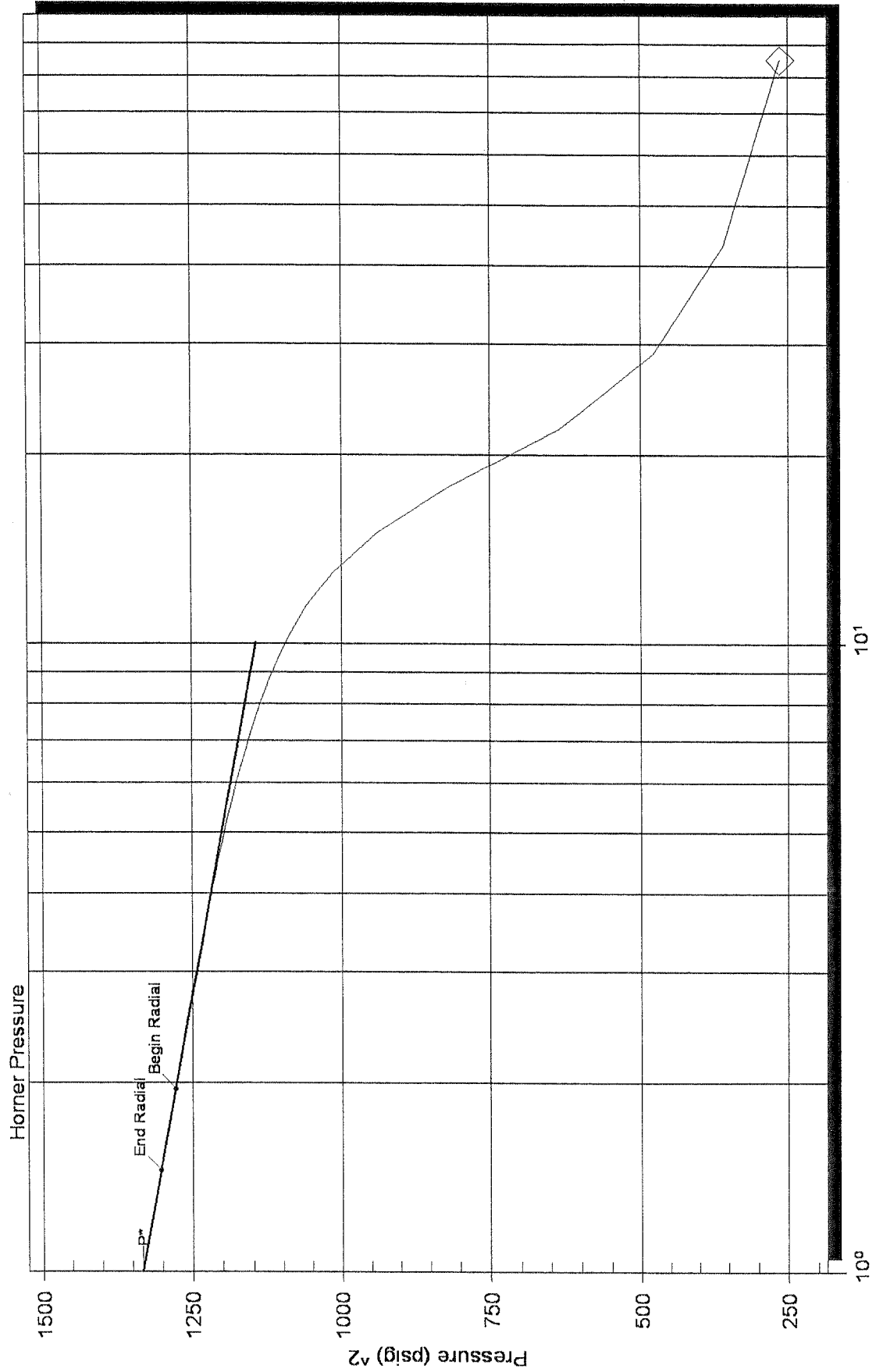
Pressure vs. Time

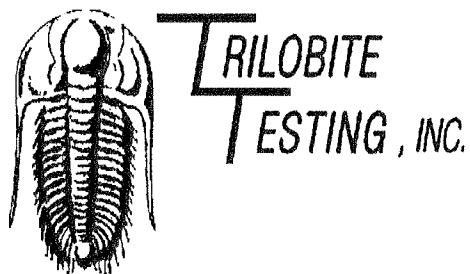


Horner Plot



Horner Plot





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.14 @ 21:38:26

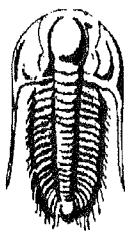
End Date: 2009.01.15 @ 09:40:35

Job Ticket #: 31048 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 31048

DST#: 4

Test Start: 2009.01.14 @ 21:38:26

GENERAL INFORMATION:

Formation: **Marm/Novinger**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:12:25

Time Test Ended: 09:40:35

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4654.00 ft (KB) To 4665.00 ft (KB) (TVD)**

Total Depth: 4665.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753 Inside

Press@RunDepth: 31.52 psig @ 4657.00 ft (KB)

Start Date: 2009.01.14

End Date:

2009.01.15

Capacity: 7000.00 psig

Last Calib.: 2009.01.15

Start Time: 21:38:26

End Time:

09:40:35

Time On Btm: 2009.01.15 @ 00:11:55

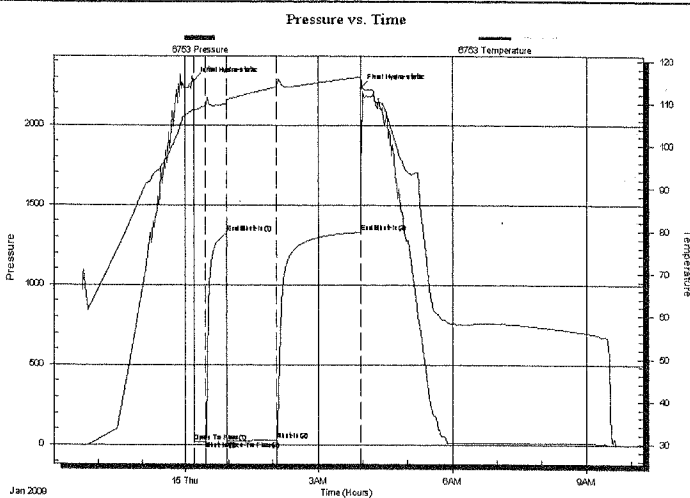
Time Off Btm: 2009.01.15 @ 03:58:25

TEST COMMENT: IF: Weak surface blow, died 10 min

ISI: No blow back

FF: No blow

FSI: No blow back



PRESSURE SUMMARY

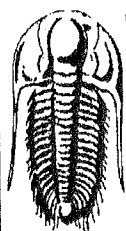
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2276.80	108.47	Initial Hydro-static
1	18.15	108.28	Open To Flow (1)
17	20.80	109.42	Shut-In(1)
45	1322.62	109.92	End Shut-In(1)
46	21.47	110.92	Open To Flow (2)
113	31.52	113.86	Shut-In(2)
227	1329.66	116.17	End Shut-In(2)
227	2229.35	116.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 31048

DST#: 4

ATTN: Bryan Bynog

Test Start: 2009.01.14 @ 21:38:26

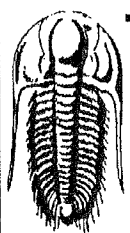
Tool Information

Drill Pipe:	Length: 4300.00 ft	Diameter: 3.80 inches	Volume: 60.32 bbl	Tool Weight:	2000.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose:	135000.0 lb	
			Total Volume:	62.06 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	84000.00 lb	
Depth to Top Packer:	4654.00 ft			Final	84000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	11.00 ft					
Tool Length:	39.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			

Tool Comments:
pulled 50000 over string w t + Jars to get off bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4627.00	
Shut In Tool	5.00			4632.00	
Hydraulic tool	5.00			4637.00	
Jars	5.00			4642.00	
Safety Joint	3.00			4645.00	
Packer	5.00			4650.00	28.00 Bottom Of Top Packer
Packer	4.00			4654.00	
Stubb	1.00			4655.00	
Perforations	2.00			4657.00	
Recorder	0.00	8374	Inside	4657.00	
Recorder	0.00	6753	Inside	4657.00	
Perforations	5.00			4662.00	
Bullnose	3.00			4665.00	11.00 Bottom Packers & Anchor

Total Tool Length: 39.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 31048

DST#: 4

ATTN: Bryan Bynog

Test Start: 2009.01.14 @ 21:38:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3400 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

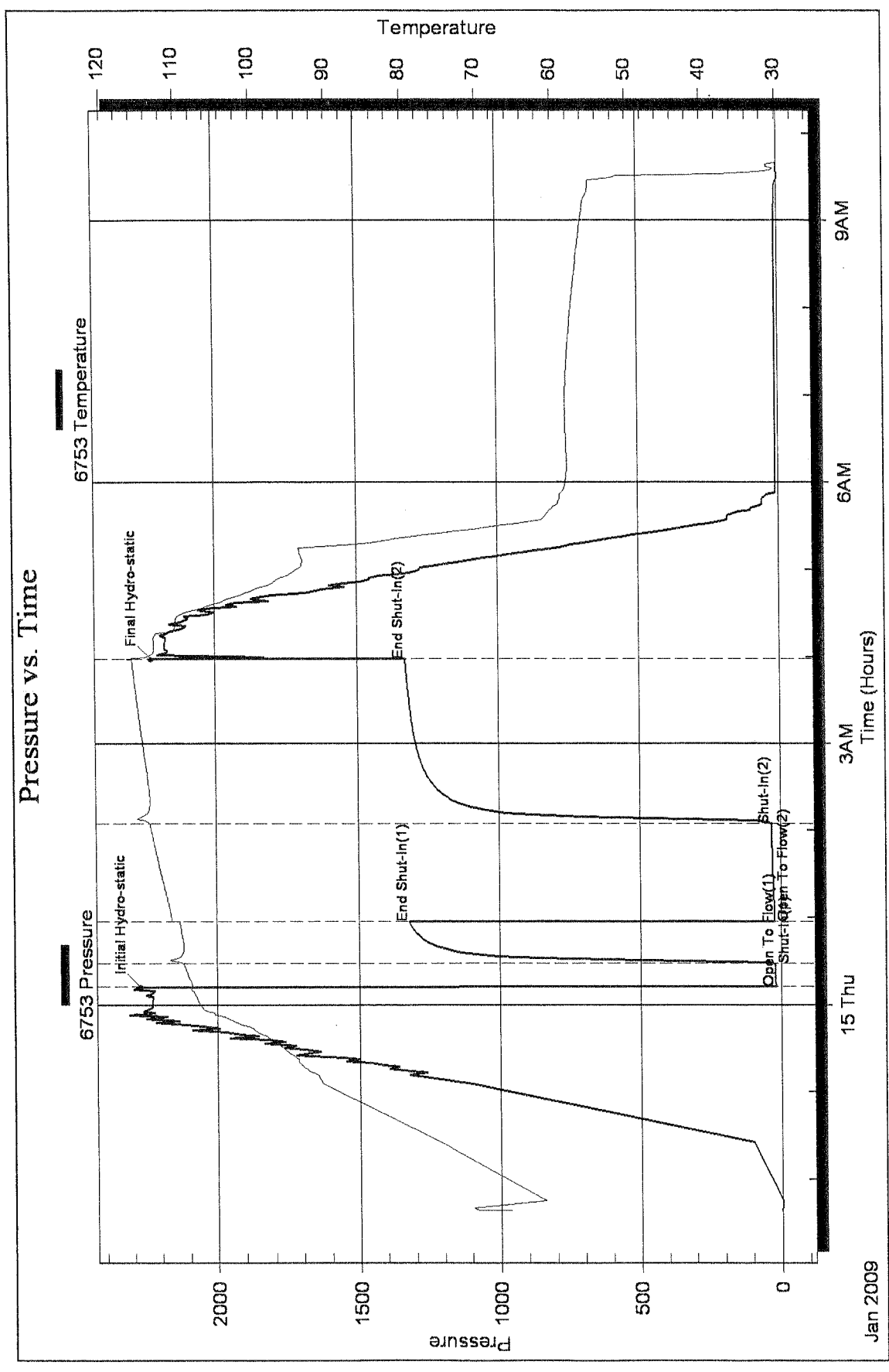
Serial #:

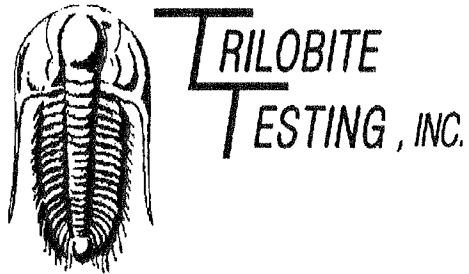
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=1.571@68F=3400ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.15 @ 21:04:24

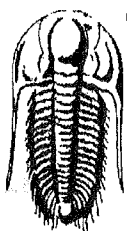
End Date: 2009.01.16 @ 07:45:43

Job Ticket #: 31049 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 31049

DST#: 5

Test Start: 2009.01.15 @ 21:04:24

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:54:44

Time Test Ended: 07:45:43

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4670.00 ft (KB) To 4702.00 ft (KB) (TVD)**

Total Depth: 4702.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 863.71 psig @ 4672.00 ft (KB)

Start Date: 2009.01.15

End Date:

2009.01.16

Capacity: 7000.00 psig

Last Calib.: 2009.01.16

Start Time: 21:04:25

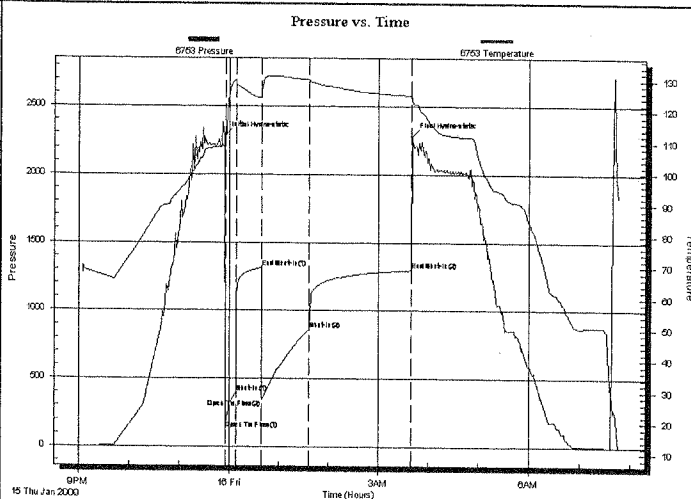
End Time:

07:45:43

Time On Btm: 2009.01.15 @ 23:54:24

Time Off Btm: 2009.01.16 @ 03:40:04

TEST COMMENT: IF: BOB 2.5 min., strong building blow
IS: No blow back
FF: BOB 1.5 min., strong steady blow
FSI: No blow back



PRESSURE SUMMARY

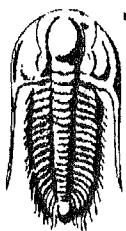
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.94	108.58	Initial Hydro-static
1	125.59	108.77	Open To Flow (1)
14	396.85	130.13	Shut-In (1)
44	1312.66	124.41	End Shut-In (1)
44	342.99	126.45	Open To Flow (2)
102	863.71	130.21	Shut-In (2)
225	1297.21	125.06	End Shut-In (2)
226	2280.44	124.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1860.00	100%W	22.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 31049

DST#: 5

Test Start: 2009.01.15 @ 21:04:24

Tool Information

Drill Pipe:	Length: 4301.00 ft	Diameter: 3.80 inches	Volume: 60.33 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose: 135000.0 lb
			Total Volume: 62.07 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 86000.00 lb
Depth to Top Packer:	4670.00 ft			Final 95000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments: jars to get off bottom				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4643.00	
Shut In Tool	5.00			4648.00	
Hydraulic tool	5.00			4653.00	
Jars	5.00			4658.00	
Safety Joint	3.00			4661.00	
Packer	5.00			4666.00	28.00 Bottom Of Top Packer
Packer	4.00			4670.00	
Stubb	1.00			4671.00	
Perforations	1.00			4672.00	
Recorder	0.00	8374	Inside	4672.00	
Recorder	0.00	6753	Inside	4672.00	
Perforations	27.00			4699.00	
Bullnose	3.00			4702.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

ATTN: Bryan Bynog

Job Ticket: 31049

DST#: 5

Test Start: 2009.01.15 @ 21:04:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1860.00	100%W	22.875

Total Length: 1860.00 ft Total Volume: 22.875 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.610@40F=20000ppm
186' GIP

Serial #: 6753

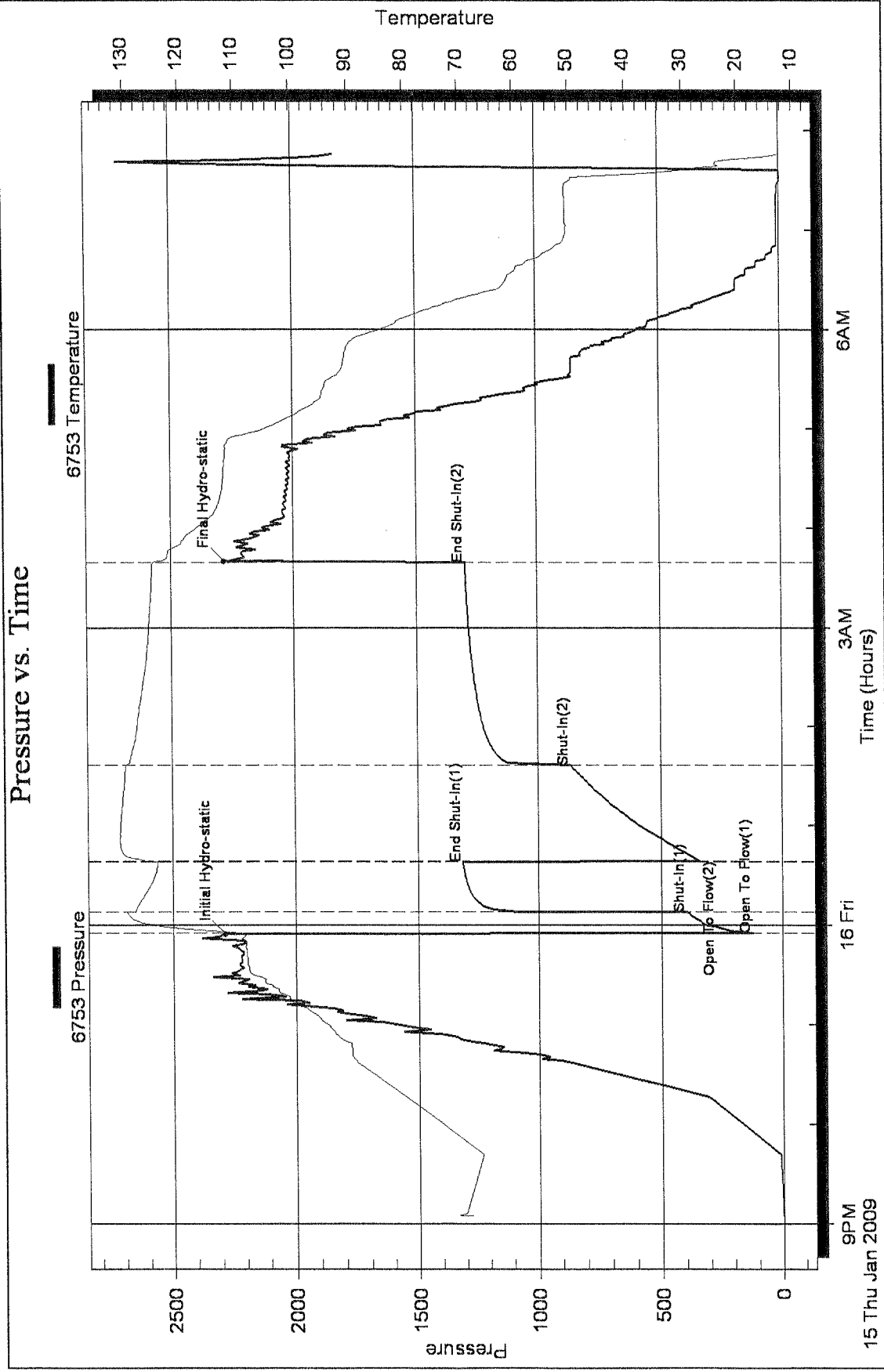
Inside

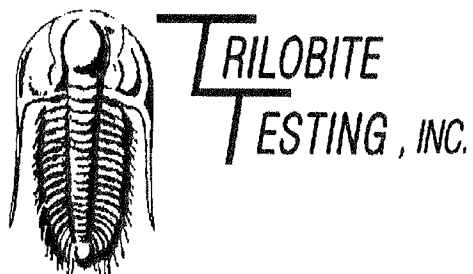
Berexco Inc.

25 26 33 Finney KS

DST Test Number: 5

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.16 @ 18:30:12

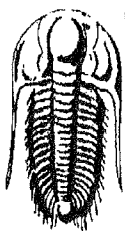
End Date: 2009.01.17 @ 04:00:11

Job Ticket #: 31050 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 31050

DST#: 6

Test Start: 2009.01.16 @ 18:30:12

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:34:11

Time Test Ended: 04:00:11

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4706.00 ft (KB) To 4733.00 ft (KB) (TVD)**

Total Depth: 4733.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 55.70 psig @ 4708.00 ft (KB)

Start Date: 2009.01.16

End Date:

2009.01.17

Start Time: 18:30:12

End Time:

04:00:11

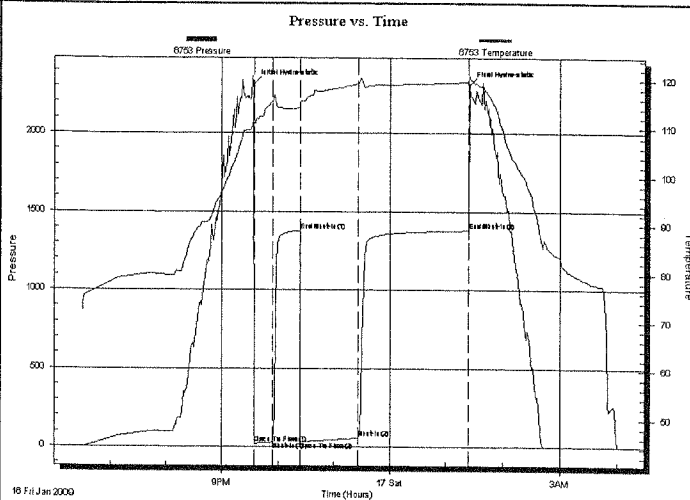
Capacity: 7000.00 psig

Last Calib.: 2009.01.17

Time On Btm: 2009.01.16 @ 21:33:51

Time Off Btm: 2009.01.17 @ 01:24:11

TEST COMMENT: IF: Weak surface blow
IS: No blow back
FF: Weak surface blow
FS: No blow back



PRESSURE SUMMARY

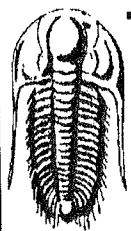
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2315.71	111.24	Initial Hydro-static
1	19.80	111.02	Open To Flow (1)
21	28.33	115.47	Shut-In(1)
50	1377.14	114.20	End Shut-In(1)
50	29.99	115.42	Open To Flow (2)
113	55.70	119.18	Shut-In(2)
230	1378.16	119.67	End Shut-In(2)
231	2308.48	120.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100%W	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 31050

DST#: 6

Test Start: 2009.01.16 @ 18:30:12

Tool Information

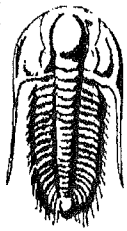
Drill Pipe:	Length: 4332.00 ft	Diameter: 3.80 inches	Volume: 60.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose: 125000.0 lb
		Total Volume: 62.51 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4706.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

jars+45000 over string to get off bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4679.00	
Shut In Tool	5.00			4684.00	
Hydraulic tool	5.00			4689.00	
Jars	5.00			4694.00	
Safety Joint	3.00			4697.00	
Packer	5.00			4702.00	28.00 Bottom Of Top Packer
Packer	4.00			4706.00	
Stubb	1.00			4707.00	
Perforations	1.00			4708.00	
Recorder	0.00	8374	Inside	4708.00	
Recorder	0.00	6753	Inside	4708.00	
Perforations	22.00			4730.00	
Bullnose	3.00			4733.00	27.00 Bottom Packers & Anchor

Total Tool Length: 55.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 31050

DST#: 6

ATTN: Bryan Bynog

Test Start: 2009.01.16 @ 18:30:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100%W	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

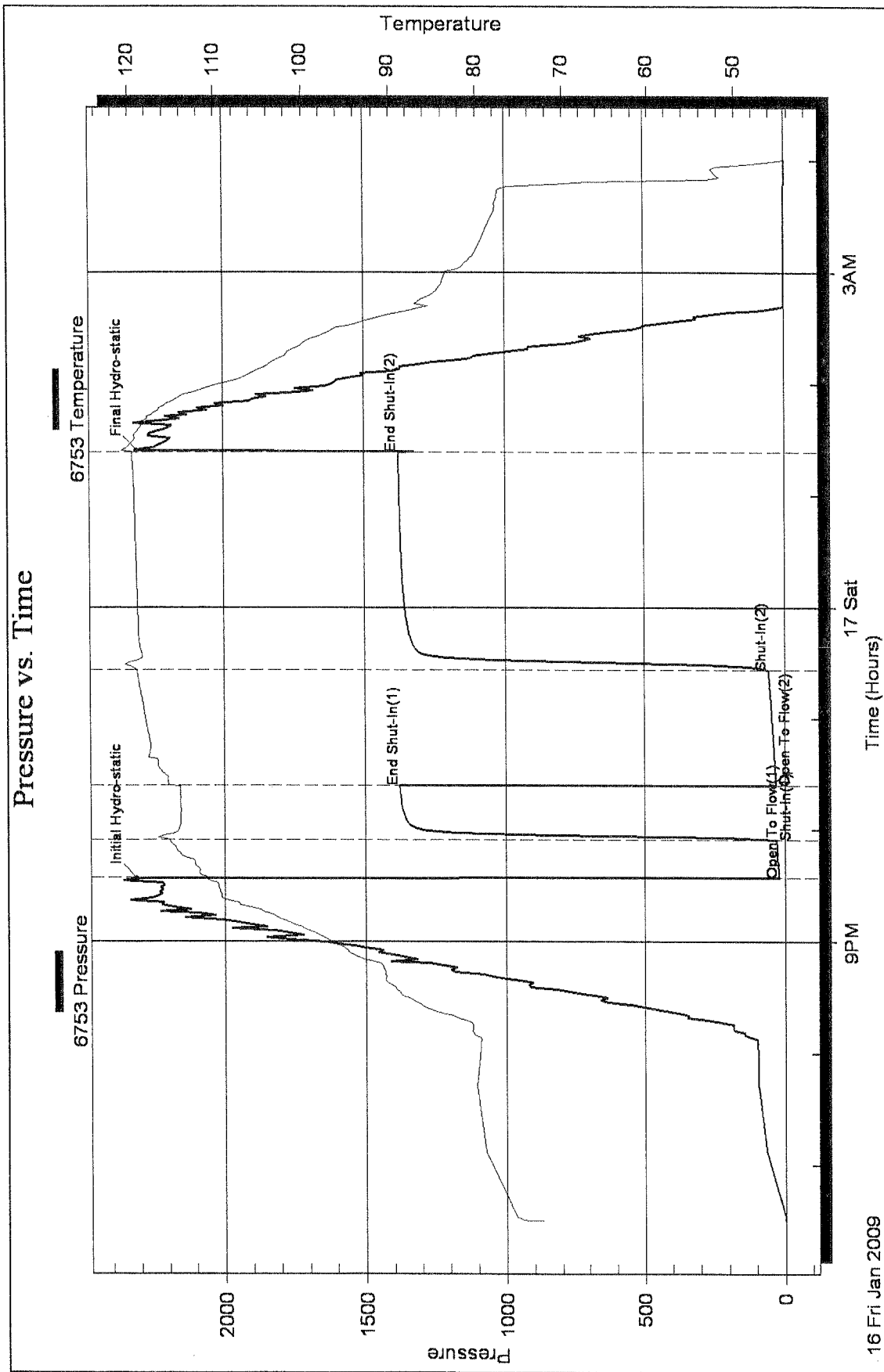
Serial #:

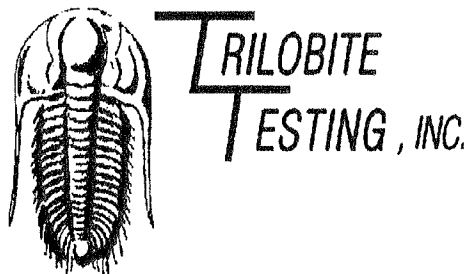
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.253@65F=28,000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.17 @ 21:13:27

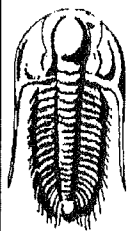
End Date: 2009.01.18 @ 06:33:15

Job Ticket #: 30851 DST #: 7

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 30851

DST#: 7

Test Start: 2009.01.17 @ 21:13:27

GENERAL INFORMATION:

Formation: **Atoka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:06:16

Time Test Ended: 06:33:15

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4833.00 ft (KB) To 4843.00 ft (KB) (TVD)**

Total Depth: 4843.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 176.82 psig @ 4835.00 ft (KB)

Start Date: 2009.01.17

End Date:

2009.01.18

Start Time: 21:13:27

End Time:

06:33:15

Capacity: 7000.00 psig

Last Calib.: 2009.01.18

Time On Btm: 2009.01.18 @ 00:05:36

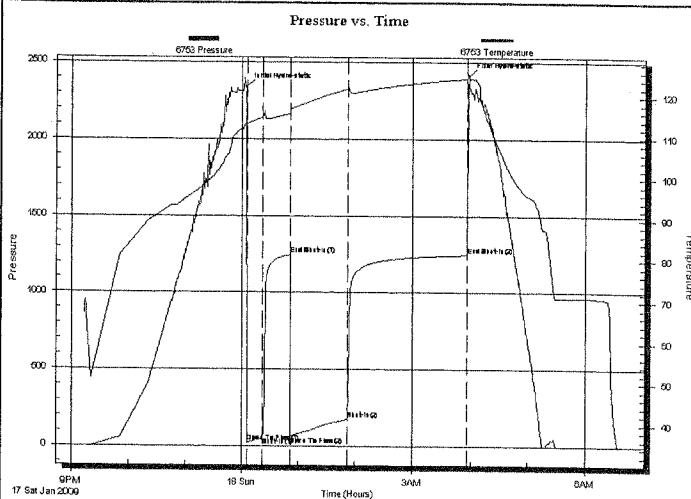
Time Off Btm: 2009.01.18 @ 03:57:46

TEST COMMENT: IF: 6 inches in 15 min., fair building blow

ISI: No blow back

FF: BOB 45 min., strong building blow

FSI: No blow back



PRESSURE SUMMARY

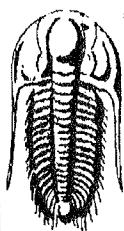
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2338.05	113.66	Initial Hydro-static
1	24.79	113.48	Open To Flow (1)
17	59.27	115.00	Shut-In (1)
47	1245.86	115.89	End Shut-In (1)
47	65.08	117.13	Open To Flow (2)
106	176.82	121.93	Shut-In (2)
231	1245.41	124.49	End Shut-In (2)
233	2414.38	125.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	oily muddy water 30%O,20%M,50%W	0.44
263.00	100% W	1.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 30851

DST#: 7

Test Start: 2009.01.17 @ 21:13:27

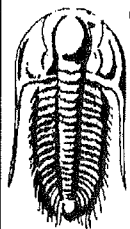
Tool Information

Drill Pipe:	Length: 4457.00 ft	Diameter: 3.80 inches	Volume: 62.52 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	64.26 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	4833.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4806.00	
Shut In Tool	5.00			4811.00	
Hydraulic tool	5.00			4816.00	
Jars	5.00			4821.00	
Safety Joint	3.00			4824.00	
Packer	5.00			4829.00	28.00 Bottom Of Top Packer
Packer	4.00			4833.00	
Stubb	1.00			4834.00	
Perforations	1.00			4835.00	
Recorder	0.00	8374	Inside	4835.00	
Recorder	0.00	6753	Inside	4835.00	
Perforations	5.00			4840.00	
Bullnose	3.00			4843.00	10.00 Bottom Packers & Anchor

Total Tool Length: 38.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

ATTN: Bryan Bynog

Job Ticket: 30851

DST#: 7

Test Start: 2009.01.17 @ 21:13:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	oily muddy water 30%O,20%M,50%W	0.443
263.00	100% W	1.293

Total Length: 353.00 ft

Total Volume:

1.736 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

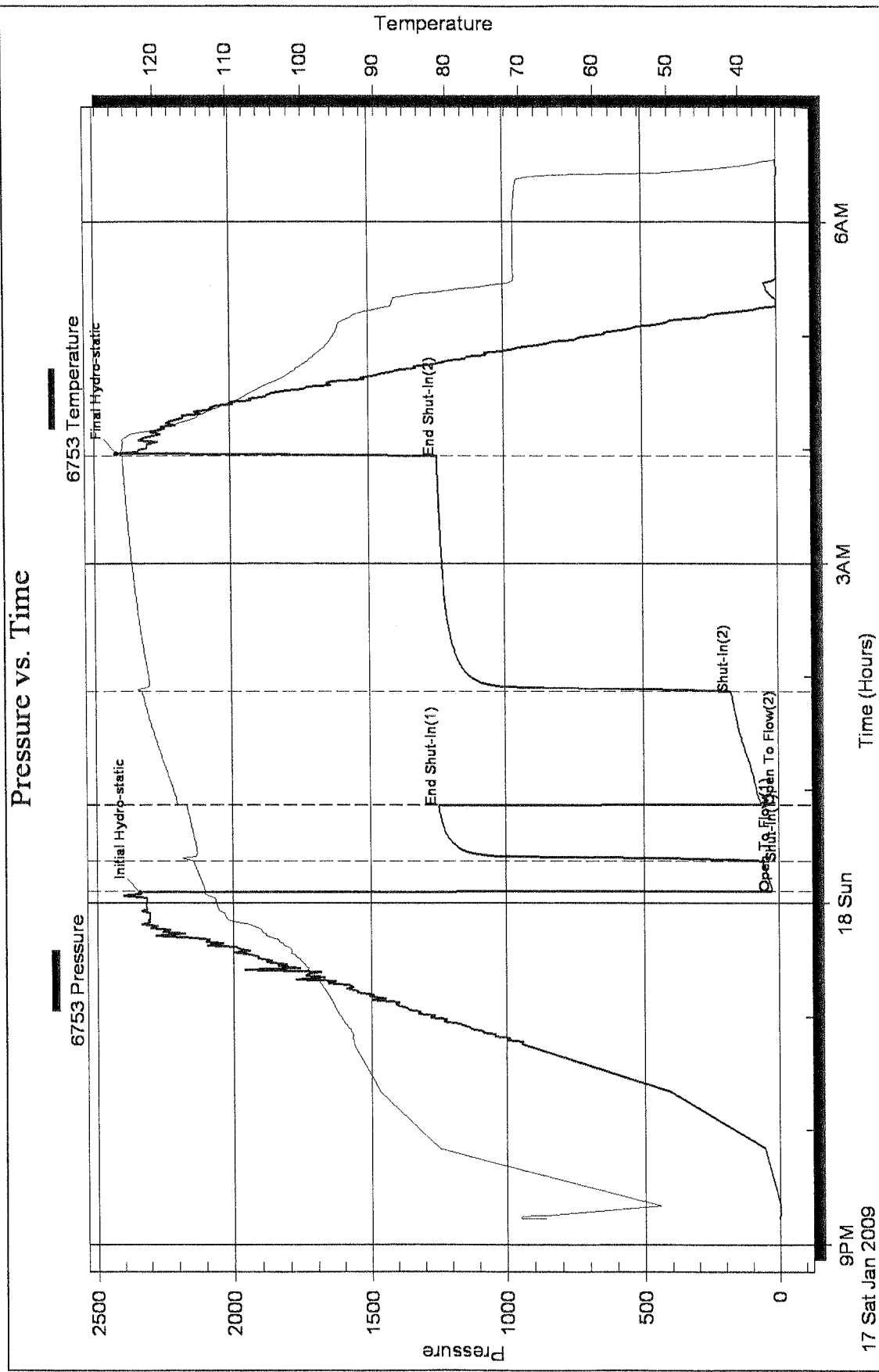
Serial #:

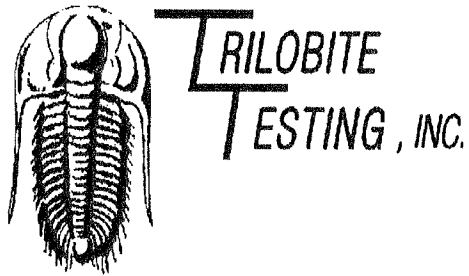
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.205@52F=55000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

25 26 33 Finney KS

Craft Trust #2-25

Start Date: 2009.01.19 @ 06:19:10

End Date: 2009.01.19 @ 15:49:19

Job Ticket #: 30852 DST #: 8

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Inc.

PO Box 20380
Wichita, KS 67208

ATTN: Bryan Bynog

Craft Trust #2-25

25 26 33 Finney KS

Job Ticket: 30852

DST#: 8

Test Start: 2009.01.19 @ 06:19:10

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:46:09

Time Test Ended: 15:49:19

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4912.00 ft (KB) To 5030.00 ft (KB) (TVD)**

Total Depth: 5030.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2921.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 34.29 psig @ 4914.00 ft (KB)

Start Date: 2009.01.19

End Date:

2009.01.19

Capacity: 7000.00 psig

Last Calib.: 2009.01.19

Start Time: 06:19:10

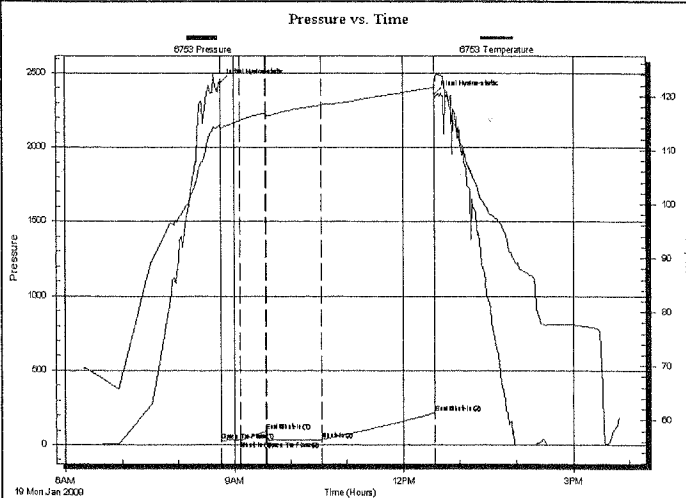
End Time:

15:49:19

Time On Btm: 2009.01.19 @ 08:45:49

Time Off Btm: 2009.01.19 @ 12:34:29

TEST COMMENT: IF: 1 inch in 15 min., weak surface blow
IS: No blow back
FF: 2 inches in 60 min., weak surface blow
FSI: No blow back



PRESSURE SUMMARY

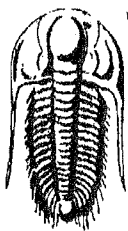
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2432.42	114.62	Initial Hydro-static
1	25.50	113.92	Open To Flow (1)
21	27.69	115.40	Shut-In (1)
48	91.96	116.85	End Shut-In (1)
49	27.21	116.30	Open To Flow (2)
109	34.29	118.39	Shut-In (2)
229	215.53	121.61	End Shut-In (2)
229	2359.57	122.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	spot Oil, 100%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 30852

DST#: 8

ATTN: Bryan Bynog

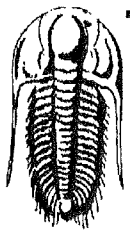
Test Start: 2009.01.19 @ 06:19:10

Tool Information

Drill Pipe:	Length: 4551.00 ft	Diameter: 3.80 inches	Volume: 63.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume: 65.58 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4912.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	118.00 ft			
Tool Length:	146.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4885.00	
Shut In Tool	5.00			4890.00	
Hydraulic tool	5.00			4895.00	
Jars	5.00			4900.00	
Safety Joint	3.00			4903.00	
Packer	5.00			4908.00	28.00 Bottom Of Top Packer
Packer	4.00			4912.00	
Stubb	1.00			4913.00	
Perforations	1.00			4914.00	
Recorder	0.00	8374	Inside	4914.00	
Recorder	0.00	6753	Inside	4914.00	
Perforations	18.00			4932.00	
Change Over Sub	1.00			4933.00	
Drill Pipe	93.00			5026.00	
Change Over Sub	1.00			5027.00	
Bullnose	3.00			5030.00	118.00 Bottom Packers & Anchor
Total Tool Length:		146.00			



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.

Craft Trust #2-25

PO Box 20380
Wichita, KS 67208

25 26 33 Finney KS

Job Ticket: 30852

DST#: 8

ATTN: Bryan Bynog

Test Start: 2009.01.19 @ 06:19:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5800 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	spot Oil, 100%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=927@77F=5800ppm
93' GIP

